BEFORE THE COUNCIL OF THE METROPOLITAN SERVICE DISTRICT

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FOR THE PURPOSE OF AUTHORIZING ENTRY INTO MEMORANDUM OF UNDERSTANDING NEGOTIATIONS WITH CONTRACTOR OF MASS COMPOSTING AND LIMITED NEGOTIATIONS WITH CONTRACTORS OF MASS INCINERATION AND REFUSE DERIVED FUEL RESOLUTION NO. 87-780

Introduced by the Executive Officer

WHEREAS, The Metropolitan Service District has evaluated five proposals received January 30, 1987, as a result of issuing two Request for Proposals for mass composting, mass incineration and refuse-derived fuel technology systems in November 1986; and

WHEREAS, The Council of the Metropolitan Service District has committed, through Ordinance No. 86-201, to negotiate with selected firm(s) for the procurement of a resource recovery system if Council adopted criteria are met; and

WHEREAS, The evaluation criteria have been met, as evidenced in the attached Resource Recovery Project <u>FINAL EVALUATION</u>. <u>REPORT</u>; and

WHEREAS, Riedel/DANO, Schnitzer/Ogden and Fluor/SEI have been recommended by the Resource Recovery Review Committee and the Executive Officer for further consideration; now, therefore,

BE IT RESOLVED,

 That Metro will proceed to negotiate a Memorandum of Understanding with Riedel/DANO for a mass composting facility capable of processing 160,000 tons per year of solid waste, and also capable of functioning as a transfer station, to be located at N.E. Columbia Boulevard in Portland, Oregon.

2. That Metro will proceed with limited negotiations with Schnitzer/Ogden, Fluor/SEI and Combustion Engineering and staff shall report back to the Council within 60 days with a recommendation on whether to proceed with a memorandum of Understanding.

That entering Memorandum of Understanding negotiations 3. indicates Metro's interest in proceeding with procurement of a resource recovery facility or facilities. At the same time, Metro staff is requested to continue to define and refine the projected costs of regional solid waste disposal systems which both exclude and include resource recovery facilities. Staff is also requested to obtain the most reliable information possible on the costs of contracting for Eastern Oregon landfill disposal. The ultimate decision to complete resource recovery procurement will depand on Metro negotiating the lowest cost possible.

ADOPTED by the Council of the Metropolitan Service District this 30th day of June , 1987.

Presiding Officer Waker,

AMN 7738C/506-2 07/01/87

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BEFORE THE COUNCIL OF THE METROPOLITAN SERVICE DISTRICT

WHEREAS, The Metropolitan Service District has evaluated five proposals received January 30, 1987, as a result of issuing two Request for Proposals for mass composting, mass incineration and refuse-derived fuel technology systems in November 1986; and

WHEREAS, This Council of the Metropolitan Service District has committed, through Ordinance No. 86-201, to negotiate with selected firm(s) for the procurement of a resource recovery system if Council adopted criteria are met; and

WHEREAS, The evaluation criteria have been met, as evidenced in the attached Resource Recovery Project <u>FINAL EVALUATION</u> <u>REPORT</u>; and

WHEREAS, Riedel/DANO, Schnitzer/Ogden and Fluor/SEI have been recommended by the Resource Recovery Review Committee and the Executive Officer for further consideration; now, therefore,

BE IT RESOLVED,

1. That Metro will proceed to negotiate a Memorandum of Understanding with Riedel/DANO for a mass composting facility capable of processing 160,000 tons per year of solid waste, and also capable of functioning as a transfer station, to be located at N.E. Columbia Boulevard in Portland, Oregon. 2. That Metro will proceed to negotiate a Memorandum of Understanding with Schnitzer/Ogden, as well as with Fluor/SEI for a mass incineration facility capable of processing 350,000 tons per year of solid waste to be located in St. Helens, Oregon.

3. That simultaneous negotiations with Schnitzer/Ogden and Fluor/SEI are intended to yield only one fully executed Memorandum of Understanding between the two. Set MMMT # Z

ADOPTED by the Council of the Metropolitan Service District this _____ day of _____, 1987.

Richard Waker, Presiding Officer

AMN/sm 7738C/506 06/29/87

STAFF REPORT

Agenda Item No.1 Meeting Date June 30, 1987

CONSIDERATION OF A RESOLUTION TO AUTHORIZE ENTRY INTO MEMORANDUM OF UNDERSTANDING NEGOTIATIONS WITH SYSTEMS CONTRACTORS OF MASS COMPOSTING AND MASS INCINERATION SYSTEMS

Date: June 26, 1987 Presented by: Debbie G. Allmeyer

Factual Background and Analysis

Metro received five proposals on January 30, 1987 from systems contractors of mass composting, mass incineration, and refuse derived fuel facilities. The staff project team, as well as the Executive Officer's Review Committee evaluated the proposals, including interviews with each proposer and two sets of questions designed to clarify the written submittals. Previously adopted evaluation criteria were used to assess and compare the merits of the proposals.

The project team prepared a <u>Final Evaluation Report</u> for the Executive Officer which was presented to the Council on June 25, 1987. This report explains the findings of the project team and their evaluation, and transmits the final recommendations of both the Review Committee and the Executive Officer. The recommedation is to proceed with the procurement of a resource recovery system that will include both a mass composting and mass incineration operation.

The mass composting facility is to function as a transfer station, and be capable of processing 160,000 TPY of waste. The facility is to be located on N.E. Columbia Boulevard in Portland.

It is recommended that Metro staff proceed with preliminary negotiations, called Memorandum of Understanding negotiations, with Riedel Environmental Technologies (RET). At the conclusion of these negotiations, staff will report the results to the Council, as well as a recommendation as to whether to proceed into final contract negotiations for a long-term service contract with RET.

The mass incineration facility is to process 350,000 TPY of waste and to be located in St. Helens, Oregon. Simultaneous preliminary negotiations are recommended with Schnitzer/Ogden and Fluor/SEI. At the conclusion of the negotiations, staff will report the results to the Council with a recommendation as to whether to proceed into final contract negotiations for a longterm service contract, and with which of the two firms.

A Resolution is before you to authorize the initiation of these preliminary negotiations.

EXECUTIVE OFFICER RECOMMENDATION

The Executive Officer recommends the Council adopt Resolution No. 87-780.

METRO RESOURCE RECOVERY PROJECT

FINAL EVALUATION REPORT

Prepared By:

METRO Portland, Oregon

With Assistance From:

Gershman, Brickner, & Bratton, Inc. Falls Church, Virginia

McEwen, Gisvold, Rankin & Stewart Portland, Oregon

Government Finance Associates, Inc. Portland, Oregon

Stoel, Rives, Boley, Jones & Grey Portland, Oregon Salomon Brothers, Inc. New York, New York

Shearson, Lehman Brothers, Inc. New York, New York

Alex Brown & Sons, Inc. Baltimore, Maryland

June 19, 1987

METRO RESOURCE RECOVERY PROJECT FINAL EVALUATION REPORT

TABLE OF CONTENTS

	· •				Page
I.	Reco	mmenda	ations of the Review Committee		I-1
11.	Eval	uation	n Process and Criteria		II-1
III.	Proj	ect T	ime Schedule	is lange i	III-1
IV.	Evalu	ation	Summary		
	A.S B.E	ummary valua	y of Overall Evaluation tion Form Results	erit vuoda ja	IV-1 IV-5
v.	Tech	nical	Team Evaluation		
	Α.	Econ	omic and Technical Analysis		
		1.	Technical and Performance Overv	view	A-1-1
	5 151 2	2.	Proposal Summaries		A-2-1
		3.	Economic (Revenue and Expense)	Forecasts	A-3-1
		4.	Graphed Results of Sensitivity	Analyses	A-4-1
		5.	Findings on Risk, Business and Positions	Technical	A-5-1
		6.	Tip Fee Comparison		A-6-1
		7.	Cost Comparisons		A-7-1
	в.	Hiera	archy Analysis	, ac. 0	B-1
	с.	Site	Descriptions		C-1
	D.	Addi	tional Compost Evaluation	•	D-1
1		1. Ma 2. Te	arketing Proposals echnical Aspects		D-2 D-6
	Е.	Refe	rence Checks		E-1
		1. 2.	Compost Proposals Incineration and RDF Proposals		E-2 E-5
	F.	Publ:	ic Hearing Testimony		F-1

G.	Techi	nical Reports on Inconcration	G-1
	1.	Hauling of Waste For Resource Recovery Facilities	G-2
	2.	Hauling and Disposal Cost of Residue From Incineration	G-10
	3.	Volume Reduction Comparison	G-18
н.	System	Cost Analysis	H-1

- VI. Appendix (bound in a separate volume)
 - A. Economic Forecasts showing upscale, downscale,
 30 year bond issue, lower interest rate and
 public ownership cases
 - B. Bond Sizings for each Economic Forecast
 - C. PGE Avoided Cost Rates
 - D. Volume Reduction Comparison: Landfill and Incineration

I. Recommendations of the Review Committee

June 16, 1987

To: Rena Cusma, Executive Officer

From: Resource Recovery Review Committee

Subject: Recommendation to Engage in MOU Negotiations for Resource Recovery Projects

The committee has completed its evaluation of available information on the resource recovery technologies and specific project proposals under consideration by Metro. We have concluded that both incineration and composting are technically and economically feasible resource recovery and waste reduction alternatives. It is our unanimous recommendation that Metro pursue MOU negotiations to implement a resource recovery system consisting of: 1) a combined transfer station and composting operation located on NE Columbia Boulevard, and 2) a mass incineration facility located on a site at the Port of St. Helens. We further recommend selection of Riedel Environmental Technologies, Schnitzer/Ogden Martin Systems and Fluor/Southern Electric International to participate in these negotiations subject to the considerations and conditions outlined below.

Riedel

- Size the facility to optimize the equipment and technology offered in the proposal at 160,000 TPY. Continue to require that the facility be fully enclosed.
- Design and operate the facility to serve as a transfer station for the region. Ensure Metro's right to secure the facility for continued use as a transfer station should composting operations cease.
- Fund the project through private sources to minimize Metro financial risk.
- Assure favorable terms for potential future expansion of operations at the primary facility, the incineration facility or the transfer stations.
- Require comprehensive product quality testing and assurance program.

Schnitzer/Ogden Martin and Fluor/SEI

- Size the facility to provide 350,000 TPY capacity to Metro; modify project scope as required to accommodate Columbia County waste.
- Assure favorable terms for potential future co-composting at the facility.
- o Maximize material recovery and recycling.

All Proposers

- Develop neighborhood protection plans which minimize impact and include transportation and traffic aspects.
- Ensure that tax advantages of the projects are shared with Metro.
- Maximize local labor content and compliance with applicable labor laws.
- Clarify and obtain the most advantageous possible parent company guarantees.

The Review Committee has reached these conclusions and recommendations after evaluation of the vendor proposal documents, the results of vendor interviews and responses to questions, testimony received at public hearings, background information provided by staff and consultants and the Final Evaluation Report. We believe we have respected the intent of the Council's evaluation criteria for economic impact, technical feasibility and response to hierarchy.

Incineration has been demonstrated to be a viable technology at a number of locations in the U.S. including Marion County. While there is concern about the environmental impact of air emissions, control technology is considered sound. Siting of the incinerator at the Port of St. Helens would further minimize the impact of operations on non-attainment areas. Although the cost of transporting waste to St. Helens is unquestionably greater than to other proposed sites, the committee feels that these costs are acceptable given the probable costs, including delays, purchase of offsets, and loss of economically productive land, of siting elsewhere. There appears to be broad public support of the project in Columbia County and it is consistent with development goals there.

The committee favors mass incineration over refuse derived fuel primarily on the basis of technical feasibility and risk. Economic analyses performed to date are incomplete and show no clear cost advantage to any single incineration proposal or technology. While we are impressed with the reported potential of an RDF plant for increased material recovery and reduced air emissions, the project as proposed does not demonstrate these features and in fact would generate the largest amount of residue for landfill. RDF technology is the least proven, most complex of the incineration options. Lower flexibility and reliability would be expected due to the single boiler design.

Composting ranks high on the hierarchy, would have relatively low environmental impact and the Riedel proposal is very attractive on a cost basis. Although there is a little domestic experience to support the viability of the technology, low capital costs of the project and the opportunity to combine transfer station operations make the risk to Metro minimal when compared to other options.

This recommendation is not meant to imply that project cost limitations imposed in the Council-established criteria should be ignored. The preliminary system cost data prepared by Metro staff show all proposed projects to be within 10% of the resource recovery system cost goal when averaged over the life of the system. Given the uncertainty of the cost data at this time, we feel that it should be possible to meet cost criteria.

II. Evaluation Process and Criteria

EVALUATION PROCESS

The evaluation of proposals submitted to Metro on January 30, 1987, involved review of proposals and interviews with each firm, by a Review Committee. The Review Committee (RC) has been appointed by the Executive Officer.

All firms which submitted a proposal by January 30, 1987 were interviewed during the period from March 31, 1987 to April 2, 1987. In the interview, the RC sought clarification to any outstanding questions related to the proposal. Information was solicited to clarify or complete a Proposal, but no negotiations occurred during the interviews.

The RC incorporated its findings from the interview into its evaluation forms. Metro and Metro advisors prepared matrices depicting information from the proposals to assist the RC in the evaluation process most of which are included in this report.

Combinations of top rated proposals are being evaluated in order to select the best potential resource recovery "system." This "system" may be composed of one or more facilities, using one or more technologies.

The RC will make recommendations to the Council of the top rated Proposer(s) with whom to negotiate a Memorandum(a) of Understanding (MOU). These preliminary negotiations precede contract negotiations for the long-term service contracts.

EVALUATION CATEGORIES

The evaluation centers around three categories of concern: (1) economic impact, (2) technical feasibility, and (3) responsiveness to the priority given different techniques for waste disposal (the "hierarchy") in Oregon Revised Statutes 459.015(2).

RATING SYSTEM

Each category includes criteria and subscriteria to be rated for thorough evaluation of the category. All criteria and subscriteria are weighted. An overall rating for each firm in each category was established through evaluation of these criteria. Firms were then compared on the basis of overall ratings in each of the three categories. The ratings are Superior ("S"), Acceptable ("A"), Poor ("P"), and Unacceptable ("U"). A rating of "U" in any category was considered cause for elimination.

WEIGHTING SYSTEM

Asterisks are used to indicate greater or lesser weight given to each criterion within each category. Four asterisks is not intended to indicate that a criterion is four times as important as a criterion with only one asterisk, but rather to convey that it is more important. An example from everyday life that illustrates similar use of such symbols is the critical review of movies symbolized by stars. A movie with four stars is considered a better film than a two-star film, but not necessarily two times as good.

The criteria within each category are as follows:

Economic Impact Cost Proposal Performance Guarantees Contract Proposal Financing Plan

II. Technical Feasibility

Technical Proposal Management Proposal

III. Hierarchy

I. -

Material Recovery Compost RDF/Mass Burn Replacing Conventional Fuel RDF/Mass Burn Yielding Electricity

- a. A rating of "S" (Superior), "A" (Acceptable), "P" (Poor) or "U" (Unacceptable) was given to each subcriterion.
- b. Underlined subcriteria are more important than those not underlined, and were given more emphasis.
- c. An overall rating of "S," "A," "P," or "U" was determined for each criterion from ratings given subcriteria.

d. An overall rating of "S," "A," "P," or "U" was given to each category, determined from the ratings given to the criteria.

EVALUATION CRITERIA FOR CATEGORY "ECONOMIC IMPACT"

S

A

Ρ

U

Evaluation of the Cost Proposal

I.

П.

Evaluation of the Cost Proposal on the basis of:

- A. <u>Competitiveness of Service</u> <u>Fees relative to other Pro-</u> <u>posals on a life-cycle cost</u>, and a net present value basis;
- B. Impact on total disposal system cost;
- C. <u>Revenue-sharing approach between</u> <u>Metro and the Proposer;</u>.
- D. Reasonableness of capital and operating cost estimates;
- E. Willingness to participate in the financing plan;
- F. Proposer's desired return for involvement in the Project, including return on equity; and
- G. Demonstrated recognition of potential cost issues with respect to environmental and permitting matters and Facility performance.
- Evaluation of Performance Guarantees

Evaluation of Performance Guarantees on the basis of:

- A. Guarantees offered to Metro;
- B. <u>Perceived ability to perform to</u> <u>guarantees offered and respond</u> <u>to the risks assumed by the</u> <u>Proposer;</u>
- C. <u>Fiscal capability and financial</u> <u>strength of the Proposer to back</u> <u>offered guarantees and other com-</u> <u>mitments</u>;

II-4

EVALUATION CRITERIA FOR CATEGORY "ECONOMIC IMPACT" (Continued)

S

P

A

U

- D. Competitiveness of offered guarantees relative to the other Recovered Materials Market(s), Proposals;
- E. Identified markets for the Energy or Compost;
- F. Perceived Viability of Markets;
- G. Residue generation and landfill consumption guarantees;
- H. Thermal efficiency, electricity, steam and/or RDF production;
- I. Recovered Materials Production; and
- J. Compost Production.
- III. Evaluation of Contract Proposal

Evaluation of the Contract Proposal on the basis of:

- A. Exception to risk allocation items shown in Section 4.9; and
- B. Financial ability to respond to the risks assumed by the Proposer.
- IV. Evaluation of Financing Plan

Evaluation of the Financing Plan on the basis of:

- A. The financeability of the project with Metro issued bonds;
- B. The financeability of the project with alternative financing (non-Metro bonds;
- C. The Contractor's investment banker's acceptance of the relationship to be established with Metro's designated investment banker; and
- D. Adequacy of equity contribution.

II-5

EVALUATION CRITERIA FOR CATEGORY "TECHNICAL FEASIBILITY"

S

.

P

A

U

- **Evaluation of Technical Proposal**
 - Evaluation of the Technical Proposal on the basis of:
 - A. Site Feasibility;

I.

- B. <u>Compliance with, or exceeding</u> all environmental regulations;
- C. <u>Process residue: quantity and</u> quality;
- D. Overall soundness of the Facility design and integration of separate elements of the Facility (e.g., Residue removal, and Recovered Materials handling);
- E. Technical feasibility of equipment and unit processes;
- F. Soundness of operations and maintenance plans including feasibility of the system with regard to fluctuations of quantity and composition in the Acceptance Waste stream and contingency capabilities of the system;
- G. Reliability/availability of system;
- H. Ability to produce Recovered Material and steam, electricity and/or RDF (as applicable) for sale to the appropriate market(s); and
- I. Aesthetics of architectural design and Facility Site plan configuration.
- Assessment of the requested information on the reference plant relative to:
- J. Degree of technical demonstration of the reference facility as compared to the proposed Facility, and Technical feasibility of the Proposal, based on the Proposer's experience with a similar operating system.

П-6

EVALUATION CRITERIA FOR CATEGORY "TECHNICAL FEASIBILITY" (Continued)

S

II-7

U

P

Α

II. Evaluation of Management Proposal

Evaluation of the Management Proposal on the basis of:

- A. <u>Techniques and controls for Project</u> <u>management (i.e., reporting pro-</u> <u>cedures, audits, payment and moni-</u> <u>toring responsibilities;</u>
- B. Maintenance philosophy and policies;

C. Reasonableness of construction schedule and payments;

D. Safety policies;

Ι.

- E. Soundness of shakedown and acceptance testing procedures;
- F. Proposed working/operational relationship and procedures with:
 1) Metro, 2) the Recovered Materials Markets, and 3) the Energy Market(s);

G. Parent company and subcontractor staff support;

H. Willingness to meet the development and implementation schedule; and

Willingness to consider innovative techniques to increase efficiency and maximize Recovered Materials and Energy Production to decrease disposal costs.

EVALUATION CRITERIA FOR CATEGORY "HIERARCHY"

The hierarchy in ORS 459.015(2) stipulates the order of waste disposal to be reduce, reuse, recycle, recover and landfill so long as each method is economically and technically feasible. This applies to resource recovery technologies as well.

Metro Council has interpreted the statute such that compost is a means of recycling, with preference over incineration technologies as a method to dispose of material that cannot be source separated for recycling, nor recovered through material recovery systems. The technological preference then, is (1) Compost, and (2) Incineration.

Further, where incineration yields steam, thereby replacing a conventional fuel, greater preference is shown over a technique that yields electricity. Incineration to yield electrical power is the least attractive due to the overabundant, local power supply.

Material recovery is categorized as a means of recycling, and proposals incorporating front and/or backend material recovery were given credit for so doing.

TECHNOLOGY

Material Recovery	****
Compost	***
RDF/Mass Burn replacing conventional fuel	**
RDF/Mass Burn yielding electrical power	*

1. Each proposal was reviewed to ascertain percent of waste disposed through any of these technologies. Percent of total throughput, as well as actual tonnage, was noted.

2. Proposals were rated according to quantity of waste, and percent of total throughput managed by technologies high on the hierarchy.

How much material will be processed via Material Recovery?

S A P U

Compost?

RDF/Mass Burn replacing conventional fuels?

RDF/Mass Burn yielding electricity?

II-8

III. Project Time Schedule

RESOURCE RECOVERY PROJECT TIME SCHEDULE

PROPOSAL EVALUATION MEMORANDUM OF UNDERSTANDING (MOU) NEGOTIATIONS FINAL CONTRACT NEGOTIATIONS

April 1987

- 4-13 Review Committee (RC) tour of Marion County mass incineration facility. 7:45 AM-12 Noon.
- 4-15 RC evaluation criteria worksession, based on Preliminary Evaluation Report (PER). 11:30-1:30. *Council Solid Waste Committee (CSWC) invited.
- 4-16 *RC/CSWC worksession on evaluation criteria, 6:30-8:p.m.
- 4-17 Proposer answers to "second round of questions" due.
- 4/20-24 Project team analysis of answers to "second round of questions", preparatory to production of Final Evaluation Report (FER).
- 4/27-5/5 GBB finalizes FER, including mass compost proposal analysis done by Klaus Feindler of Beaumont Environmental.
- 4-29 RC public hearing, 7:00-9:00 p.m., in North Portland. *CSWC invited.

<u>May 1987</u>

- 5-4 RC public hearing, 7:00-9:00 p.m., in Clackamas County. *CSWC invited.
- 5-12 RC meeting to discuss FER, 11:30 am 1:30 pm. *CSWC invited.

*Report on FER at meeting of CSWC.

RC public hearing, 7:00-9:00 p.m., in Northeast Portland. *CSWC invited.

5/13-20 Questions of RC and CSWC on FER addressed by staff. *Council Solid Waste Committee invited to attend.

III-2

- 5-14 RC meeting to discuss FER. 12 noon-5:00 pm. *CSWC invited.
- 5-19 *RC and CSWC invited to presentation by Klaus Feindler of Beaumont Environmental, on viability of mass composting. 4:00 - 5:30 PM, in room #330.

*Environmental forum on Mass Composting, Hosford Middle School, 2303 SE 28th Place, RC and CSWC invited. 7:00-9:00 pm.

- 5-20 *RC meeting to finalize review and make preliminary decision, Room 240 from 11:30 to 1:30 . CSWC invited.
 - *RC and CSWC invited to public hearing conducted in St. Helens by Columbia County, 6:30 - 10:00 p.m., meet at Metro.
- 5-25 Draft report due for June 11 Council meeting agenda.
- 6-1 Final report due for June 11 Council meeting.
- 6-3 Staff briefing to Executive Officer, 9:00 am. Room 240.
- 6-4 *Staff briefing to CSWC on FER.
- 6-4 RC meeting to review system cost data, and "site-free" cost analysis, 4:30 p.m. to 7:00 p.m., Room 330.
- 6-8 Draft report due for June 25 Council meeting agenda.
- 6-11 *Council meeting. Staff report on FER.
- 6/12-15 System cost analysis conducted by Metro.
- 6-15 Final report due for June 25 Council meeting.
- 6-16 *RC meeting to review system cost and FER changes; then form recommendations, 11:30 to 1:30, Room 240.
- 6-23 Special work session for the Council and staff on the Resource Recovery Final Evaluation Report, 3:00 to 7:00 pm in the Council Chambers.
- 6-25 *Public hearing before the Council. Staff report on System Cost Analysis. Delivery of Review Committee recommendations.
- 6-30 *Special Council meeting. Authorization requested to begin MOU negotiations.
- 7-1 Proposers informed of Council decision.

III-3

July to S	Septemb	er, 198	7 will	be occu	pied	by MOU	negotia	tions
9-8	Draft	report	due f	or Sept.	24	Council	meeting	agenda.
9-14	Final	report	due f	or Sept.	24	Council	meeting	•
9-24	*Counc negot	il meet: iations	ing. (for R	Ordinance source	e to Reco	o procee overy Fa	d to con cility(i	tract es).
OctJan.	1988	Negotiat Facilit	tion o: ty(ies)	f servic site(s	e ag) pe	greement ermitted	(s) •	
March, 19	88	Financi	ng com	olete, s	ubje	ect to s	iting of	project.

MOU = memorandum of understanding RC = Resource Recovery Review Committee CSWC = Council Solid Waste Committee FER = Final Evaluation Report

Debbie Gorham Allmeyer 6/18/87

III-4

IV. Evaluation Summary
 A. Summary of Overall Evaluation

4

SUMMARY OF RESOURCE RECOVERY PROJECT EVALUATION RESULTS

All five proposals are rated according to "S", "A", "P", or "U" in the Evaluation Criteria Form in the Final Evaluation Report. A comment column is provided on this form to describe why a proposal received anything other than an "A", or Acceptable rating. Underlined sub-criteria were weighted more heavily than those not underlined, as they were deemed more critical criteria.

> "S" = Superior "A" = Acceptable "P" = Poor "U" = Unacceptable

PROPOSERS

C-E = Combustion - Engineering Fluor = Fluor/SEI Reuter = Reuter-Buhler/Miag Riedel = Riedel/DANO S/O = Schnitzer/Ogden

ECONOMIC IMPACT CATEGORY

C-E:	2	Superior, 2 weighted
	19	Acceptable, 5 weighted
Fluor:	2	Superior
	14	Acceptable, 4 weighted
	4	Poor, 3 weighted
	1	Unacceptable
s/0:	1	Superior
	20	Acceptable, 7 weighted
Riedel	2	Superior, 1 weighted
	11	Acceptable, 4 weighted
	3	Poor, 1 weighted
	2	Unacceptable, 1 weighted
Reuter	0	Superior
	7	Acceptable, 2 weighted
	. 3	Poor, 1 weighted
10 State 1	7	Unacceptable, 3 weighted

Reuter was eliminated due to overall "Unacceptable" rating in Economic Impact category.

IV-2

TECHNICAL FEASIBILITY

C-E	1 Superior, 1 weighted
	17 Acceptable, 4 weighted
	1 Poor
Fluor	3 Superior, 1 weighted
	16 Acceptable, 2 weighted
S/0	3 Superior, 1 weighted
	16 Acceptable, 4 weighted
Riedel	17 Acceptable, 5 weighted
	2 Poor

RESPONSIVENESS TO STATE HIERARCHY

Riedel	Superior
C-E	Acceptable
Fluor	Acceptable
S/0	Poor

OVERALL RANKING

Top ranked=C-E and Schnitzer/Ogden

Second ranked=Fluor/SEI and Riedel/DANO

Debbie Gorham Allmeyer 6-11-87

FINAL EVALUATION Criteria Categories

Firms	Economic Impact	Technical Feasibility	Responsiveness To State Hierarchy	Overall Rating	Final Ranking
Combustion Engineering	SAPU	SAPU	SAP U	S A P U	1 2 3 4 5
Fluor Engineering	SAPU	SAPU	S A P U	S A P U	1 2 3 4 5
Schnitzer- Ogden	SAP U	SAPU	SAPU	S A P U	1 2 3 4 5
Reuter	SAPU	SAPU	SAPU	S A P U	1 2 3 4 5
Reidel Environ. Technology	SAPU	SAPU	SAP U	SAPU	1 2 3 4 5

Ratings: Superior (S), Acceptable (A), Poor (P), Unacceptable (U)

Rankings: 1 2 3 4 5 Highest____Lowest

IV-4

PREFERRED RESOURCE RECOVERY SYSTEM:_

B. Evaluation Form Results

-

		(Asterisk Underli	EVALUATION FC Evaluation s on criteria head ning of sub-criter	DR "ECONOMIC Weighting S Weighting S Weighting S Weighting S Meigerei Meigerei S Meigere	INPACT ^a ystem te degree of emphasi s greater emphasis.)	
ŝ		Superior	Acceptable	POOL	<u>Unacceptable</u>	Comments
4 45 :	valuation of the Cost Proposal ** Valuation of the Cost Proposal *					
Υ.	Competitiveness of Service Rees relative to other Pro- Dosals on a life-cycle cost. and a net present value basis:	og , Rd	M	5. 5.	Ru	Rd's costs are the lowest. Og's costs are marginally lower than the costs of the other two RFP \$1 proposals. RU's costs are signif- icantly greater than those of the others.
, m	Impact on total disposal Bystam Costi	Pa	CE, P, Og	1	· .	The Riedel proposal would result in a system cost which is less than that of a system without resource recovery facilities.
ບ່	 Revenue-sharing approach. between Metro and the Proposert 	C	P, Og, Rd	ł	Ru	CE offers 100% to Metro.
ō.	Reasonableness of capital and operating cost estimates;	1	CE, F, Og, Rd	1	Ru	Ru offers Ot to Metro. Ru did not fill in required forms.
M	Willingness to participate in the financing plan,	•	CE, F, Og, Rd			
Pi	Proposaria desirad return		- 2	1	Ru	Ru clarified in the interview that they would prefer not to partic- ipate in Metro's financing plan.
	for involvement in the Project, including return on equity; and	ł	by '60'41	₿4	æ	Fluor appears to demand high returns, Reuter demands excessive returns. F and Ru's equity con- tributions are not worthwhile to allow private ownership. Because of CF's willingness to negotiate
Legend :	CE = Combustion Engineering	mpany		·		additional sharing of the tax benefits, CE is marginally better than Ogden.

Rd = Riedel/Dano Ru = Reuter/Buhler-Miag

IV-6

	Connents	Riedel and Reuter are weaker in addressing the marketing of compost and the environmental problems associated with contaminants.				Riedel and Reuter's ability to meet guarantees is guspect because of a lack of an exhaustive marketing plan and possible environmental contaminants. CE's operating experience is limited.	Riedel and Reuter are financially weak firms in relationship to the project requirements.	Ogden guaranteed to never landfill metals; fluor offered the Shaneway system; for Rd and Ru see II.B.	
	acceptable						R		
•	POOL	1				Rd , Ru	R	I .	
	Acceptable	CE, 09, F			CE, F, OG, Rd, Ru	CE,F,0g	CE,F,Og	5	
HIC INPACT	Superior	1	•	15	•			3,20	Ňuede
EVALUATION FOR "ECONG (Continued)		Demonstrated recognition of potential cost issues with respect to environmental and permitting matters and facility performance.	luation of Performance Guarantees**	luation of Performance Guarantees the basis of:	<u>Guarantees offered to Metrol</u>	Perceived ability to perform to guarantees offered and respond to the risks assumed by the Proposeri	Fiscal capability and Linancial strength of the Proposer to back offered guarantees and other commitmentsi	Competitiveness of offered guarantees relative to the other Recovered Materials Market(s), Proposals;	CE = Combustion Engineering F = Fluor Engineers/Southern Com Og = Schnitzer/Ogden Martin Rd = Riedel/Dano Ru = Reuter/Buhler-Miag
		ö	II. Eval	Eval on t	ł	a	ರ IV-7	à	

EVALUATION FOR "ECONOMIC INPACT" (Continued)

Acceptable Superior

Evaluation of Parformance Guarantees (Contid) н.

F, Rd, R1 Identified markets for the Energy or Composity

Perceived Viability of Markets;

Ň

CE, 7,09

Rd, Ru

. . Coments

Unacceptable

Poor

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CE, 0g

Fluor had two markets for energy Riedel guaranteed never to landfill compost; Reuter will market all compost and RDF.

Fluor does not have a long-term contract with Boise Cascade and a short-term agreement is not com-patible with a long-term contract with PGE and therefore Fluor probably will go all electric. Riedel and Reuter have taken a different approach to marketing of compost, but neither firm guarantees that a market will truly develop and Netro needs market

Residue generation and landfill consumption guarantees; ġ H.

IV-8

ł

CE, F, OG, Rd, Ru

CE, F, OG, Rd, Ru

Bd, Ru

CB, F, OG

Thermal efficiency, electricity, steam and/or RDP production; H

Recovered Materials Production; and

Compost Production. 5

CE = Combustion Engineering 7 = Fluor Engineers/Southern Company 0g = Schnitzer/Ogden Martin Rd = Riedel/Dano Ru = Reuter/Buhler-Miag <u>Legend</u>:

EVALUATION FOR "ECONOMIC INPACT" (Continued)

Acceptable Superior

III. Evaluation of Contract Proposaless

Evaluation of the Contract Proposal on the basis of:

<u>Exception to risk allocation</u> <u>Atems shown in Section 4.2</u>7 and ۲.

CE, 09, Rd, Ru

Coments

<u>Unacceptable</u>

Poor

Although Reuter appeared to accept Netro's position in Form N, subse-quent discussion and Reuter's response to the second round of questions, that is not true in all cases. CE was the only firm that quoted a price to accept 100% of Netro's risk position. Fluor appears to be unwilling to negotiate accepting any risk other than contractor fault. Cases. CE Vas ti quoted a price to Netro's rich

Riedel and Reuter have very limited financial resources.

Rd, Ru .

Ce, 7, 0g

Financial ability to respond to the risks assumed by the Proposer.

ė

CE = Combustion Engineering F = Fluor Engineers/Southern Company Og = Schnitzer/Ogden Martin Rd = Riedel/Dano Ru = Reuter/Buhler-Miag Legend:

IV-9

	Comente		Bond ratings expected for the financing: CE (A); F (BBB); Og (BBB). The higher the rating, the	bonds. An A reing is higher than a BBB rating. Riedel and Reuter unfinanceable with Metro financing plan due to lack of credit in bond markets.	Riedel and Reuter financeable with private financing from banks or other sources, but will be more expensive.	Reuter did not accept Metro's position; Riedel did but it does not matter (See IV.A)		CE, Ogden and Riedel did not offer equity commensurate with tax benefite, Fluor expects a cash return as large as debt service on	the same equity contribution. CE has indicated a willingness to negotiate the sharing of the value of tax benefits.			
	Unacceptable		Rd, Ru									
	POOL				I.	1						
	Acceptable		CE, og		CE, F, Og, Rd, Ru	CE, F, Og, Rd, Ru		CE, og, Rd, Ru			- 44	
HIC DUPACT"	Superior		•		1	1				2		yne
EVALUATION FOR "ECONCO (Continued)	valuation of Financing Planet	aluation of the Financing Plan	The financeability of the project with Metro issued bonds;		The financeability of the project with alternative financing (non- Metro bonde);	The Contractor's investment banker's acceptance of the re- lationship to be established with Netro's designated invest- ment banker: and		anti-former of the source of t			CE = Combustion Engineering	09 = Schultzer/Ogden Martin Rd = Riedel/Dano Ru = Reuter/Buhler-Miag
	IV. EV	65	4		.	บ่	6				Legend :	

IV-10

Comments		Letters from involved municipal government supplied by fluor.	Site for Fluor is an attainment area and is not adjacent to non- attainment areas.		Fluor's design of tipping floor seems inadequate for transfer vehicles. Riedel and Reuter may not have sufficient storage for expected seasonal variation in market demand for compost.	Riedel's process may have difficulty removing non- compostibles from the Dano tube.	cz's plan is veak due to single boiler design.	CE proposes a single boiler design which varied from Metro's requirement.			
<u>Unacceptable</u>		I	1		1			I			
POOL		1		•	1	Pa	ł	B	•	1	•
Acceptable	•••	CE, 0g, Rd, Ru	CE, Og, Rd, Ru	CE, P, Og, Rd, Ru	C\$, 7, 09, Rd , Ru	CE, F, Og, Ru	CE, F, Og, Rd, Ru	F,0g,Rd,Ru			
Superior			•	1	1	ł	1			Àu	
aluation of Technical Dronocales	raluation of the Technical Proposal the basis of:	Site Teasibility.	Compliance with. or exceeding all environmental requisions!	Process residue: quantity and quality!	Overall soundness of the Facility design and integration of separate elements of the Facility (e.g., Residue removal, and Recovered Materials handling);	Technical feasibility of equip- ment and unit processes;	Soundness of operations and maintenance plans including feasibility of the system with regard to fluctuations of quan- tity and composition in the Acceptance Waste stream and contingency capabilities of the system;	Reliability/availability of system;		CE = Combustion Engineering P = Fluor Engineers/Southern Compa OG = Schnitzer/Ogden Martin Rd = Riedel/Dano Ru = Reuter/Buhler-Miag	
I. Eva	ĂS	Y	Å	Ů		m		ö		Legend:	

IV-11

EVALUATION FOR "TECHNICAL FEASIBILITY"

	Connents		euter mass balances did not appear o be correct and did not seem to ccount for fermentation and vaporative losses.			gden's domestic experience is xtensive. CE has no reference lant operating of the type ffered. Riedel and Reuter have nly partially verifiable xperience in this area.			E, Fluor and Ogden demonstrated nowledge of the complexity of roject and professionalism in saling with the problem.			gden offered an exceptional seponse to the safety issue.			
	Unacceptable		1	*			· ·		. I			6 A 1			
	FOOL		2			Rd , Ru						1			
	Acceptable		CE, P, og, Rd	CE, F, Og, Rd, Ru					Rd, Ru	CE, F, Og, Rd, Ru	CE, F, Og, Rd, Ru	CE, F, Rd, Ru			
. PRASIBILITY"	Superior	(p.					i i		CE, F, OG		1	8		Xue	
EVALUATION FOR "TECHNICAL (Continued)		luation of Technical Proposal (Cont	Ability to produce Recovered Material and steam, electricity and/or RDF (as applicable) for sale to the appropriate markets.	Aesthetics of architectural design and Facility Site plan configuration.	essment of the requested information the reference plant relative to:	Degree of technical demonstration of the reference facility as com- pared to the proposed facility, and Technical fessibility of the Proposal, based on the Proposer's system.	luation of Management Proposale	luation of the Management posal on the basis of:	Techniques and controls for management (i.e. reporting procedures. audits. payment and monitoring responsibilities.	Maintenance philosophy and policies:	Reasonableness of construction	Safety policies;	an an ann a'	CE = Combustion Engineering F = Fluor Engineers/Southern Comp Og = Schnitzer/Ogden Martin Rd = Riedel/Dano Ru = Reuter/Buhler-Miag	
		I. Eva	÷	i	Ass	'n	I. Eva	Pro	4		j	ġ		egend:	

IV-12
EVALUATION POR "TECHNICAL FRASIBILITY" (Continued)

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Comente

<u>Unacceptable</u>

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	perior	Acceptable
uation of Technical Proposal (Cont'd)	•	• • •
Soundness of shakedown and acceptance testing pro- cedures.		CE, F, 0g, Rd, Ru
Proposed working/operational relationship and procedures with: 1) Metro, 2) the Recovered Materials Markets, and 3) the Energy Market(s);	•	CE, F, 09, Rd, Ru
Parent company and subcontractor		CE, F, Og, Rd, Ru
Willingness to meet the development and implementation schedule; and	•	
Willingness to consider in- novative techniques to increase efficiency and maximize Recovered Materials and Energy Production to	· · · ·	CE, F, Og, Rd, Ru
decrease disposal costs.	•	

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IV-13

- CE = Combustion Engineering F = Fluor Engineers/Southern Company 09 = Schnitzer/Ogden Martin Rd = Riedel/Dano Ru = Reuter/Buhler-Miag

V. Technical Team Evaluation

A. Economic and Technical Analysis

FOREWARD

This report is the result of analyzing the five proposals submitted to Metro on January 30, 1987 by three respondents to the first Request for Proposals (RFP #1) and two respondents to the second Request for Proposals (RFP #2). For purposes of these analyses, the five proposals are the submittals of January 30, 1987 augmented by the answers to the first and second round of questions and the results of the interviews which took place at Metro during the week of March 30 to April 3, 1987.

Sections 1 and 2 are primarily information which was taken directly from the proposals with minimal critique and editorializing on the part of staff and consultants. Sections 3 and 4 are the results of the 20 year life cycle cost analyses for the base case and the sensitivity analyses, respectively. Section 5 is a narrative description of the critical review of each proposal by staff and consultants.

TABLE OF CONTENTS

1.	Technical and Performance Overview	A-1-1
2.	Proposal Summaries.	A-2-1
3.	Economic (Revenue and Expense) Forecasts	A-3-1
4.	Graphed Results of Sensitivity Analyses	A-4-1
5.	Findings on Risk, Business and Technical Positions	A-5-1

1. TECHNICAL AND PERFORMANCE OVERVIEW

TECHNICAL AND PERFORMANCE OVERVIEW

	Combustion Engineering	Fluor/ SEI	Schnitzer, Ogden Mart	/ tin
Technology	Prepared			
	Fuel/Dedicated Boiler	Mass Burn	Mass Buri	n
Building(s) Related:				
Number of Tipping Positions	N/A	10	12	
Tipping Floor Related: Enclosed Tipping Floor/Acceptable Weste Storage Area if applicable		r yet. Trajection		
ft ²	21,140	9,950	N/A	
Volume of Tipping Area Building, ft^3	808,600	368,000	N/A	
Pit Storage Related:				
Storage Pit Area, if applicable, ft ²	N/A	13,124	6,688	
Storage Pit Volume - water level, ft ³	N/A	262,500	234,080	
Storage Volume - maximum, ft ³	N/A	393,700	412,984	
Elevation of Pit Bottom, ft	N/A	-15	-25	
Total Square Footage of Building(s), ft	104,322	51,600	22,614	
Total Volume of Building(s), ft ³	4,966,956	4,395,000	1,964,026	
Overhead Cranes:				
Capacity, TPH (each)	N/A	50	75	
Quantity	N/A	2	2	
Grapple Capacity, Tons	N/A	8.5	8	
Ferrous Recovery Systems:	YES	YES	YES	
Design Heating Value of Fuel, BTU/lb	4,700 (5.482 RDF)	4,700	5,200	
Incinerator/Furnace:	(3,102 RDI)			
Number of Units	1	2	2	
Rated Capacity of Each Unit (TPD)	1,000 RDF	565	MSW 600	MS

TECHNICAL AND PERFORMANCE OVERVIEW (Continued)

	Combustion Engineering	Fluor/ SEI	Schnitzer/ Ogden Martin
Grate/Feed System Manufacturer	С-Е	Itoh- Takuma	Martin GmbH
Acceptable Waste retention time in furnace, minutes	.3-3.0	60-90	Approx. 15
Steam Generators/Boilers:			
Manufacturer	С-Е	Riley Stoker Corp.	Keeler/ Dorr-Oliver or equal
Number of Units Provided	1	2	2
Normal Operating Capacity, lb/hr of Steam	312,000	138,785	150,900
Total Installed Boiler Capacity, lb/hr of Ste	am 312,000	277,570	301,800
Feedwater Temperature, ^O F	350	330	250
Minimum Gross Steaming Rate for reference Fuel, lb Steam/lb Acceptable Waste -(per Spec'd Acceptable Waste)	n ang n Naganan Naganan	5,895	3.0
Pressure at Superheater (operating), psig	900	650	860
Steam Temperature at Superheater, ^o F	830	750	830
Turbine-Generator:			
Quantity	1	1	1
Name Plate Capacity, MW	37.0	31.5	34.8
Throttle Flow at Nameplate Capacity, lb/hr	312,000	302,890	301,800
Controlled Extraction Steam, lb/hr	0	100,000	0
Turbine Exhaust Pressure, inch HgA	2.5	3.0	3.0
Turbine-Generator Heat Rates (Zero	9.6	9.83	8.33

A-1-3

TECHNICAL AND PERFORMANCE OVERVIEW (Continued)

	Combustion Engineering	Fluor/ SEI	Schnitzer/ Ogden Martin
Turbine-Generator Efficiency (Zero Extraction), %	35.9	85.2	97.89
Turbine Condenser:			
Quantity	1	1	- 1
Inlet Cooling Water Temp., ^O F	85	77	83
Outlet Cooling Water Temp., ^O F	114	107	104
Cooling Water Velocity, ft/sec	7.	8	8
Number of Passes	2	2	2
Air Pollution Control System:			
Manufacturer	C-E, Inc.	Research Cottrel or equal	Flakt or equal
Number of Units Provided	1. 1. 1	2	2
Particulate gr/dscf at 12% CO ₂	0.015	0.015	0.015
Hydrogen Chloride (HCL), PPM	a an	50	75
Sulfur Dioxide (SO ₂), PPM	· · · · · · · · · · · · · · · · · · ·	50	125
Lime Consumption, lb/Ton of Acceptable	Waste 35	21	27
Bottom Ash Residue "Dry":			
% By Weight	35*	22	22
% By Volume		5.7	10
Carbon Content, % By Dry Weight	2	3	5

* From CE's mass balance diagram.

A-1-4

TECHNICAL AND PERFORMANCE OVERVIEW (Continued)

	Combustion Engineering	Fluor/ SEI	Schnitzer/ Ogden Martin
Fly Ash Residue "Dry":	and a standard free		
% By Weight	9.1	1.5	Included Above
% By Volume		.6	Included Above
Carbon Content, % By Dry Weight	9	3	Included Above
Stacks:			tang di
Number of Visible Stacks(s)	1	1 . Same	1
Number of Flues/Stack	102	2	2
Total Stack Height (ft)	250	250	275
Acceptable Waste Throughput:			
Throughput at Maximum Continuous Rating, TPD of MSW	1,200 @ 4,700 Btu/lb	1,130 @ 5,000 Btu/lb	1,200 @5,200 Btu/lb
Minimum Annual Throughput TPY	350,000	350,000	350,000
Maximum Annual Capacity TPY	350,000	372,300	350,000
Ferrous Recovery:			
Minimum Ferrous Recovery, %	90	70	80
Glass Recovery:			
Minimum Glass Recovery, %	1 <u>-</u>	N/A	N/A
Aluminum Recovery:			
Minimum Aluminum Recovery, %		N/A	N/A
Corrugated Recovery: %	and the second second	N/A	N/A

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TECHNICAL AND PERFORMANCE OVERVIEW (Continued)

and the second second second second second	Combustion Engineering	Fluor/ SEI		Schnitzer/ Ogden Martin
Newspaper Recovery: %		N/A		N/A
Film Plastic Recovery: %		N/A		N/A
Construction Period, months	30	35	2.10	32
Electric Usage, kWh per Ton of Acceptable Waste	100	70	(Not	95 Guaranteed)
Energy Efficiency, kWh per Ton of Acceptable Waste (550	550 guaranteed) (450	509/529 guaranteed)	(470	510/580 Guaranteed)
Gross Electrical Production (kWh per Ton of Acceptable Waste) if operating in all-electric mode	650	599	(Not	675 Guaranteed)
RDF Output, lb/Ton Waste	이 안 물리고	N/A		N/A
Energy Value of RDF, BTU/lb of Acceptable Waste	j n v <u>s</u> ik	N/A		N/A

TECHNICAL AND PERFORMANCE OVERVIEW (Continued)

	Dano 1	Process	Buehler Process		
Charactistic	% wt wet	% wt dry	% wt wet	% wt dry	
Organic Material	21.2	41.4	26.3	35.0	
Ash	30.0	58.6	48.8	65.0	
Moisture	48.0	0	_25.0	0	
Total	100.0	100.0	<u>100.0</u>	100.0	
pH	7.2		7.1-7.3	t and an independent	

COMPARATIVE CHARACTERISTICS FOR METRO COMPOSTING

COMPARISON OF MAJOR DESIGN PARAMETERS FOR THE BUEHLER AND DANO COMPOSTING TECHNOLOGIES

	Dano		Buehler	
Parameters	@100,000 TPY	@200,000 TPY	@100,000 TPY	@200,000 TPY
Electrical Power (kWh/Ton)	39.7	26.7	44.0	29.5
Fuel/Diesel Fuel (1) (gal/Ton)	0.33	0.22	0.20	0.20
Water (gal/Ton)	125	122	150	150
Personnel Productivity (Ton/MY)			1,852	(?)
Mech. Proc. Time	45		36	
Fermentation Time	504		1,008	일 것 같은 것
Curing Time	504		1,008	4. 1
Storage	360		0	·
Total Ret. Time (hrs.)	1,413		2,054	
Rejects % wt of input	30.2		39.2	
Recyclables % wt of input	8.9		18.4	
Cured Compost % wt of input	60.0		20.0	

Notes: (1) Gas used for heating purposes is converted to equivalent gallons of fuel.

PROPOSAL RECAP CIIART

Construction	30 months	35 months	s 32 months	24 months	24 months
Metro Revenue Share	100% 100% 100%	100% to 450; 50/50 above 450	90%, 88%, 86%, 84%, 82%, 80% 1, 2, 3, 4, 5, 6 yrs	None	2/3 2/3
Compost (Tons/Ton MSW)				0.2	0.6
Energy (Kwh/Ton MSW)	550 550 550	450 450	470 470 470		
O&M Cost (\$MM/Yr.)	10.5 11.5022 13.311	7.55 9.1153 10.93	7.318 8.994 10.649	2.495035 3.93607	3.211858 4.963246
Equity	20% 20% 20%	12.2% 12.2% 12.2%	22% 22% 22%	20% 20%	20% 20%
Capital Cost (\$MM)	84.0 95.0 105.7	79.25 98.392 117.45	87.442 105.401 120.464	23.58 28.77	10.242837 13.0787
Annuel Capacity (000 TPY)	250 350 450	250 350 450	250 350 450	100 200	200
	Combustion Engineering (Prepared Fuel with Dedicated Boiler)	Fluor/Southern Electric International (mass burn)	Schnitzer/Ogden (mass burn)	Reuter/Buhler-Miag (Compost)	Riedel/DANO (Compost)

2. PROPOSAL SUMMARIES

-

COMBUSTION ENGINEERING

Combustion Engineering (CE) proposes to design, construct, start-up, performance test, operate and maintain a resource recovery facility in the City of Portland, Oregon, on a 20-acre site on the West bank of the Willamette River to be purchased from the Gilmore Steel Corporation. An alternative site at St. Helens was considered by Combustion Engineering. The Facility will employ a "refuse derived fuel" (RDF) technology whereby municipal solid waste (MSW) will be received and processed to recover recyclable materials, including glass and ferrous metals prior to combustion, and to remove other noncombustibles from the waste stream. The result will be a fuel (RDF) that will be burned to produce electricity. The as-fired RDF particle size will be approximately 95% less than 4" and most of the remaining material will be less than 6". Mechanical conveyors will transport the RDF from the fuel preparation area to the boiler house.

The resulting RDF will be burned in a stoker-fired VU-40 boiler, producing steam for conversion to electricity. The boiler design is specific to the fuel characteristics of the RDF produced and considers the corrosive and erosive nature of the RDF. Combustion gases from the boiler will be passed through a dry scrubber, followed by particulate removal in a fabric filter, to meet emission standards.

Characteristics of CE's proposals are:

Capacity:	250,000 TPY	350,000TPY	450,000 TPY
Electrical Production Guarantee (MSW)	550 KWH/Ton	550 KWH/Ton	550 KWH/Ton
Market	PGE	PGE	PGE
Energy Share to Metro	100%	100%	100%
Capital Cost	\$84 Million	\$95 Million	\$105.7 Million
Annual O&M Cost	\$10.5 Million	\$11.5 Million	\$13.3 Million
Construction Period	30 Months	30 Months	30 Months
Equity (as percentage of Capital Cost)	20%	20%	20%
Number of Equipment Trains	1	ant and have a series 1	1

Combustion Engineeering will guarantee their 20% equity to the project. Subsequent to the bond financing, Combustion Engineering will put a leveraged lease in place. The leveraged lease is to be totally between Combustion Engineering and its chosen lessor. Combustion Engineering will use Black and Veatch for design and engineering services and Lazard Freres for advice on the financing structure.

As an alternative, Combustion Engineering has agreed to pursue a working relationship with Wastech Inc.'s Oregon Processing and Recovery Center (OPRC) and Reuter Resource Recovery to integrate their recycling and composting operations with Combustion Engineering's resource recovery technology. The three parties have agreed to integrate their three operations to reduce the volume of Metro's waste taken to landfill. A possible scenario for combining the operations of all three technologies is:

Metro commits 450,000 TPY to resource recovery (composting and power generation) and 200,000 TPY to OPRC for recycling. In total, 650,000 TPY come to an integrated waste management facility (WMF).

At the WMF, OPRC screens <u>all</u> incoming waste for recyclable materials and removes those materials. All loads or partial loads rejected by OPRC are processed by Combustion Engineering. It is estimated that OPRC will remove approximately 165,000 TPY from the waste stream.

Combustion Engineering processes about 485,000 TPY to recover 20,000 TPY of ferrous metals and produce 395,000 TPY of prepared fuel. Combustion Engineering's process will separate about 60,000 TPY of organic and noncombustible materials as residue. The residue plus 40,000 TPY of prepared fuel will be delivered to Reuter for composting.

Combustion Engineering will burn the remaining prepared fuel to generate electricity.

Combustion Engineering's reference plant is in Madison, Wisconsin which has been operating for over ten years. This plant is however, smaller than the RFP specified and is designed to remove less of the combustibles from the waste than the plant proposed for Metro. The prepared fuel that the facility produces is not burned in a dedicated boiler but in a retrofit at a local utility. Combustion Engineering does not have a

A-2-3

fully integrated facility yet operating of the type proposed for Metro but does have major projects of the type proposed in Detroit, Michigan; Honolulu, Hawaii; and Hartford, Connecticut.

FLUOR/SOUTHERN ELECTRIC INTERNATIONAL

A joint venture of Fluor Engineers Inc. (Fluor) and Southern Electric International, Inc. (SEI) proposes to develop, design, construct, operate and own a facility to process 1130 tons per day of municipal solid waste (MSW) using Riley Stoker technology and proprietary Takuma grates and combustion controls. The intent is to form a limited partnership (Portland Resource Recovery Ltd. Partnership) between Fluor and SEI to design, build, operate and maintain the facility. They reserve the right to enter into more than one contract with Metro for the Project, each contract covering a discrete scope of work. The proposal is contingent on the facility's qualifying as a co-generation facility, thereby permitting SEI to take an equity position of about 10% of the capital cost under the provisions of the Public Utility Holding Company Act of 1935. In the event the facility cannot qualify as a co-generator, ownership interest in the project will be assigned to a third-party equity participant.

The technology proposed for the Portland project is a mass burn grate process patented by Takuma and licensed in the U.S. by Riley/Takuma. The Riley/Takuma grate consists of a reciprocating, inclined stoker system. The Takuma stoker is integrally engineered into a system consisting of the stoker, the Riley water wall cooled, refractory and cast-block lined furnace and the steam boiler.

The Riley/Takuma technology is characterized by a four-level stoker divided into two lateral, independently operated sections. The four levels are the MSW feeder, drying stoker, burning stoker and final burning stoker. This is designed to achieve maximum agitation of MSW while maintaining a uniform bed to achieve nearly complete combustion. A baghouse scrubber system would provide state-of-the-art flue gas cleanup.

A-2-5

Characteristics of Fluor's proposal is:

Capacity	250,000 TPY	350,000 TPY	450,000TPY
Electrical Production Guarantee	450 KWH/Ton	450 KWH/Ton	450 KWH/Ton
Market	PGE	PGE	PGE
Steam Production	100,000 lbs/hr	100,000 lbs/hr	100,000 lbs/hr
Market	Boise Cascade	Boise Cascade	Boise Cascade
Energy Share to Metro	100 % to 450	KWH/Ton, 50/50	above 450 KWH/Ton
Capital Cost	\$78.9 million	\$98.4 Million	\$122.99 million
Annual O&M Cost	\$7.55 million	\$9.1 Million	\$10.93 million
Construction Period	35 Months	35 Months	35 Months
Equity	10%	10%	10%
Number of Equipment Trains	2	2	2

Materials recovery is not included in the base proposal; however, the joint venture is prepared to offer either front- or back-end recovery (the Shaneway System) after the waste composition is more completely defined by Metro's waste composition analysis.

The proposal is based upon a site situated on the Columbia River at the Port of St. Helens. Two alternative sites, one at Gresham and one near St. Johns, were also considered.

The St. Helens site is owned by the Port Authority, which has agreed in principle to a long-term lease with Fluor/SEI. Fluor claims that the site offers the Project the following:

- A Columbia County commitment of support to Fluor/SEI in a letter with the proposal.
- The Port of St. Helens is interested in this utilization of the site.

The site is adjacent to a potential steam customer, Boise Cascade.

Alternative transportation options are available.

- "Air shed" and land use compatibility may positively impact the permitting process.
- The opportunity exists to attract incremental waste from Columbia County and others, with attendant economic advantages to the Project.
- The potential exists for additional contiguous acreage to be acquired during lease negotiations to allow for facility expansion.

The reference plant is located at Osaka City, Japan. It has a capacity of 800 TPD (two trains at 400 TPD each). The contracting parties are Takuma Co., LTD. and the City of Osaka, Japan. Takuma was the turnkey engineer and constructor for the entire facility. Fluor/Southern Electric has no similar system to that proposed for Metro currently in operation. A Riley Takuma facility has begun operation in Minnesota but that facility has no connection to Fluor/Southern Electric.

The Fluor/Southern Electric facility is to be located in St. Helens in proximity to a Boise Cascade pulp and paper mill. The Boise Cascade mill is considered a potential steam customer and the Fluor/Southern Electric price includes an extraction turbine and the steam pipeline to Boise Cascade. Boise Cascade, due to other commitments, would be initially limited to a 5 year steam sales contract.

SCHNITZER/OGDEN MARTIN RIVERGATE RESOURCE RECOVERY PROJECT

Schnitzer Steel Products Co. (Schnitzer) and Ogden Martin Systems, Inc. (Ogden Martin) propose to design, construct, operate and own a facility to process municipal solid waste (MSW) for Metro. The Rivergate Project (the name Schnitzer/Ogden Martin assigned to the project) will be a privately owned, privately operated energy and materials recovery center. It will be constructed in North Portland on property currently owned by Schnitzer. Ogden Martin owns and operates a waste-to-energy facility in nearby Marion County.

Characteristics of the Schnitze	er/Ogden proposals	are:	
Capacity	250,000 TPY	350,000 TPY	450,000 TPY
Electrical Production Guarante	e 470 KWH/Ton	470 KWH/Ton	470 KWH/Ton
Market	PGE	PGE	PGE
Energy Share to Metro 90%,	88%, 86% 84% 82%	in years 1, 2,	3, 4, 5 & 80% thereafter
Capital Cost	\$87.4 Million	\$105.4 Million	\$120.5 Million
Annual O&M Cost	\$7.3 Million	\$9 Million	\$10.6 Million
Construction Period	32 Months	32 Months	32 Months
Equity	22%	22%	22%
Number of Equipment Trains	2	2	2

Schnitzer/Ogden Martin provide in the Rivergate Resource Recovery Project the following:

- Local ownership interests.
- Commitment to the host community.
- Mass burn waste combustion technology.
- Available facility site.

Schnitzer and Ogden Martin propose to take responsibility for the design, construction, ownership and long-term operation and maintenance of the Rivergate Project, through a joint venture, the Rivergate Resource Recovery Company.

Ferrous metals recovered from the combustion residue at the facility have a guaranteed market outlet and will not be returned to Metro's landfill. The facility

residue will be less than 10 percent of the volume of the processed waste. The facility will also be able to receive and process the combustible, but nonmarketable, residues of other recycling operations.

Landscaping for the site will include visual and acoustic buffers. Ornamental shrubs and trees will be planted to provide a pleasing environment. Vegetation genus and species will be selected to adapt to local climatic conditions and the environment developed by activities on the site.

The administration/visitors portion of the main building will contain office space, a conference room for fifty people, and facilities for visitors and personnel. It will serve as a visitor area in addition to being the center of plant operations and management.

The Rivergate Project will be located on an approximately 10-acre site in North Portland. The property is owned by Schnitzer and will be made available to the Project by means of a sale or long-term lease arrangement. The site is adjacent to the Rivergate Industrial District and approximately one-half mile from the existing St. Johns landfill.

Portland General Electric Company's St. Johns substation is in direct proximity to the Rivergate site. The interconnection costs between the facility and the substation will be minimized since such costs are directly influenced by distance. Preliminary discussions with PGE have confirmed the acceptability of a tie-in at the St. Johns substation. In addition, the Rivergate Industrial District adjacent to the site represents a potential source of steam purchasers.

Schnitzer's recycling operation is also adjacent to the proposed site. The joint venture intends to remove metals from the ash and then the recovered ferrous metals will be removed from the facility by Schnitzer and returned to commercial use in Schnitzer's other operations. Schnitzer and Ogden are guaranteeing that these metals will never be landfilled. Waste from Schnitzer's other operation will be delivered to the Facility to supplement the energy value of Metro's waste.

REUTER/BUHLER-MIAG

Reuter, Inc., in concert with Buhler-Miag, Inc., proposes two alternatives for the Compost Resource Recovery Project, as follows:

•	Processing Capacity	100,000 TPY	200,000 TPY
•	Process	Buhler-Miag Static/Dyn Process with Materials	amic Composting Recovery
•	Owner and Operator	Reuter, Inc.	Reuter, Inc.
•	Designer/Supplier/Builder	Buhler-Miag, Inc.	Buhler-Miag, Inc.
•	Capital Cost	\$23.6 Million	\$28.8 Million
•	Annual O&M Cost	\$2.5 Million	\$3.9 Million
•	Tipping Fee	\$58.00	\$40.00
•	Source of Financing	(100%) by Reuter	(100%) by Reuter
•	Construction Period	24 Months	24 Months
•	Processing Lines	2	2
•	Revenue Sharing to Metro	None	None

Reuter, Inc. is also proposing a co-venture with Combustion Engineering and Wastech, as discussed in the Combustion Engineering section, designed to convert 650,000 TPY of solid waste and mixed commercial waste paper to power, fuel, compost and other recyclables. The plan will increase materials and energy recovery and minimize residues to a great extent, while increasing recycling.

The preferred site of 42 acres is located at the Clackamas Industrial Park, is immediately available with complete utilities and is zoned I-3.

Secondary sites (all available) are at:

Valley Industrial Park Site (I-205, south of Foster Road).

A-2-10

Clackamas Transfer and Recycling Center Site (Alternative 1, only).

Carver Site (Highway 224).

St. Johns Riverfront Site (St. Johns Bridge).

The performance of the Reuter/Buhler-Miag Facility would be:

•			<u>% (by weight</u>
•		•	
•	Composting		47
•	Energy Recovery	•	14
• • •	Materials Recovery	* + +	26
● j st	Landfill of Residue		<u> 13 </u>
•			100

Proposed products and markets are:

TONS PER YEAR (TPY)

PRODUCTS	<u>ALT 1</u>	ALT 2	LOCAL MARKET
Compost	20,000	40,000	СМІ ¹
Fuel	26,000	52,000	Smurfit
Aluminum	500	1,000	Smelters
Ferrous	5,300	10,600	Scrap Dealers
Corrugation	4,800	9,600	Waste Paper Dealers
News	1,200	2,400	Waste Paper Dealers
Plastics	2,200	4,400	Recyclers/Reclaimers
White Goods	500	1,000	Scrap Dealers
Total	60,500	121,000	

1. CMI is a small consulting firm which will develop the market program for the compost.

The compost market is characterized by:

Market Guarantee - Compost Management, Inc. (CMI).

Market Price-

Manufacturer's Price (Reuter) - \$5.00/ton

Wholesaler/Broker's Price (CMI) - \$8.00/ton

Retailer's Price (Landscaper) - \$12.00/ton, and up.

Customers - (Bulk sales only)-

Level 1 - Landscaping Contractors

Level 2 - Nurseries and Garden Supply Centers, both Wholesale and Retail.

Future Markets - Bagged Potting Soil and Custom Planter Mixes.

The fuel market is characterized by:

Market Guarantee - Smurfit Paper and Combustion Engineering.

Market Price - \$7.50 per ton.

Fuel Characteristics-

Bulk Density - 15 to 20 lbs/cu. ft.

Heat Value - 5,400 to 9,000 Btu/lb

A-2-12

Composition - Plastics, wood, textiles, rubber, etc.

Source - Combustible rejects from mixing drum.

The residues and non-processibles are:

Rejects from Fines Drum Sieve - 7.5%
Consists mostly of plastic, glass, stones, etc.

Rejects from Destoners - 4.4% Consists mostly of glass.

Non-Processibles - 1% Consists mostly of bulky items, such as tires, rubber, appliances, mattresses, etc.

Net Water Evaporation Losses - 27% (Water).

The baseline proposal is for Reuter, Inc. to be considered the Owner and Operator. Wastech, Inc. (formerly GSX) has expressed interest in being the designated owner and operator of the proposed facility, subject to approval by Reuter's Board of Directors and Metro.

Buhler-Miag will design the process, supply all equipment and act as a Turnkey Contractor, at the discretion of Reuter. A local general contractor will be selected through normal bidding procedures for construction.

Reuter, Inc. proposes to finance 100% of the project. Reuter would consider public financing if the assumed 10% interest rate was renegotiated. No site, permitting, zoning or land-use problems or adverse impacts are anticipated. All preferred and optional sites considered are properly zoned and the project would be an acceptable land use in the opinion of Reuter. Reuter is concerned that Metro has not provided valid and verifiable waste composition data, which is the principal criterion for design and making financial projections and firm price proposals for the project. Reuter's firm price is good for 6 months with the exception of any exchange rate adjustments between Swiss francs and the dollar, either upward or downward. This is a fairly

A-2-13

significant risk to Metro in that the Swiss franc has appreciated in excess of ten percent from the date of receipt of the proposal. Reuter's market study indicates that volumes and prices for fuel and compost are too low to justify revenue sharing in Reuter's opinion. Reuter has no exclusive arrangements with any of the other proposers and will work with other parties or the winning contractor on any other alternative.

The process, product quality and odor controls are characterized by a fermentation system designed to provide optimum conditions for aerobic fermentation; forced aeration to ensure oxygen supply to control CO_2 concentration in the product; sucking of air through the fresh product and subsequent cleaning of the process air by earthfilters; periodically restoring the homogeneous structure over the complete section of compost heaps by automatic windrow-turning machines to maintain efficiency of forced aeration during the total fermentation period; and computer-aided fermentation control. All turning over of the product is done by the automatic, mobile, self-propelled windrowturning machine, which can be driven to the vehicle workshop for maintenance.

RIEDEL

Riedel Environmental Technologies, Inc. (RET) proposes to design, build, own and operate a facility to process and dispose of the municipal solid waste (MSW) delivered by Metro.

Characteristics of Riedel's proposals are:

Processing Capacity	100,000 TPY	200,000 TPY
Process	DANO	DANO
Capital Cost	\$10.2 Million	\$13.1 Million
Annual O&M	3.2 Million	\$5 Million
Equity	20%	20%
Processing Lines	2	2
Revenue Sharing to Metro	66 2/3%	66 2/3%

RET will be using the technology developed by DANO, Ltd. The process recovers and recycles usable materials; produces a composted material which may be suitable for use in agricultural, landscaping and nurseries, and reduces the quantity of waste requiring disposal.

The proposal includes hand-picking recycling methods and turning the majority of the remaining product into compost.

Riedel commits to disposing of all the compost generated without cost and risk to Metro, except for transportation costs which are part of the operation and maintenance costs.

The Riedel team consists of:

- Riedel Environmental Technologies;
- Riedel International, Inc. (RII):
- Resource Systems Corporation (RSC);
- Talbott Engineers, Inc.;
- Cogan Sharpe Cogan;
- DANO AG; and

A-2-15

Motherwell Bridge, Ltd.

RET will assume overall project responsibility and will become the operator of the facility. RII will be the general contractor for the construction of the facility. RSC holds the DANO license for this area and will provide marketing assistance for the compost product. TEI is providing the engineering for the project. CSC is providing planning and permit assistance and a community relations program to facilitate community awareness. DANO AG is the licensor and is providing technical support for the project. Motherwell Bridge, Ltd. will be providing the conceptural design and startup consultants for the project.

RET proposes to construct the DANO composting facility on an 18-acre parcel of land, which is currently under option by Riedel Waste Disposal Systems, Inc. and located at 5437 N.E. Columbia Boulevard, Portland, Oregon. This location is in an industrial area, on a major four-lane highway and approximately halfway between the I-5 and I-205 freeways. RET has already begun the permit application process for the property.

Buildings will be constructed in a manner which will blend into the surrounding industrial community. All structures will be painted in earth tones and the property will be landscaped.

A queuing line of 15 vehicles is available prior to entering the scale area and space for an additional 25 vehicles is provided within the building. The facility will provide a covered recycling area to enable citizens and commercial clients to dispose of source-separated items. A total of 17 dumping stalls will accept incoming waste for the 200,000 ton facility, with two of these sized to accept incoming transfer trucks. The system will operate in this manner: incoming vehicles weigh in at the scales and then proceed to the covered area, where they dump their materials onto the tipping floor, which is approximately 7 feet below ground level. Material deposited on the tipping floor is pushed by a rubber-tire loader onto a walking floor, which is lower by another 2 feet. The refuse is spaced on the walking floor so that it may be examined readily. At this point, large items, or those not readily compostable, such as couches or tires, are transferred to the recycling area or reject areas, depending upon their nature. The walking floor deposits the waste stream on a conveyor where the waste is transported to a material recovery area. Hand sorting in this area extracts various recyclable materials including paper, cardboard, glass, metals, and other items from the waste stream.

The remaining material enters a DANO drum to begin the composting process. The drum is approximately 12 feet in diameter and 80 feet in length. The drum rotates at about three RPM and quickly and efficiently pulverizes and homogenizes the waste material. Air and water are added to hasten the process and maintain aerobic conditions. After six to eight hours, the waste is removed and screened into fines and oversized material. The latter is returned to the reject area. The fines proceed by conveyor to the compost aeration slab.

The pulverized fines are deposited in windrows or beds in the primary composting area. Air is forced upward through the material from a distribution system underneath the floor that is designed to foster rapid aerobic fermentation. Periodically, the material is turned and mixed by machine to ensure uniform processing. The process is designed so that in approximately three weeks, 90% of the action needed to produce a finished product is completed. The material is then transferred into static piles for final aging and maturing, a process which takes an additional three weeks. The mature compost then receives a final screening to remove extraneous and/or oversize material, is tested to ensure that it meets standards and stored prior to shipment.

The materials screened from the compost at various points within the system are processed further to separate them into their respective components. For example, glass, ferrous and nonferrous metals, and other items may be separated and sold to existing markets. Remaining items without resale value are transferred to the reject area. All rejected materials, including those removed from the walking floor, picking line, oversized particles from the DANO drum and materials from the final screening, are housed in this area and are loaded into transfer trucks daily for transport to a landfill or a mass burn facility. Reject material can go to private facilities for use as hog fuel.

The primary proposal for the Columbia Boulevard property was submitted in response to the Metro RFP design specifications for both 100,000 TPY and 200,000 TPY. In addition to the primary proposal, an alternative design is offered which does not include an indoor composting slab. The reduction in capital costs for the alternative design is approximately 25%.

Three additional alternatives are also offered:

- Alternative One is a 100,000 ton-per-year, two-drum DANO plant on Metroowned property adjacent to the Clackamas Transfer and Recycling Center (CTRC). All composting operations will take place on this site with the same amount of recycling as of the Columbia Boulevard alternative.
- Alternative Two is a 200,000 ton-per-year, three-drum DANO plant at the CTRC. Because of the limited available space next to the CTRC, RET will install only the recycling and initial stages of the DANO process on this site and will transport the compostable material to property they have identified in the Clackamas industrial area for the 6-week curing cycle.
- Alternative Three is a four-drum plant at the CTRC that will take the entire production of the facility. Again, because of space limitations, RET will transport the compostable material to a property in the Clackamas industrial area for the curing operations.

RET believes that it can distribute the entire production of compost manufactured at its facility, and is willing to make that commitment to Metro. The market strategy is to distribute free compost to a variety of end users for an initial period of time. During this period RET will be testing to demonstrate the value of the product on a cost basis for end users. RET believes that they will be able to charge small amounts for the compost within a short period of time.

RET proposes to divide the revenues from compost sales in this manner: onethird to Metro, one-third to reduce tipping fee requirements, and one-third to Riedel over and above any other income from the project.

Additionally RET plans to remove recyclable materials from the waste stream. RET anticipates removing at least 5% of the waste stream through recycling and has included costs required to extract that tonnage. For recycling levels above that amount, RET will divide the revenues in the same manner as for compost. RET intends to pursue markets for up to two-thirds of the reject material for use as hog fuel. Any revenues above the costs required to transport reject material marketed as hog fuel would be split three ways as proposed for compost.

RET is not of sufficient size to provide Metro with a Baa bond rating. RET believes it can accomplish the same result by credit enhancements, such as letter-ofcredit guarantees. RET is also willing and prepared to pursue alternate financing, either through conventional sources or nonconventional sources, such as convertible subordinated debentures or additional equity offerings.

RET is proposing to participate on an equity basis in the amount of 20% of the construction costs and is willing to finance the balance through any of the above.

The reference plant is a compilation of two plants: Salford, Manchester, England, 672 ton per day, municipally owned and operated; and Frederickssund, Copenhagen, Denmark, 280 ton per day, municipally owned and operated.

3. ECONOMIC (REVENUE AND EXPENSE) FORECASTS

Portland Metro Project



COMBUSTION ENGINEERING BASE CASE

Technology:	Prepared Fuel with Dedicated Boiler
Size:	350,000 tons per year
Capital:	\$95,000,000
Annual O&M Cost:	\$11,502,200
Energy Production:	550 kilowatt hours per ton
Site Location:	Gilmore Steel
Interest Rate on Tax Exempt Debt:	9-1/4% per annum
Term of Tax Exempt Debt:	23 years
Interest Rate on Taxable Debt:	10-1/4% per annum
First Year Tipping Fee (1991):	\$66.13
First Year (1991) Net Present Value of Tipping Fee (\$ 1987):	\$56.53
Average Present Value of Tipping Fees in \$ 1987:	\$44.25

SPECIAL COMMENTS:

1.

Metro to receive 100% of energy revenues.

2. Leveraged lease with Combustion Engineering acting as owner of last resort.

3. Non-escalating return on equity of \$893,000 per annum.

4. No management fee.

5. Added two months to construction schedule for acceptance testing.

6. \$4,000,000 added to above capital cost to account for additional site development costs.

A-3-3

PORTLAND HETRD RESOURCE RECOVERY PROJECT - BASE CASE REVENUE AND EIPENSE FORECAST

PORTLAND NETRO PROJECT - PAGE DNE Congustion Engineering, inc. 350.000 Tyy Affuse Graived Fuel Facility Proposa

IONS:	OFERATING PERIOD	-	2	m	ب	5	•	-	8		9	=	13	11	1	5	91	
186 Dollars	YEAR	1991	1992.	1993	1994	2661	1996	1997	8661	1999	2000	2001	2002	2003	2001	2005	2006	2
•	FACILITY OPERATING ANALYSIS					i								•				
00 Tons	Accept. Maste Received (Tons)	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,0
00 Percent	Bypass Maste (lons)	0	0	0	•	0	•			•	•	0	•	•	0	•		•
	Accept. Waste Processed (Tons)	350,000	350,000	350,000	350,000	350,000	350,000	350,600	350,000	350,000	350,000	350,000	350,000	330,000	350,000	350,000	350,000	250.0
32 Percent	Residue to Landfill (Tons)	113,050	113,050	113,050	113,050	113.050	113,050	113,050	113.050	113.050	113.050	113,050	113.050	113,050	113,050	113,050	113.050	113.0
50 kWh/Ton	Electricity Produced (aMh/Year)	192,500	192,500	192,500	192,500	192,500	192,500	192,500	192,500	192,500	192,500	192,500	192,500	192,500	192,500	192.500	192,500	192,5
0 Pounds	Steam Produced (Pounds/Year).	•	•	0	0	•	•	•	•	0	•	-	•	0	0	•	•	
4 Fercent	Materials Recovered (Tons)	14.700	11.700	11, 700	11.700	11.700	11.700	14.700	14.700	14.700	11.700	14.700	14.700	11.700	14.700	14.700	14.700	14.7
0 Fercent	RDF Produced (Jans)	0	•	0	•	0	0	0	0	•	•	•	9	0	-	-	•	
0 Fercent	Compost Produced (Tons)	0	•	•	•	0	0			0	0	•				•	0	
04 esc. rate -	REVENUES	•		•	:			•							•		•	
•	Electricity Value (S/aMh)	31.30	33.30	34.30	36.30	38.30	38.30	42.30	11.30	15.30	19.30	53.30	56.30	63.30	72.20	73.30	77.30	8.
•	Total Electricity Revenue	6,025	6,410	6,603	6, 988	7,373	7, 373	8,143	8,528	8,720	9.490	10,260	10,838	12, 185	13,918	11,110	14,680	15.6
39 8/1,000	Stram Value (\$/1,000 Pounds)	2.91	3.02	3.15	3.27	3.40	3.54	3.68	3.83	3.98	1.H	4.30	1.48	4.66	1.84	5.01	5.24	. vi
	Total Steam Revenue	0	•	0	0	0	•	•	•	0	0	•	0	•	•	•	•	
00 1/Ton	Recovered Naterials Value (1/Ton)	5.57	5.63	5.74	5.06	5.78	6.03	6.22	6.34	6.47	6.60	6.73	6.86	7.00	7.14	7.28	7.43	
02 esc. rate	Total Naterials Revenue	ī	. 8 3	18	86	88	8	16	23	5	6	66	101	103	105	101	601	-
50 \$/Ton	RDF Value (\$/Ton)	1.12	9.49	9.87	10.26	10.67	11.10	11.55	12.01	12.49	12.99	13.51	11.05	14.41	15.19	15.80	16.43	Ξ.
•	Total RDF Revenue	•	•	•	•	0	•	•	•	•	•	•	•	•	0	•	•	. •
3 8/Ton	Coepost Value (1/Ton)	3.65	3.80	3.95	1.11	1.27	1.41	4.62	9.9	5.00	5.20	5.40	5.62	5.01	6.0	4.32	. 1.57	÷
•	fotal Cospost Revenue	0	•	0	0	0	•	•	0	0	•	0	•	•	•	9	•	
•	Total Revenues	4,106	6,493	6,687	7,074	7,461	7,462	8,234	B, 621	8,815	9,587	10,359	10,939	12,288	14,023	11,217	14,989	15,1
	REVENUE CREDITS TO NETRO	•		• • •			•		••••	•	•			,				
00 Percent	Percent Electricity Credit	8	100	8	001	8	8	3	8	. 100	<u>8</u>	8	8	8	8	<u>80</u>	8	-
	Dollar Electricity Credit	6,025	6,410	6,603	885 '9	. 7,373	1,513	8,143	8,528	8,720	9,490	10,260	10,838	12,185	13,918	14,110	14,880	15,6
0 Percent	Percent Steam Credit	Ö	0	•	.	•	•	•	•	0	•	0	•	•	Ċ	•	•	
	Dollar Steam Credit	•	•	•	•	•	•	•	0	•	0	•	•	•	•	Ó	•	
90 Percent	Percent Rec. Naterials Credit	90.00	90.00	90.00	90.00	90.00	. 90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	% .00	8
•	Bollar Rec. Naternals Crédit	2	1	26	. 82	62		28	8	8 6	8	68	16	5		96	8	-
0 Percent	Percent NDF Credit	•	9	• •	•	•	•	•	ò	•	•	•	•	•	•	ė	•	
	Pollar RDF Credit	•	o	•	•	•	•	0	•	0	•	•	•	•	•	Ö	•	
0 Fercent	Percent Compost Credit	0.8	0.00	0,00	00.0	0.0	0.00	0.0	8.0	0.00	0.0	0.00	0 .8	0.0	8.0	0.00	0.00	Ö
	Dollar Compost Credit	0	•	0	•	•	•	0	•	•	0	•	•	0	0	•	•	
	Revenue Credits To Metro	6,078	6,485	6.679	7,065	7.452	7.453	9.225	8,612	8,806	9.578	10.349	10.929	12.278	14.012	14.207	14,979	15.
	TOTAL CREDITS/MET REVENUE TO NETRO	•	•	•	•	-	•			-							•	•
	Subtotal - Revenue Credits	840 7	6,485	6,679	7,065	1,452	7,453	8, 225	8,612	B, 806	9,578	10,349	10,929	12,278	14,012	14,207	14,979	15,
25 Briear	Interest Income on Funds (1)	166	166	166	166	166	166	166	166	166	166	166	166	166	166	166	166	5
	Total Credits/Net Kevenues	1,089	1,476	7,670	8,056	· 8,413	B,444 ·	9,216	9,603	9,797	10,569	11, 340	11,920	13,269	15,003	15, 198	15,970	16,7
	Dollars Per Ton (5)	20.25	21.36	21.91	23.02	24.12	24.13	26.33	27.44	27.99	30.20	32.40	34.06	37.91	42.87	43.42	45.63	\$

A-3-4

	COMBUSTION ENGINEERING, INC. 350,000 TPY REFUSE DERIVED FUEL FAC	ILITY PROF	'OSAL -BASE		PORTLAND 7	IETKO RESO	URCE RECO 000, Exce	VERY PROJE pt Where O	CT - BASE therwise	CASE REV Specified	ENUE AND E	RPENSE FC	RECAST					
	OPERATING PERIOD	-	2		-	~	-9	-	8	6-	2	=	2	1	=	2	16	2
1986 Pollars	YEAR	1661	1992	1993	1651	5661	9661	1661	8661	6661	2000	2001	2002	2003	2001	2005	2006	2007
	COSTS Bebt Service On Bonds	13.285	13.285	13.285	13.285	13.285	13, 285	13, 285	13, 265	13, 285	13, 205	13, 285	3,285 1	3,285 1	3,285 1	3,285	3,285 - 1	3, 285
1.04 Inflation	OFERATING & MAINTENANCE COST			• • •		-	•	•		•			:				010	000
2,756,000 19865	Personnel	3, 353	3,407	3, 427	3,772	3, 923	4 0B0	4,243	1,412	1 ,589	11. 1	4, 463	291 'C			ena'c	6, UJY	707 fa
285,800 19866	Utilities (Matural Bas/Other)		. 362	376	165	101	123	\$		176	E		2:		1/2	779	070 .	
781, 300 19865	Facility Maintenance	126	686	1,028	1,069	1,112	1,157	1,203	1,251	102.1	225	· /01 - 1	2,762	270°1	2,987	3,107	3.231	3.360
1,4/4,/00 [7855	Processing tquipt. Adiatemente Quilding Maintemante		000 ¹	0	01/17	0	0	0,717	0	•		•	•	•	•	•	•	•
0 17007 RRA GIO 19841	Contract Services	1.081	1.125	1,170	1.216	1.265	1,316	1,368	1,423	1,480	1,539	1,601	1,465	1,731	1,801	1,873	1,947	2,025
	Equipment Rental	0	0	0	•	.0	•	•	ė	0	•	•	0	0	0	•	0	•
1.293.600 19865	Equipeent Replacement Fund	1,574	1,637	1,702	1,770	1,041	1,915	1,991	2,071	2, 154	2,240	2,330	2,423	2,520	2,621	2,725	2,834	2,948
	Total D & M Eosts	101 '6	9,465	9,843	10,237	10,647	11,073	11,515	11,976	12,455	12,953	13,471	14,010 1	14,571	12 ¹ 121	5,760	6,390	7,046
•	PASS THROUGH COSTS TO NETRO										,							
1,430,976 19865	Property Tar	1,741	1,811	1,803	1,958	2,037	2,118	2,203	2,291	2, 383	2,478	2,577	2,680	2,117	2,879	510 ¹ 5	<u>5</u>	2,5
401,300 19845	Raw Materials	484	208	528	246	571	294	818	209	668	569	2	52	182	813	6	6/B	1 k
350,000 19869	Insurance Pressue	426	11	461	419	864	518	539	560	583	909	630	929 2	289	40	2	9	84
100,000 19845	Site Lease	100	100	8	001	8	100	8	8	8	8	8	8	80	3	23	8	33
11 513, 100 1986	Electricity/Nater/Sever	624	619	675	202	730	760	790	821	826	688	174	194		1,037	190,1	1,121	, 101 ,
6 0 19845	District Assessent	•	•	0	•	•	0	0	0	0	•	• •			> <	> <	-	.
L 0 19845	Trustees Fees	•	•	•	•	•	o ,	0	0	•	•	•	•		•	-	> <	> c
0 1984	Metro Adainistration Fees	0	•	•	•	•	0	0	0	0	• •			•	.	> <	, e	
0 1984\$	Office Supplies	•	•	0	•	•	•	•	•	•	•	•	-		•	>	>	>
•	Residue/RDF/Compost Costs		-			1			1					166.4	171	0.7	1 101	1 544
10 0.60 \$/Ton	Residue Hauling (10 miles)		828	26B	728	362	1 ,00	1.94	1,086	1,12		777	1,2,1	136,1		1 744	1 954	2
Kiles 20.00 \$/Ton	Residue Disposel	2,751	2,861	2,975	3,094	3, ZIB	3, 347	, 1 81	2,620	ده/ ^ر د	514'r	7/ 1	۲. ۲.	5				
4.00 \$/Ton	RDF Transportation	• •	ò	0	•	•	0	•	• •	.	> <	> <		~ ~	• •	> <		• •
3.75 \$/Ton	Compost Transportation	0	0	0	•	•	•	•	•					, 10 L	- - 	1 0 2 1	2 414	2.940
•	Total Pass Through Costs	6,955	7,230	7,515	7,811	B, 120	8,441	8,774	4, 121	ZR1 4	109,1	10,410	10.01	0/0411		111 611		
	INDIRECT OPERATING COSTS	•		•	•		•	•	•		Ċ	c	G	9	0	: 0	0	ę
19891	Ranagesent Pre		• • •			, 100		001	2 T O	200	108	191	191	168	893	893	893	643
BY3, UUU IYBGF	Return un Equity Baussis Chician to Fastractae			5						0	. •	•	•	0	•	0	0	•
	Total Indicert Decating Casts	893	891	893	893	893	693	893	893	893	893	893	893	893	893	893	843	893
	TOTAL COSTS		•						•	•	-							
•	Facility Operating Costs (F.D.C.	1 16,949	17,588	18,251	18,942	19,660	20,406	21,183	21,990	22, 830	23,704	24,612	25,557	Z6, 539	27,561	28,624	621 62	50,879
	Dollars Per Ton Accepted	48.43	50.25	52.15	51.12	56.17	58.30	60.52	62.83	65.23	67.72	70.32	73.02	75.83	21.81	81.78	B4. Y4	88.23
	Debt Service And F.D.C. Costs	30,234	30,873	31,536	32,227	32,945	33,691	34,468	35,275	36,115 -	36,989	37,897	30,612	39,824	40,846	41,909	10,01	
	Dollars Per Ion Accepted	86.38	88.21	90.10	92.08	94.13	96.26	98. (8	100.79	103.19	105.68	109.28	110.98	113.78	116.70	119.74	04.221	RI . 971
•	SERVICE FEE TO METRO		. [.] .									i			10 20	111 76	21 015	
	Gross Service Fee Bollars	23,145	23, 397	23,867	24,170	24,502	25, 247	22'52 ·	25,673	26, 318 A	29°420	/cc'92	774'97		0	Q (10)	-	
350,000 410 tWh/Ton	Plus Retro Shortfall Paysents		0.101.10	0 10	96.0		110 20		75 471	24 110	04 42	24.557	24.972	26.556	25.813	26.711	27,015	27,422
	Met Service ree Dollars Met Dollars Bar Too (9)	Ci1'07	140,021	100'(7	40 DA	200 01	111-62	51 62	51.15	02.21	75.49	75.88	76.92	75.87	73.84	76.32	11.27	78.35
1 Af Aire Bat	a Mat Present Value/Ton 1198761	24.53	10.00	53.89	52.48	51.15	50.68	48.74	17.65	46.97	15.34	43.82	42.71	f0.51	37.91	31.67	36.68	35.76
	Avo. Present Value/Ion (19878)	11.25									•	•		•				

PORTLAND RETRO PROJECT - PAGE TWO

SOURCE: GERSHMAN, BRICKNER & BRAITON, INC. & Portland Metro Project: C0622-0 & Programmer: JVLK 419-Jun-07
FLUOR ENGINEERS/SOUTHERN ELECTRIC BASE CASE

Technology:	Mass Burn
Size:	350,000 tons per year
Capital:	\$98,392,000
Annual O&M Cost:	\$9,115,300
Energy Production:	450 kilowatt hours per tor
Site Location:	St. Helens
Interest Rate on Tax Exempt Debt:	9-1/2% per annum
Term of Tax Exempt Debt:	23 years
Interest Rate on Taxable Debt:	10-1/2% per annum
First Year Tipping Fee (1991):	\$63.93
First Year (1991) Net Present Value of Tipping Fee (\$ 1987):	\$54.65
Average Present Value of Tipping Fees in \$ 1987:	\$46.26

SPECIAL COMMENTS:

- 1. Reduction in residue due to Shaneway System.
- 2. Property tax holiday of 100% in first year of operation, 80% in second, 60% in third, 40% in fourth and 20% in fifth.
- 3. Transportation cost to St. Helens of \$5.51 per ton in 1987 dollars.
- 4. Metro to receive 100% of energy revenues up to 450 kilowatt hours per ton; 50/50 split above 450 kilowatt hours per ton.
- 5. Return on equity of \$1,100,000 per annum in 1986 dollars escalated with CPI.
- 6. \$200,000 per annum escalating management fee.
- 7. Residue haul included in guaranteed O & M cost up to ten miles.
- 8. Added \$350,000 for lime to normalize to other proposals.

A-3-6

PORTLAND METRO RESOURCE RECOVERY PROJECT - BASE CASE REVENCE AND EIPENSE FORECAST

PORTLAND WEIRD FRDJECT - PAGE OWE Fludr/Southern Electric International/Rilev/Takuna

•	350.000 IFY MASS BURN FACILITY PROPO	ISAL-BASE			•		\$000, Exc	ept Where	Other wise	Specifie	()								
SUMPTIONS:	OPERATING PERIOD	-	2	. **	-	ņ	•0	•	9	•	2	Ξ	12	:	Ξ	2	2	1	
1986 Dollars	YEAR FACILITY OFERATING ANALYSIS	1661	1992	1993	1994	5661	9661	1997	8661	6661	2000	2001	2002	2003	2004	2002	2008	2007	
350,000 Tans	Accept. Waste Received (Tons)	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	330,000	350,000	350,000	350,000	
0.00 Fercent	·Bypass Waste (Tons)	0	•	•	•	0	•	•	•	•	•	0	•	•	•	•	•	0	
	 Accept. Waste Processed (Tons) 	350,000	350,000	350,000	350,000 ·	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	
23 Percent	Residue to Landfill (Tons)	79,050	79,050	79,050	79,050	79,050	79,050	79,050	79,050	79,050	79.050	79,050	79,050	79,050	79,050	79,050	79,050	79,050	
450 MMA/Ton	Electricity Produced (alh/Year)	157,500	157,500	157,500	157,500	157,500	157,500	157,500 -	157,500	157,500	157,500	157,500	157,500	157,500	157,500	157,500	157,500	157,500	
0.00 Pounds/Lb	Steam Produced (Mlbs/Year)	•	•	•	•	0	•	•	0	0	0	•	•	•	•	•	•	•	
4 Percent	Materials Recovered (Tons)	14,000	14,600	14,000	11,000	14,000	11,000	14,000	11,000	14,000	11,000	11,000	14,000	14,000	14,000	11,000	14,000	000 11	
0 Percent	RDF Produced (Tons)	•	•	.0	•	Ö	0	•	•	•	0	•	0	•	0	•	•	0	
0 Fercent	Compost Produced (Tons)	0	0	0	9	•	•	•	•	0	•	•	0	0	•	•	•	•	•
. 1.04 esc. rate	REVENUES	:		•		•		•	•		:		•	,			•		•
-	Electricity Value (S/aWh)	31.30	33.30	34.30	36.30	38.30	38.30	42.30	44.30	45.30	49.30	53.30	56.30	63.30	72.30	73.30	77.30	81.30	
	Total Electricity Revenue	4,930	5,245	5,402	5,717	6,032	6,032	6,662	6.977	7,135	7,765	8, 395	8,867	979,9	11,387	11,545	12,175	12,805	
2.39 \$/1,600	Steam Value (1/1,000 Pounds)	2.91	3.02	3.11	3.27	3.40	3.54	3.68	3.82	3.98	1.1	4.30	4.47	4.65	1.81	5.03	5.23	5.4	:
	Total Steam Revenue	•	0,	•	0	0	0	•	•	•	0	•	•	0	•	•	•	•	
0.00 \$/1on	Recovered Materials Value (1/Ton)	0.0	0.00	0.00	0.00	0.0	0.00	0.0	0.0	0.00	0.00	0.00	8 . 0	0.0	8.0	0.00	8.0	0.0	
1.02 esc. rate	Total Materials Revenue	•	•	0	•	•	•	•	•	•	0	•	•	•	0	•	•	•	
7.50 \$/Ton	RDF Value (S/Ton)	9.12	9.49	9.87	10.26	10.67	11.10	11.55	12.01	12.49	12.99	13.51	11.05	14.61	15.19	15.80	16.43	17.09	
•	Total RDF Revenue	•	•	•	•	•	Ģ	Ò	•	0	•	0	•	•	•	•	0	•	
3 \$/Ton	Coepost Value (\$/Ton}	3.65	3.80	3.95	1.11	. 4.27	¥.4	4.62	98.4	5.00	5.20	5.40	5.62	5.81	9 . 98	6.32	6.57	6.Bf	÷
•	Total Compost Revenue	•	0	e	•	•	0	0	•	0	0	•	0	•	•	°.	•	•	-
•	Total Revenues	4,930	5,245	5,402	5,717	6,032	6,032	· 6,662 ·	6,977	7,135	7,765	8,395	8,867	9,970	11,387	11,545	12,175	12,805	
	REVENUE CREDITS TO METRO									•						•	•		
100 Percent	Percent Electricity Credit	8	. 100	<u>8</u>	100	81	0 1	100	8	8	100	100	8	8	8	<u>8</u>	8	<u>0</u>	
	Dollar Electricity Credit	4,930	5,245	5,402	5,717	6,032	6,032	6,662	6,977	7,135	7,765	8, 395	B, 867	9,970.	11,387	11,545	12,175	12,805	÷
0 Fercent	Percent Steam Credit	0	. 0	•	o	0	•	•	0	•	•	•	•	•	•	•	•	•	
	Dollar Steam Credit	9	•	•	•	•	•	•	0	•	•	e Î	0	•	•	•	0.	•	2 ·
100 Percent	Percent Rec. Materials Credit	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	
	Dollar Rec. Materials Credit	•	•	•	•	Ģ	0	•	•	•	0	•	•	•	•		•	• •	
0 Percent	Percent RDF Credit	•	•	•	0	•	•	.	•	•	Ð	•	-		.				
	Dollar RDF Credit	•	•	•	•	•	•	•	•	•	•	•	0	•	•				
0 Percent	Percent Compost Credit	8.0	0.0	0.00	0.00	8.0	0.0	0.0	8.0	0.00	8.0 0	0.0	0.0	0.00	8	0.0	0.0	00.0	
	Dollar Compost Credit	•	•	•	•	•	•	•	e ,	•	•	•	•	0	•	•	0	0	
•	Revenue Credits To Metro	4,930	5,245	5,402	5,717	6,032	6,032	6,662	6.977	7,135	7,765	8, 395	8,867	979,970	11,387	11,545	12,175	12,805	
	TOTAL CREDITS/NET REVENUE TO NETRO			• •					•						•.				
	Subtotal - Revenue Credits	4,930	5,245	5,402	5,717	6,032	6,032	6,662	6,977	7,135	7,765	. 8, 395	8,867	916.4	11, 387	11,545	12,175	12,805	
1,037,891 \$/Year	Interest Income on Funds (1)	1,038	1,038	1,038	1,038	1,038	1,038	L,038	1,038	1,038	1,038	1,038	1,038	BC0'I	1,038	1,038	1,038	1,038	
	Total Credits/Met Revenues	5,968	6,283	6,440	6, 755 ·	7,070	7,070	7,700	B,015	8,173	8,803	1,433	9,905	11,008	12,425	12,583	13,213	13,843	
•	Dollars Per Ion (1)	17.05	17.95	18.40	19.30	20.20	20.20	22.00	22.90	23.35	25.15	26.95	28.30	31.45	35.50	35.95	37.75	39.55	
•																			
	I. Based on a \$12.57 million pent Se	HVICE RE	serve Fun	f, and a	12 et lltot	Reserve	and Contl	ngency Fur	id, both a	it a / per	Cent Inte	rest rate	, coapour	ideg seri		•			
•	SOURCE: DERSHNAN, BRICKNER & BRAITD	M, INC.	E Portland	4 Netro P.	roject: CL	18-229	rogramer	JULK 1 1	7-Jun-87			•							•

A-3-7

PORTLAND METRO RESOURCE RECOVERY PROJECT - BASE CASE REVEMBE AND EIPENSE FORELAST FORTLAND NETRO PROJECT - PAGE TND. Fluor/Southern electric international/Rilev/Takuma

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		•	350.000 TPY MASS BURN FACILITY PROFOS	SAL-BASE	•			=	1000, Exce	spt Where	Otherwise	Specified	9								
	•		OPERATING PERIOD	-	2	m	-		-	2			2	=	11	=	=	2	16	11	
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			COSTS	1	1		1	1										. AD .		184 31	•
	•	1.04 Inflation	DERL SERVICE ON BONGS Derating & Maintenance CDST	140'CI	140,01	/40,61	/40'cl	160,61	////.	140,61	140,61	/60 (01	140,61	140,61	140 4 61	/ 5 ,61	. /10 ¹ c1		110 CT	/67 ¹ CT	
	-	640.000 19845	Personnel	2.020	2.100	2.184	2.272	2.363	2,457	2,555	2,658	2,764	2.875	2,990	3,109	3,234	3,363	3,497	3, 637	3, 783	
Ryson (10) Fill Mathematic (10) 100		240,000 19865	Utilities	262	lor	316	328	342	335	369		0	416	132	120	467	486	20F	526	31)	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$;	876,000 17868	Facility Maintenance	1,090	1,134	1,179	1,226	1,275	1, 326	1,379	1,435	1,492	1,552	1,614	1,678	1,715	1,815	1,608	. 1, 963	2,042	
	•	298,000 19845	Processing Equipt. Maintemance	363	377	392	804	124	H	424	111	446	516	211	B	ŝ	109	62B	653	619	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		25,000 19868	Building Naintenance	2	32	22		36	37	8	9	2	1	\$		5	5	3	3	21	
By the constraint of the		697.000 19845	Raw Materials	818	882	112	924	642	1,032	1,073	1,116	1,161	1,207	1,255	1,305	1, 358	1,412	1,468	1,527	1,588	
Bit (a) (b) (b) (b) (b) (b) (b) (b) (b) (b) (b	, i	300.000 19865	Contract Services	365	380	395		427	H	162	180	200	220	240	562	ž	809	632	657	189	
1 (165:00) (181) (101) (123)		85.006 19868	Equipment Rental	103	108	112	116	121	126	131	136	142	147	153	159	166	2/1	179	186	191	
0 (184) 0 (184) <th0 (184)<="" th=""> <th0 (184)<="" th=""> <th0< td=""><td></td><td>.085.000 19848</td><td>Equipment Replacement Fund</td><td>1.320</td><td>1.373</td><td>1.428</td><td>1.485</td><td>1.544</td><td>1.606</td><td>1.670</td><td>1.737</td><td>1.807</td><td>1,879</td><td>1,954</td><td>2,032</td><td>2,113</td><td>2,198</td><td>2,286</td><td>2, 517</td><td>2,472</td><td></td></th0<></th0></th0>		.085.000 19848	Equipment Replacement Fund	1.320	1.373	1.428	1.485	1.544	1.606	1.670	1.737	1.807	1,879	1,954	2,032	2,113	2,198	2,286	2, 517	2,472	
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1,7,1/23 [Niii Post meanse (15): 0 (15): 1 (15): <th1 (15):<="" th=""> 1 (15): 1 (15):</th1>			fotal 0 h M Costs	6.431	6.688	6,956	7,234	1,529	7,825	8,138	B, 463	8,802	9, 154	9,520	106'6	10, 297	10,708	11,137	11,582	12,046	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$			PASS THROUGH COSTS TO METRO	•	• •	•	•					•									
Y X1000 1981 Statistics X1		578,778 19845	Prosetty Tat	0	100	831	1.296	1.798	2.311	2.430	2.528	2.629	2,734	2.843	2.957	3.075	3.199	3.326	3.459	3.598	-
27. 271,000 1981 interferent 21 20 21 21 20 21 21 20 25 34 30 70 61 10 10 10 10 10 10 10 10 10 10 10 10 10		33.000 19845	Sits laze	1	F	1	A	1	Ħ	1	Ħ	1	17	Ħ	Ħ	17	7	2	2	2	
Description Instance Press. Table Table <thtable< th=""> Table <thtable< t<="" td=""><td>-</td><td>279.000 19849</td><td>Hater/Sease</td><td>201</td><td>X07</td><td>315</td><td>101</td><td>340</td><td>121</td><td>368</td><td>383</td><td>398</td><td></td><td>430</td><td>811</td><td>466</td><td>181</td><td>205</td><td>524</td><td>545</td><td></td></thtable<></thtable<>	-	279.000 19849	Hater/Sease	201	X07	315	101	340	121	368	383	398		430	811	466	181	205	524	545	
Works Functional formation Constraint for the sequence Constra for the sequence <thconstraint for="" sequence<="" td="" th<="" the=""><td>3-</td><td>TTEL WWWY</td><td>Terristan Persian</td><td></td><td>2</td><td>20</td><td>5</td><td></td><td></td><td>769</td><td>. 178</td><td>800</td><td></td><td></td><td>I tou</td><td>1.149</td><td>1,215</td><td>1.244</td><td>1.315</td><td>1.347</td><td></td></thconstraint>	3-	TTEL WWWY	Terristan Persian		2	20	5			769	. 178	800			I tou	1.149	1,215	1.244	1.315	1.347	
0 1983. Reto Matrixetian Fea 0 <td>-8</td> <td>40011 AAAA0</td> <td>Truchane East</td> <td>2 -</td> <td></td> <td></td> <td>5</td> <td></td> <td>3 -</td> <td>Şe</td> <td>2 -</td> <td></td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td>	-8	40011 AAAA0	Truchane East	2 -			5		3 -	Şe	2 -		2							•	
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5.30 V/Ion Way Transportation Way Transportatio	:	WOI/A 00.07	Kestaue Bisposal	1,724	M M ¹ 7	7 ¹ VBV	101 17	AC7 17	1101		10017	200 ⁴ 2	BC ⁶ 7	/L0 ⁶ 7	10/ 47		2				
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Z00,000 Dollars Management Fee Z13 Z14 Z06 Z06 T33 T34 S10 T33 T31 T46 T30 T33 T34 S10 T33 T31 T41 T33 T31 T41 T33 T31 T41 T33 T31 T41 T30 T313 T413 T313 T413 T313 T413 T313 T413 T313 T41 T313 T413 T313			Total Pass Through Losts	•52°C	218'C	9.470	/ 180	CI4.1	6,678	C10 4	CO1 "A	08/ %	0/1 01	c/c*01	144,01		740'11	14,000	100,21	210 101	
1,00,000 Deliars Return Deficity 1,338 1,401 1,528 1,531 1,432 1,402 1,432 1,402 2,103 </td <td></td> <td>TAN MA BULLER</td> <td>ANTINCLY UNCONTINUE LUGIS</td> <td>116</td> <td>7.54</td> <td>176</td> <td>116</td> <td>Yac</td> <td>104</td> <td>TAD</td> <td>VCL</td> <td>111</td> <td>TIT</td> <td>TAN</td> <td>E</td> <td>100</td> <td>T</td> <td>101</td> <td>T A V</td> <td>424</td> <td></td>		TAN MA BULLER	ANTINCLY UNCONTINUE LUGIS	116	7.54	176	116	Yac	104	TAD	VCL	111	TIT	TAN	E	100	T	101	T A V	424	
0 Dollars Rerune Sarring to Contractor 0	•	tin tin bollars	nanayeacut ree Datura în Eauitu	2 2		1 440		775 -		107 1	176	1 817	- 506 T	199.1	2.040	111 4	2.728	2.318	2.410	2.507	
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10/M. CB15 10/M. CB15 10/M. CB15 10/M. CB15 15,134 15,115 15,115 15,115 15,115 15,115 15,116 74,19 77,19 27,10 74,18 77,19			Intel Ladirart Duration Costs	1.587	1.445	1.711	1.779	1.850	1.974	2,001	2,081	2,145	2.251	2.341	2.435	2.532	2.434	2.739	2.848	2,962	
Facility Derating Costs (F.D.C.) 13,247 14,173 15,154 15,151 17,129 18,147 19,183 19,449 20,746 21,515 21,242 23,243 26,244 28,234 26,242 27,243 26,242 27,270 Dollars Per Tom Accepted 37,85 40.50 41.50 45,10 51,516 51,516 51,516 51,516 57,210 74,98 77,710 74,98 77,710 74,78 77,710 74,78 77,710 74,78 77,710 74,78 77,710 74,78 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 77,710 74,79 75,710 74,79 75,710 74,79 75,710 74,79 75,710 74,79 75,710 74,700 21,111 74,710 74,710 74,710 74,7		•	TOTAL COSTS								r'					-					
Dollars Per Ton Accepted 37.83 40.50 43.27 34.81 57.00 59.27 b1.41 64.10 64.64 43.13 72.10 74.98 77.97 Debt Service Mad F.O.C. Costs 28,344 29,273 31,290 35,341 37,80 35,341 34,672 37,531 47,313 <td></td> <td></td> <td>Facility Doerating Costs (F.D.C.)</td> <td>13.247</td> <td>14.175</td> <td>15.156</td> <td>16.193</td> <td>17, 289</td> <td>18.447</td> <td>19.183</td> <td>19.949</td> <td>20,746</td> <td>21.575</td> <td>22,436</td> <td>23, 332</td> <td>24,264</td> <td>25, 234</td> <td>26,212</td> <td>27,290</td> <td>28, 380</td> <td></td>			Facility Doerating Costs (F.D.C.)	13.247	14.175	15.156	16.193	17, 289	18.447	19.183	19.949	20,746	21.575	22,436	23, 332	24,264	25, 234	26,212	27,290	28, 380	
Delt Service And F.O.C. Costs 28,314 27,272 30,253 31,290 35,344 34,320 35,644 34,520 35,645 34,672 37,531 38,427 37,541 41,339 42,381 31,311 41,339 42,381 31,511 42,381 31,511 38,427 37,541 41,339 42,381 31,511 42,381 31,511 102,411 100,131 102,411 100,131 102,411 100,131 102,411 100,131 102,411 100,131 102,411 100,131 12,46 113,523 118,111 121,111 Stavice Fee Dollars 22,373 23,311 24,474 26,474 26,500 27,031 27,610 27,610 27,610 27,610 27,610 27,610 27,610 27,610 27,610 27,610 27,610 27,905 28,716 27,179 28,716 27,170 28,010 28,010 27,610 28,010 27,610 27,610 27,610 27,610 27,610 27,610 27,610 27,610 27,610 27,610 28,010 28,010 28,010 28,010 27,010 27,610 28,010 <td></td> <td>•</td> <td>Dollars Per Ton Accepted</td> <td>37.85</td> <td>40.50</td> <td>43.30</td> <td>16.27</td> <td>49.40</td> <td>52.71</td> <td>54.81</td> <td>57.00</td> <td>59.27</td> <td>61.64</td> <td>64.10</td> <td>66.66</td> <td>49.33</td> <td>72.10</td> <td>74.98</td> <td>11.97</td> <td>B1.09</td> <td></td>		•	Dollars Per Ton Accepted	37.85	40.50	43.30	16.27	49.40	52.71	54.81	57.00	59.27	61.64	64.10	66.66	49.33	72.10	74.98	11.97	B1.09	
Dollars Per Tom Accepted B0.48 B1.40 P1.5.53 P1.94 100.13 107.14 115.23 118.11 121.11 SERVICE FEE TO METRO 27,376 27,513 26,474 26,580 27,031 27,670 28,524 28,534 27,905 28,176 27,116 121.11 SERVICE FEE TO METRO 27,376 27,311 26,474 26,580 27,031 27,670 28,524 28,754 27,905 28,756 29,174 0 10 kth/loa Plus Metro Shortial Payments 0		•	Debt Service And F.O.C. Costs	28.344	29.272	30.253	31.290	32.386	33.546	34,280	35,046	35,843	36,672	37,533	38,429	39,361	40,331	41,339	12, 387	111,017	
SERVICE FEE TO METRO Fous Service Fee Dollars 22,376 23,990 23,813 24,535 25,316 26,474 26,580 27,031 27,670 27,869 28,101 28,524 28,554 27,905 28,756 29,174 Fous Service Fee Dollars 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Bollars Per Ton Accepted	80.98	83.63	86.44	89.40	92.53	95.04	19.79	100.13	102.41	104.78	107.24	109.80	112.46	115.23	118.11	121.11	121.22	-
6 forst Service Fee Dollars 22,376 23,916 24,474 26,580 27,610 27,610 28,101 28,524 28,734 27,915 29,174 Du 110 km/lon Plus Metro Shortlall Parents 0		•	SERVICE FEE TO METRO			•		•		•											
00 (10 km/Ton Plus Metra Shortfall Paywents 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	۰.	•	Gross Service Fee Dollars	22,376	22,990	23,813	21,535	25,316	26,474	26,580	27,031	27,670	27,869	28,101	28,524	28,354	27,905	28,756	29,174	29,635	
Net Service Fee Dollars 22,374 22,990 23,813 24,535 25,316 26,474 26,580 27,031 27,670 27,869 28,101 28,524 28,554 27,905 28,756 29,174 Net Dollars Per Tan (4) 63.93 65.68 68.04 70.10 72.33 75.64 75.94 77.23 79.06 79.63 80.29 81.50 81.01 77.73 82.16 81.36 81.36 1.04 Disc. Rate Net Present Value/Tan (19878) 54.55 53.99 53.77 53.27 52.85 53.14 51.30 50.17 19.38 47.85 43.35 43.35 40.93 40.55 39.56 40.43 40.55 39.56 40.43 40.55 39.56 20.17 19.38 47.55 40.73 82.16 81.36 40.55 39.56 40.43 40.55 43.56 20.17 19.38 47.85 45.55 43.75 40.73 82.16 81.36 40.55 45.55 45.55 45.55 40.73 40.55 39.56 40.45 40.55 45.55 55.5	ġ	410 kWh/Ton	Plus Metro Shortfall Paysents	•	0	0	0	•	0	0	•	0	0	•	•	•	•	0	•	•	
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1.04 Disc. Rate Ret Present Value/Ton (19878) 54.65 53.99 53.77 53.27 52.85 53.14 31.30 50.17 49.38 47.82 46.36 45.25 43.25 40.93 40.56 39.56 A.56 39.56 A.5. A. Present Value/Ton (19878) 46.26			Met Dollars Per Ton (\$)	63.93	65.68	·68.04	70.10	72.33	75.64	75.94	77.23	79.06	19.63	80.29	BI.50	B1.01	79.73	82.16	03.36	84.67	
Ava. Present Value/fon 119876) 46.26		1.04 Disc. Rat	te Net Present Value/Ton (19876)	54.65	53.99	53.77	53.27	52.85	53.14	51.30	50.17	19.38	47.82	46.36	45.25	0.25	40.93	40.56	39.56	38.64	
			Avg. Present Value/fom (19876)	16.26			-							•		:					

SOURCE: BEFSHMAM, BAICKNER & BRATTOM, INC. 1 Portland Metro Project: C8622-8 1 Programmer: JVK 119-Jum-87

SCHNITZER/OGDEN BASE CASE

Technology:	Mass Burn
Size:	350,000 tons per year
Capital:	\$105,401,000
Annual O&M Cost:	\$8,994,000
Energy Production:	470 kilowatt hours per ton
Site Location:	Schnitzer Steel
Interest Rate on Tax Exempt Debt:	9-1/2% per annum
Term of Tax Exempt Debt:	23 years
Interest Rate on Taxable Debt:	10-1/2% per annum
First Year Tipping Fee (1991):	\$62.77
First Year (1991) Net Present Value of Tipping Fee (\$ 1987):	\$53.65
Average Present Value of Tipping Fees in \$ 1987:	\$43.10

SPECIAL COMMENTS:

- 1. Energy share to Metro is 90% in first year of operation, 88% in second, 86% in third, 84% in fourth, 82% in fifth, and 80% in sixth year and thereafter.
- 2. Site owned by Schnitzer, one of the joint venture partners.
- 3. No management fee.

PORTLAND NETRO PROJECT - PAGE DNE

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SSUMPTIONG: DEFRATING FRIDD 1 2 1986 bollars YEAN VEAN 1991 1992 1992 350,000 Tons Accept. Maste Processed (Tons) 350,000 350,000 350,000 350,000 Tons Accept. Maste Processed (Tons) 350,000 350,000 350,000 0.00 Fercent Residue to Laddiil (Tons) 73,500 73,500 73,500 77,8 tM/Ton Electricity Produced (Tons) 73,500 73,500 73,500 70 Pounds Stean Produced (Tons) 0 0 14,700 14,700 10 Percent RF Produced (Tons) 0 0 0 0 0 Products Compost Produced (Tons) 0 0 0 0 10 Percent RF Produced (Tons) 0 0 0 0 0 Percent RF Produced (Tons) 0 0 0 0 10 Percent Recenter RF Produced (Tons) 0 0 0 11.01 esc. rate RFVIDIG Revenue 0 0 0 0 10.01 esc. rate RFVIDIG Stean Value (K/Ton) 0 0 0 0 10.02 Stean Value (K/Ton) 0 0 0 0 0 <	2 1993 250,000 350,000 350,000 350,000 73,500 73,500 14,700 14,500 14,700 14,700 14,700 14,700 14,700 14,700 14,700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1994 350,000 350,000 151,500 164,500 14,700 14,700 14,700 14,700 0 36,30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1995 350,000 735,000 73,500 14,7000 14,7000 14,7000 14,7000 14,7000000000000000000000000000000000000	1996 1996 150,000 1350,000 14,700 14,700	1997 150,000 550,000 73,500 14,700 14,700 0 14,700 0 6,958	8491 B991,020	6661	2000	11 2001	12 2002	13 2003	14	2005	2006	17 2007
1986 bollars YEAR 1991 1992 1992 330,000 Tons Accept. Waste Received (Tons) 350,000 350,000 350,000 330,000 Tons Accept. Waste Received (Tons) 350,000 350,000 350,000 330,000 Tons Accept. Waste Received (Tons) 350,000 350,000 350,000 310 Percent Bypass Waste (Tons) 11,700 14,700 14,700 47 Percent Retrials Recovered (Tons) 13,130 35,400 90 Percent Ref Produced (Tons) 0 0 14,700 91 Percent Referent Reference 14,700 14,700 91 Percent Reference Reference 2,113 3,133 3,413 91 Percent Reference Reference 2,113 3,133 3,413 91 Percent Reference Refe	1992 1993 350,000 350,000 755,000 73,500 144,500 164,500 144,700 144,500 144,700 14,700 14,700 14,700 14,700 14,700 0 0 33,30 34,30 5,478 5,442 5,478 5,442 7,42 9,60 0 0,00 0 0,00 9 40 9 40 9 3,60 3,60 0 0,00 0	1994 350,000 350,000 73,500 164,500 164,500 14,700 14,700 3.27 3.27 3.27 3.27	1995 350,000 735,000 73,500 164,500 14,700 14,700 14,700 8,300 6,300	1996 550,000 73,500 164,500 16,700 16,700	1997 550,000 733,000 134,500 14,700 14,700 0 42.30 6,958	8691 A	6661	2000	2001	2002	2003	2004	2005	2006	2007
FACILITY OFERATING MMALYSIS State from Signal (Insum) State from Signal (Insum) <thstate (insum)<="" from="" signal="" th=""> State</thstate>	350,000 350,000 73,500 73,500 144,500 164,500 144,700 144,500 144,700 144,700 144,700 144,700 144,700 144,700 0 0 33,30 34,30 5,413 5,413 5,113 5,413 0	350,000 350,000 73,500 164,500 14,700 14,700 36,30 36,30 36,30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	350,000 3 750,000 3 73,500 1 164,500 1 14,700 14,700 38.30 6,300 3.40	550,000 1 550,000 1 73,500 1 14,700 1 14,700 0	150,000 73,500 13,500 14,700 14,700 6,958	350,000								-	
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470 kM/Ton Electricity Produced (BMM/Year) 0 0 0 Percent RMF Produced (Tons) 14,700 14,700 0 Percent RMF Produced (Tons) 14,700 14,700 0 Percent RMF Produced (Tons) 0 0 0 Percent RMF Produced (Tons) 0 0 0 Percent Compost Produced (Tons) 0 0 0 1.04 esc. rate ECWINGS Revenue 5,41 5,43 5,43 5,43 1.04 esc. rate Compost Produced (Tons) 0	144,500 164,500 14,700 14,700 0 0 33.30 34.30 5,478 5,642 3.02 3.15 9.49 9.87 9.49 9.87 9.49 9.87 9.49 9.81 9.40 0.00	161,500 14,700 36.30 5,971 3.27 0.00	164,500 1 14,700 14,700 0 5,300 5,300 5,40	164,500 14,700 0 0 0	14,700 14,700 14,700 42.30 42.30	73,500	73,500	73,500	73,500	13,500	13,500	13,500	13,500	73,500	13,500
0 Pounds Stean Produced (Tons) 0 0 4 Percent RWF Produced (Tons) 14,700 14,700 14,700 0 Percent RWF Produced (Tons) 14,700 14,700 14,700 0 Percent Ruterials Recovered (Tons) 0 0 0 0 1 Percent Compost Produced (Tons) 31.30 31.30 34.3 1 Lot esc. rate Revenue 5,413 5,418 5,418 5,418 1 Total Electricity Revenue 5,113 31.30 33.30 3.43 1 Total Stean Revenue 0 0 0 0 0 1 Total Stean Revenue 9,12 9,19 5,41 5,43 1 Total Revenue 3,410 3,53 3.80 3,54 1 Total Revenue 3,419 5,418 5,418 5,418 1 Total Revenue 3,42 3,43 3,43 3,54 4,83 4,82 4,81 4,81 4,82 4,81 4,82 4,81 4,81 <	0 14,700 14,700 0 0 0 0 5,478 5,478 5,442 3.02 3.15 0 0 0 0 0.00 0.00 0 9.49 9.89 3.80 3.49	14,700 36.30 3.27 3.27 0.00	0 14,700 0 5,300 3.40	14,700	14,700 14,700 0 42.30 6,958	164,500	164,500	164,500	164,500	164,500	164,500	164,500	164,500	164,500	164,500
4 Percent Naterials Recovered (Tons) 14,700 14,700 0 Percent RF Produced (Tons) 0 0 0 Percent RF Produced (Tons) 0 0 1.00 esc. rate REVENCES 0 0 0 1.00 esc. rate REVENCES 0 0 0 0 1.00 esc. rate REVENCES 5,149 5,478 5,435 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 5,436 <t< td=""><td>14,700 14,700 14,700 14,700 14,700 14,700 1,478 1,478 1,478 1,479 1,49 1,49 1,49 1,90 1,90 1,90 1,90 1,90 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,4,900 1,4,900 1</td><td>14,700 0 36.30 5.971 3.27 0.00</td><td>14,700 0 58.30 6,300 3.40</td><td>14,700 0 0</td><td>14,700 0 42.30 6,958</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td></t<>	14,700 14,700 14,700 14,700 14,700 14,700 1,478 1,478 1,478 1,479 1,49 1,49 1,49 1,90 1,90 1,90 1,90 1,90 1,700 1,700 1,700 1,700 1,700 1,700 1,700 1,4,900 1,4,900 1	14,700 0 36.30 5.971 3.27 0.00	14,700 0 58.30 6,300 3.40	14,700 0 0	14,700 0 42.30 6,958	•	•	•	•	•	•	•	•	•	•
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0 Percent Compost Produced (Tons) 0 0 1.00 esc. rate REVENUES 31.30 31.30 34.3 Electricity value (\$1,000 State value (\$1,000 31.30 34.3 5,61 2.37 \$11,000 Stea value (\$1,000 Punds) 2.91 3.02 3.13 2.37 \$11,000 Stea value (\$1,000 Punds) 2.91 3.02 3.13 2.39 \$11,000 Stea value (\$1,000 Punds) 2.91 3.02 3.13 2.30 \$170n Recovered Materials Revenue 9.12 9.49 9.4 9.6 7.50 \$170n Recovered Materials Revenue 9.12 9.49 9.4 9.6 7.50 \$170n Recovered Materials Revenue 9.12 9.49 9.6 9.6 7.50 \$170n Recovered Materials Revenue 9.12 9.49 9.6 9.6 7.50 \$170n Recovered Materials Revenue 9.12 9.49 9.6 9.6 7.50 \$170n Recovered Recovered Recoverue 5.149 5.478 5.6 9.49 9.6 7.51 \$170n Recovered Recovered Recoverue 5.149 5.478<	0 0 33.30 34.20 5,478 5,442 3.02 3.15 0 0 0 0 0 0 9.49 9.87 3.80 3.95	0 36.30 5,971 3.27 0.00	0 38.30 6,300 3.40	•	0 42.30 6,958	•	•	•	•	•	•	•	•	•	•
1.04 est. rate REVENUES 1.04 est. rate REVENUES Electricity Value (\$/1,000 Pounds) 31.30 31.30 31.30 2.39 \$/1,0001 Stean Value (\$/1,000 Pounds) 2.91 5,478 5,43 2.39 \$/1,0001 Stean Value (\$/1,000 Pounds) 2.91 5,03 5,13 2.39 \$/1,0001 Stean Revenue 5,113 5,02 5,13 0.00 \$/10n Recovered Materials Revenue 9,12 9,49 9,18 0.00 \$/10n Recovered Materials Revenue 9,12 9,49 9,18 0.00 \$/10n Recovered Materials Revenue 9,12 9,49 9,18 0.00 \$/10n Recovered Materials Revenue 9,12 9,49 9,19 0.101 Recovered Materials Revenue 9,12 9,49 9,19 0.101 Refenue 5,149 5,478 5,419 5,478 5,419 0.01 Refenue 5,140 5,419 5,478 5,419 5,419 5,419 5,419 5,419 5,419 5,419 5,419 5,419 5,419 5,419 5,419 5,419 5,419 5,419	33.30 34.30 5,478 5,643 5,02 5,15 3,02 5,15 0 0 0.00 0.00 9,49 9,89 9,49 9,89 3,80 3,95	36.30 5,971 3.27 0	38.30 6,300 3.40		42.30	•	•	•	•	•	•	•	0	•	•
Berchricity Value (\$/aMh) 31.30 33.30 34.3 2.39 \$/1,0004 Steas Value (\$/1,000 Pounds) 2.91 3.03 3.13 2.39 \$/1,0004 Steas Value (\$/1,000 Pounds) 2.91 3.02 3.14 2.00 \$/Ton Recovered Materials Value (\$/1001 0 0 0 0.00 0 0 1.02 esc. rate PV value (\$/1001 9.12 9.18 9.14 9.18 9.14 9.18 9.14 9.18 9.14 9.18 9.16 9.14 9.18 9.14 9.16 9.14 9.16 9.14 9.16 9.14 9.16 9.14 9.16 9.14 9.16 <td>33.30 34.30 5,478 5,642 3.02 3.15 0 0 0 0.00 0.00 9.49 9.89 3.80 3.45 0 0 0</td> <td>36.30 5,971 3.27 0.00</td> <td>38.30 6,300 3.40</td> <td></td> <td>42.30</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>and in the</td> <td>The star</td> <td></td>	33.30 34.30 5,478 5,642 3.02 3.15 0 0 0 0.00 0.00 9.49 9.89 3.80 3.45 0 0 0	36.30 5,971 3.27 0.00	38.30 6,300 3.40		42.30								and in the	The star	
2.379 \$143 Electricity Revenue 5,149 5,478 5,64 2.379 \$1,0006 Steas Value (\$1,000 Pounds) 2.91 3.02 3.1 0.00 \$10a Recovered Materials Value (\$1,000 0	5,478 5,442 3.02 3.15 0 0.00 0.00 0.00 9.49 9.87 3.80 3.45	5,971 3.27 0.00	6,300	38.30	6,958	44.30	45.30	49.30	53.30	56.30	63.30	72.30	13.30	11.30	81.30
2.37 \$1/1,0006 Steas Value (\$/1,000 Pounds) 2.91 3.02 3.1 0.00 \$1/0a Recovered Materials Value (\$/10a) 0	3.02 3.15 0.00 0.00 0.49 9.87 3.80 3.49	3.27 0 0.00	3.40	6,300		7,287	1,452	8,110	8,768	9,261	10,413	11,893	12,058	12,716	13,374
Total Steam Revenue 0 0 0 0.00 %/Ton Recovered Materials Revenue 0 0 0 1.02 esc. rate Total Materials Revenue 9.12 9.49 9.8 7.50 %/Ton Recovered Materials Revenue 9.12 9.49 9.8 7.50 %/Ton Total Materials Revenue 9.12 9.49 9.8 7.50 %/Ton Total Revenue 9.12 9.49 9.8 7.50 %/Ton Total Revenue 9.12 9.49 9.8 7.50 %/Ton Total Revenue 9.12 9.49 9.4 7.50 %/Ton Total Revenue 9.13 3.64 7.51 %/Ton Total Revenues 5.147 5.478 5.46 7.61 %/Ton Total Revenue 7.6641 9.0 0.0 7.61 %/Ton Total Revenue Total Revenue 9.0 0.0 7.61 %/Ton Total Revenue Total Revenue 9.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00		3.54	3.68	3.83	3.98	1.14	4.30	4.48	4.66	1.84	5.04	5.24	5.45
0.00 f/Ton Recovered Materials Value (f/Ton) 0.00 0.00 0.00 1.02 est. rate Total Materials Revenue 9.12 9.49 9.8 7.50 f/Ton Total Materials Revenue 9.12 9.49 9.8 3 f/Ton Total Revenue 9.12 9.49 9.8 1 otal RF Revenue 9.12 9.49 9.8 1 otal RF Revenue 9.12 9.49 9.8 1 otal Revenue 9.15 3.60 3.49 1 otal Revenue 0 0 0 0 1 otal Revenue 5,149 5,478 5,46 1 a 1991 Dollar Electricity Credit 9.0 88 1 a 1991 Dollar Electricity Credit 4,634 4,821 0 Percent Percent Rec. Materials Credit 0 0 0 Percent	0.00 0.00 0.49 0.49 3.80 3.80 3.80 3.80 0.00 0.00 0.00	0.00	•	•	•	•	•	•	•	•	•	•	•	•	•
1.02 est. rate Total Materials Revenue 0 0 7.50 \$/Toa RPF Value (\$/Toa) 9.12 9.49 9.8 3 \$/Toa Compost Value (\$/Toa) 3.65 3.80 3.9 3 \$/Toa Compost Value (\$/Toa) 3.65 3.80 3.9 3 \$/Toa Compost Value (\$/Toa) 3.65 3.80 3.9 1 total Revenue 0 0 0 0 1 total Revenue 5,149 5,478 5,48 1 total Revenue 5,149 5,478 5,48 1 total Revenue 5,149 5,478 5,49 1 a 1991 Dollar Electricity Credit 90 88 8 1 a 1991 Dollar Electricity Credit 4,634 4,821 4,81 0 Percent Rec. Materials Credit 0 0 0 0 Percent Rec. Materials Credit <td< td=""><td>9.49 9.49 9.87 3.80 3.95 0 0 0 0</td><td></td><td>0.00</td><td>0.00</td><td>0.0</td><td>0.0</td><td>0.00</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.00</td></td<>	9.49 9.49 9.87 3.80 3.95 0 0 0 0		0.00	0.00	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7.50 4/Ton RPF Value (1/Ton) 9.12 9.49 9.8 3 8/Ton Total RDF Revenue 0 0 5.49 5.49 3 8/Ton Compost Value (1/Ton) 3.65 3.80 5.49 5.49 5.49 5.49 5.478 5.64 1 otal Compost Revenue 0	9.49 9.87 0 3.80 3.80 3.95 0 0	•	•	•	•	•	•	•	•	•	•	•	•	•	•
3 #/Ton Total R0F Revenue 0 0 3 #/Ton Compost Value (#/Toni) 3.65 3.80 3.9 1 total Compost Revenue 0 0 0 1 total Compost Revenues 5,149 5,478 5,64 1 total Revenues 5,149 5,478 5,64 1 a 1991 Percent Rectricity Credit 90 88 8 1 a 1991 Pollar Electricity Credit 4,634 4,821 4,81 1 a 1991 Pollar Electricity Credit 0 0 0 0 Percent Percent Rec. Materials Credit 0 0 0 0 Percent Percent Rec. Materials Credit 0 0 0 0 Percent Percent Rec. Materials Credit 0 0 0 0 Percent Percent Rec. Materials Credit 0 0 0 0 Percent Percent Rec. Materials Credit 0 0 0 0 Percent Percent Receit 0 0 0 0	3.80 3.75	10.26	10.67	11.10	11.55	12.01	12.49	12.99	13.51	14.05	14.61	15.19	15.80	16.43	17.09
3 #/Ton Compost Value (#/Ton) 3.65 3.80 3.4 10tal Compost Revenue 0 0 10tal Revenues 5,147 5,478 5,67 90 Percent Percent Electricity Credit 90 98 8 11 1991 Dollar Electricity Credit 4,634 4,821 4,81 0 Percent Rec. Materials Credit 0 0 0 Percent Rec. Materials Credit 0 0 0 0 Percent Rec. Materials Credit 0 0 0 0 Percent Percent Rec. Materials Credit <	3.80 3.95 0 0	•	•	•	•	•	0	•	•	•	•	•	•	•	•
Total Compost Revenue 0 0 Total Revenues 5,149 5,478 5,64 Total Revenues 5,149 5,478 5,64 Porecent Results To METHO 90 90 88 8 In 1991 Pollar Electricity Credit 4,634 4,821 4,81 Porcent Percent Resa Credit 0 0 0 0 Percent Percent Resa Credit 0 0 0 0 Percent Percent Res. Materials Credit 0 0 0 Percent Percent Reser Rescit 0 0 0 Percent Percent Compost Credit 0 0 0	•	1.1	1.27	1.1	4.62	4.80	2.00	5.20	2.40	5.62	2.84	9.08	4.32	15.9	6.84
Tatal Revenues 5,149 5,478 5,64 REVENUE CREDITS TO METRIO 90 90 90 91 Percent Percent Electricity Credit 4,034 4,821 4,82 Percent Percent Steas Credit 0 0 0 Percent Percent Steas Credit 0 0 0 Percent Percent Rec. Materials Credit 0 0 0 Percent Percent Receit 0 0 0 Percent Percent Compost Credit 0 0 0		•	•	•	•	•	•	•	•	•	•	•	•	•	•
90 Percent Percent Electricity Credit 90 Percent 1a 1991 Dollar Electricity Credit 90 00 0 Percent Percent Electricity Credit 90 00 0 Percent Percent Steas Credit 0 0 0 Percent Percent Steas Credit 0 0 0 Percent Percent Steas Credit 0 0 0 Percent Percent Rec. Materials Credit 0 0 0 Percent Percent Compost Credit 0 0	5,478 5,642	5,971	6,300	6,300	6,958	1,287	7,452	8,110	8,768	9,261	10,413	11,893	12,058	12,716	13,374
90 Percent Percent Electricity Gredit 90 BB 1a 1991 Dollar Electricity Gredit 9,434 4,821 4,82 0 Percent Percent Stean Gredit 0 0 0 0 0 Percent Percent Stean Gredit 0 0 0 0 0 0 Percent Percent Rec. Materials Gredit 0.00 0.00 0.0 0 0 0 Percent Percent Rec. Materials Gredit 0 0 0 0 0 0 0 Percent Percent Rec. Materials Gredit 0 0 0 0 0 0 0 Percent Percent Rec. Materials Gredit 0 0 0 0 0 0 0 Percent Percent Rec. Materials Gredit 0 0 0 0 0 0 0 Percent Percent Rec. Materials Gredit 0						8							1	-	
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0 Percent Percent Percent Stean Gredit 0 0 0 Percent Percent Rec. Materials Gredit 0.00 0.00 0.00 0 Percent Percent RBF Gredit 0 0 0 0 Percent Percent RBF Gredit 0 0 0 0 Percent Percent RBF Gredit 0 0 0 0 Percent Percent Compost Gredit 0 0 0	4,821 4,852	5,016	5,166	5,040	5,567	5,830	5,961	6,488	1,014	1,409	8,330	9,515	9,646	10,173	10,699
Pollar Stean Credit 0 0 0 Percent Percent Rec. Materials Credit 0.00 0.00 0.00 0 Percent Percent RDF Credit 0 0 0 0 Percent Percent RDF Credit 0 0 0 0 Percent Percent RDF Credit 0 0 0 0 Percent Percent Conjoost Credit 0 0 0	•	•	•	•	•	•	•	•	•	•	•		•	0	•
0 Percent Percent Rec. Materials Credit 0.00 0.00 0.0 0 Percent Percent RDF Credit 0 0 0 0 Percent Percent RDF Credit 0 0 0 Percent Percent Compost Credit 0.00 0.00 0.0 0 Percent Percent Compost Credit 0.00 0.00 0.0	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•
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0 Percent Percent RDF Credit 0 0 Bollar RDF Credit 0 0 0 0 Percent Percent Compost Credit 0.00 0.00 0.0 Bollar Compost Credit 0 0 0	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•
Bollar RDF Credit 0 0 0 0 Percent Percent Compost Credit 0.00 0.00 0.00 0.00 Dollar Compost Credit 0	0	•	•	•	•	•	•	•	•	•	•	•	•	•	•
0 Percent Percent Compost Credit 0.00 0.00 0.0 Dollar Compost Credit 0 0 0	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•
Bollar Compost Gredit 0 0	0.00 0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	8.0	0.0	8.0	0.0
	0	•	•	•	0	•	•	•	•	•	•	•	•	•	•
Revenue Credits To Retro 4,654 4,621 4,82	4,821 4,852	5,016	5,166	5,040	5,567	5,830	5,961	6,488	1,014	7,409	8,330	9,515	9,646	10,173	10,699
TOTAL CREDITS/NET REVENUE TO NETRO															
Subtotal - Revenue Credits 4,634 4,821 4,82	4,821 4,852	5,016	5,166	5,040	5,567	5,830	2,961	6,488	1,014	1,409	8,330	9,515	9,646	10,173	10,699
1,043,000 \$/Year Interest Income on Funds (1) 1,043 1,043 1,04	1,043 1,043	1,043	1,043	1,043	1,043	1,043	1,043	1,043	1,043	1,043	1,043	1,043	1,043	1,043	1,043
Total Credits/Met Revenues 5,677 5,864 5,81	5,864 5,895	6,059	6,209	6,083	6,610	6,873	1,004	1,531	8,057	8,452	4,373	10,558	10,689	11,216	11,742
Dollars Per Ton (\$) 16.22 16.75 16.4	16.75 16.84	17.31	11.74	17.38	18.88	19.64	20.01	21.52	23.02	24.15	26.78	30.16	30.54	32.04	33.55

Based on a \$12.64 million Debt Service Reserve Fund, and a \$2 million Reserve and Contingency Fund, both at a 7 percent interest rate, compounded semi-annually. SQURCE: SERSHMAM, BRICKNER & BRATTOM, INC. 4 Portland Metro Project: CB622-8 4 Programmer: JVLK # 13-May-87

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	1987	ASSUMPTIONS:	OPERATING PERIOD		2	F	-	2	9	1	8		10	Ξ	- 12	13		51	16	
International sectors haves (46) <t< td=""><td></td><td>1986 Dollars</td><td>YEAR</td><td>1661</td><td>2661</td><td>1993</td><td>1994</td><td>5661</td><td>9661</td><td>1997</td><td>1998</td><td>6661</td><td>2000</td><td>2001</td><td>2002</td><td>2003</td><td>2004</td><td>2005</td><td>2006</td><td>200</td></t<>		1986 Dollars	YEAR	1661	2661	1993	1994	5661	9661	1997	1998	6661	2000	2001	2002	2003	2004	2005	2006	200
			Debt Service On Bonds	14,498	14,498	14,498	14,498	14,498	14,498	14,498	14,498	14,498	14,498	14,498	14,498	14,498	14,498	14,498	14,498	14,45
1/3000 (18) Freenom 1/8 2/8		1.04 Inflation	OPERATING & MAINTENANCE COST																	
1,0000 (19) Control between the control of the control o		1,635,000 1986\$	Personnel	1,989	2,069	2,152	2,238	2,327	2,420	2,517	2,618	2,722	2,831	2,945	3,062	3,185	3,312	3,445	3,582	3,7,
		640,000 19865	Utilities	803	835	698	903	939	116	1,016	1,057	1,099	1,143	1,189	1,236	1,286	1,337	1,391	1,446	1,50
000 (080) Factorial functions 31 32 33 33 33 34 <th< td=""><td></td><td>1,548,000 1986\$</td><td>Facility Maintenance</td><td>1,883</td><td>1,959</td><td>2,037</td><td>2,119</td><td>2,203</td><td>2,291</td><td>2,383</td><td>2,478</td><td>2,578</td><td>2,681</td><td>2,788</td><td>2,899</td><td>3,015</td><td>3,136</td><td>3,261</td><td>3, 392</td><td>3,52</td></th<>		1,548,000 1986\$	Facility Maintenance	1,883	1,959	2,037	2,119	2,203	2,291	2,383	2,478	2,578	2,681	2,788	2,899	3,015	3,136	3,261	3, 392	3,52
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		439,000 19868	Processing Equipt. Maintenance	534	255	578	109	625	650	676	203	131	160	161	822	855	688	925	962	1,00
010 010 <td></td> <td>11,000 1986\$</td> <td>Building Maintenance</td> <td>III</td> <td>115</td> <td>120</td> <td>125</td> <td>130</td> <td>135</td> <td>140</td> <td>146</td> <td>152</td> <td>158</td> <td>191</td> <td>170</td> <td>111</td> <td>181</td> <td>192</td> <td>661</td> <td>2</td>		11,000 1986\$	Building Maintenance	III	115	120	125	130	135	140	146	152	158	191	170	111	181	192	661	2
000000000000000000000000000000000000		947,000 1986\$	Raw Materials	1,152	1,198	1,246	1,296	1,348	1,402	1,458	1,516	1,577	1,640	1,705	1,774	1,845	1,918	1,995	2,075	2,15
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		409,000 19865	Contract Services	498	518	538	560	582	605	630	655	681	108	181	766	191	829	862	896	6
S5,000 Number of the content find Number of the conte		19,000 1986\$	Equipment Rental	23	24	25	26	27	28	29	30	32	8	ħ	8	37	38	0	12	2
B5,00 (196) Total 0.1 (Not Kods) 403 403 51 730 535 54 51 53 54 53 53 53 54 53		625,000 1986\$	Equipment Replacement Fund	160	161	822	855	890	925	962	1.001	1,041	1,082	1,126	1/11/1	1,217	1,266	1,317	1,369	1,42
1111.40 Properity is and interface for a field and and a field and and a field and and a field and		385,000 19866	Insurance Presius	468	487	507	527	548	570	593	616	641	667	693	121	750	180	118	844	8
2,111,400 PASS Total Transmission		The second second	Total O & M Costs	B,222	8,551	8,893	9,249	9,619	10,003	10,404	10,820	11,253	11,703	12,171	12,658	13,164	13,690	14,238	14,808	15,40
J(11,46) Property is bistrict bases and 0 (1984) Color 100 <td></td> <td></td> <td>PASS THROUGH COSTS TO METRO</td> <td></td>			PASS THROUGH COSTS TO METRO																	
100,000 100,000 100 <th< td=""><td></td><td>2,111,460 1986\$</td><td>Property Tax</td><td>2,569</td><td>2,672</td><td>2,779</td><td>2,890</td><td>3,005</td><td>3,125</td><td>3,250</td><td>3,381</td><td>3,516</td><td>3,656</td><td>3,803</td><td>3,955</td><td>4,113</td><td>4,277</td><td>4,449</td><td>4,626</td><td>4,81</td></th<>		2,111,460 1986\$	Property Tax	2,569	2,672	2,779	2,890	3,005	3,125	3,250	3,381	3,516	3,656	3,803	3,955	4,113	4,277	4,449	4,626	4,81
0 (96) District Assesset 0		100,000 1986\$	Site Lease	100	100	81	100	001	100	100	100	100	100	100	001	001	8	8	100	2
01084 Tratera Fea 0 <th0< th=""> <th0< th=""> 0 <</th0<></th0<>		0 1986\$	District Assessment	0	•	•	•	0	0	•	•	•	•	•	•	•	0	•	•	
0 1986 Reventionalization 0		0 19865	Trustees Fees	•	0	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
0 0464 0 (1644 0 (164) <th0 (164)<="" th=""> <th0 (164)<="" <="" td=""><td></td><td>0 1986\$</td><td>Metro Administration Fees</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td></td></th0></th0>		0 1986\$	Metro Administration Fees	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
10 0.46 /rm Reside MB/F (apport Cats) 511 523 573 714 744 744 744 744 744 744 744 744 744 744 745 746 741 743 741 745 741 743 741 745 741 743 741 743 741 743 741 743 741 743 741 743 741 743 741 743 741 743 741 743 741 743 741 743 741 743 741 743 741 743 741 743 74		0 1986\$	Office Supplies	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
10 0.400 M/m Residentianing (10 alles) 531 533 533 533 533 533 533 533 533 533 533 533 534 544 735 746 733 746 743 733 746 743 733 746 743 733 746 743 733 746 743 733 746 743 733 746 743 733 7463 747 733 7463 7473 733 7463 6,10 713 733 7463 6,10 743 733 7463 6,10 743 733 743		1986\$	Residue/RDF/Coepost Costs	Survey .	to de la						A TANK IN								S 81	÷.
Ite: 20.00 MTom Residue 01:spant 1,720 1,730 1,701 7,233 2,146 2,546 2,467 2,733 2,463 2,793 3,070 7,173 1.3 MTom Gapois Transportation 0<	2	0.60 \$/Ton	Residue Hauling (10 miles)	237	258	280	909	628	653	619	706	134	764	194	826	826	863	626	996	1,8
1.00 M/Ion BPF franspection 0<	iles	1 20.00 \$/Ton	Residue Disposal	1,720	1,788	1,860	1,934	2,012	2,092	2,176	2,263	2,354	2,448	2,546	2,647	2,753	2,863	2,978	3,097	3,22
3.73 F/Ion Compast Transportation 0 </td <td></td> <td>4.00 \$/Ton</td> <td>RDF Transportation</td> <td>•</td> <td>11 × 1</td>		4.00 \$/Ton	RDF Transportation	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	11 × 1
Total Pass Through Costs 4,925 5,118 5,328 5,771 6,705 6,706 6,706 7,328 7,328 7,435 8,113 8,456 8,700 7,131 0 Mollars Nangeent Free 0 <td></td> <td>3.75 \$/ jon</td> <td>Compost Transportation</td> <td>•</td> <td></td>		3.75 \$/ jon	Compost Transportation	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
0 Mollars Nungeent fee 0			Total Pass Through Costs	4,925	5,118	5,319	5,528	5,745	5,971	6,205	6,450	6,704	896'9	1,242	1,528	7,825	8,134	8,456	8,790	.1.
Oboliars Return Bin Agreent, res 0 <th< td=""><td></td><td></td><td>INUINELI UPENAIAN LUSIS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>•</td><td></td><td></td><td>•</td><td>•</td><td>•</td><td></td></th<>			INUINELI UPENAIAN LUSIS											•			•	•	•	
Operation Descent Revenue in currer No. Contraction D </td <td></td> <td>0 Pollars</td> <td>nanageaent ree</td> <td></td> <td>•</td> <td>• •</td> <td>• •</td> <td>•</td> <td>• •</td> <td>•</td> <td>•</td> <td>•</td> <td>> <</td> <td></td> <td>> <</td> <td>•</td> <td>> <</td> <td>•</td> <td>-</td> <td></td>		0 Pollars	nanageaent ree		•	• •	• •	•	• •	•	•	•	> <		> <	•	> <	•	-	
Total Indirect Operating Costs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		A Barret	Return on Equity	•		•		• •	-	•		•	•		•		•	•	• •	
Total matriced operating Costs Fro.C.1 13,147 13,649 14,212 14,776 15,363 15,974 16,609 17,269 17,956 18,670 19,413 20,198 21,923 22,694 23,597 24,53 Freink Costs From Accepted 37,55 39,05 40,51 13,147 13,649 14,212 14,776 15,153 15,974 16,609 17,269 17,956 18,670 19,413 20,198 21,923 22,694 23,597 24,53 10 1145 Per Tom Accepted 37,55 39,05 40,51 12,22 43,90 45,544 47,45 49,34 51,30 53,34 55,67 5997 62,35 64,194 61,42 70,1 20,125 14,107 31,761 32,454 35,47 55,67 5997 62,35 64,194 61,42 70,1 001145 Per Tom Accepted 78,979 80,48 82,03 83,64 85,32 87,06 88,88 90,76 92,73 94,17 96,89 99,10 101,39 103,78 106,26 108,64 111,5 560 1145 111,5 560 1145 12,198 22,303 22,914 23,512 24,388 24,497 24,894 25,497 25,503 24,99 27,79 94,10 101,39 103,78 106,25 108,64 111,5 560 27,79 96 100 1145 21,968 22,303 22,914 23,121 23,125 23,552 24,388 24,497 24,894 25,497 25,503 26,199 27,79 100 12,39 103,78 106,25 108,64 111,5 560 27,29 100 1145 111,5 7565 25,502 26,190 27,79 100 1145 111,5 7565 25,502 25,190 27,79 100 101,39 105,12 12,128 111,2 27,165 25,502 26,190 27,79 10 101,39 105,128 106,25 106,26 108,64 111,5 10 km/10m 1145 11 19700115 21,948 22,303 22,914 23,125 23,552 24,388 24,497 25,497 25,497 25,497 25,407 24,99 27,99 27,99 22,90 27,99		A rentent	Mevenue snaring to contractor	-	-	•	•	-		• •			• •	> <	•	> <	> <	> <	•	
Facility Operating Costs (F.O.C.) 13,147 13,669 1,726 15,97 17,269 17,269 17,269 17,269 17,269 17,269 17,269 17,361 35,47 37,61 39,97 62,364 63,577 21,107 31,107 31,167 31,711 31,511 35,47 57,61 54,97 54,322 31,7191 38,095 37,01 Dollars Per Tom Accepted 78,99 80,46 80,47 80,12 21,481 21,252 21,481 21,222 21,488 21,497 24,497 24,497 24,497 24,597 24,597 24,597 24,597 24,597 24,597 24,597 24,597 24,597 24,			IOCAL INDIFECT UPERALING COSES TOTAL COSES	•	•	•	•	•	•	•	•	•	-	•	•	•	•	•		
Dollars Per Tom Accepted 37.56 39.05 40.61 42.22 43.90 45.44 47.45 49.34 51.00 53.34 55.47 57.67 59.97 62.35 61.84 61.42 70.1 Debt Service And F.O.C. Costs 21,645 28,110 29,274 29,4861 30,472 31,107 31,761 32,911 34,683 35,481 54,322 37,911 38,095 39,013 Debt Service And F.O.C. Costs 21,645 28,110 29,74 29,107 31,107 31,168 33,911 34,683 35,491 34,322 37,911 38,095 39,013 Debt Service Fact Dim Xccepted 78.99 80.48 82.06 88.88 90.76 73,31 36,122 37,911 38,095 39,011 39,013 39,013 39,012 39,012 39,01 39,013 39,013 39,013 31,013 31,107 31,467 35,407 35,407 35,407 35,407 35,407 35,401 31,422 31,111 36,013 30,012			Facility Operating Costs (F.O.C.)	13.147	13.669	11.212	14.776	15.363	15.974	14.609	17.269	17.956	18.670	19.413	20.186	20.989	21.825	22.694	23.597	24.53
Debt Service Mol F.O.C. Costs 27,645 28,167 29,274 29,661 30,472 31,167 31,168 33,911 34,683 35,481 34,322 37,191 38,095 39,03 Dollars Per Ton Accepted 78.99 80.48 82.03 83.64 85.32 87.06 88.88 90.76 92.73 94.77 96.89 97.10 101.39 103.78 106.26 108.84 111.5 SERVICE FEE TO WEIRD 78.99 80.48 85.32 24,388 24,497 25,457 25,457 25,457 25,457 25,457 25,457 25,457 25,457 25,457 25,450 26,880 27,29 ,000 0 <td< td=""><td></td><td></td><td>Dollars Per Ton Accepted</td><td>37.56</td><td>39.05</td><td>40.61</td><td>12.22</td><td>43.90</td><td>45.64</td><td>47.45</td><td>49.34</td><td>51.30</td><td>53.34</td><td>55.47</td><td>51.67</td><td>29.97</td><td>62.36</td><td>64.84</td><td>67.42</td><td>70.1</td></td<>			Dollars Per Ton Accepted	37.56	39.05	40.61	12.22	43.90	45.64	47.45	49.34	51.30	53.34	55.47	51.67	29.97	62.36	64.84	67.42	70.1
Dollars Per Ton Accepted 78.99 80.48 85.32 81.06 88.88 90.76 92.73 94.77 96.89 90.16 11.15 SERVICE FEE TO WEIRD 78.99 80.48 82.03 83.64 85.32 24,398 70.76 92.73 94.77 96.89 97.10 101.39 103.78 106.26 108.84 111.5 SERVICE FEE TO WEIRD 5			Debt Service And F.O.C. Costs	27.645	28.167	28.710	29.274	29.861	30.472	31.107	31.767	32.454	33.168	33,911	34,683	35,487	36,322	37,191	39,095	39,03
SERVICE FEE TO METRO 6 coss Service Fee Dollars 21,968 22,303 22,814 23,215 23,652 24,388 24,497 24,894 25,437 25,854 24,231 24,114 25,765 26,502 26,890 27,29 6 coss Service Fee Dollars 21,968 22,303 22,814 23,215 23,652 24,388 24,497 24,894 25,457 25,854 24,231 24,114 25,765 24,502 26,880 27,29 wet Service Fee Dollars 21,948 22,303 22,814 23,215 23,652 24,388 24,497 24,894 25,657 25,854 24,211 25,715 24,515 26,502 26,880 27,29 wet Dollars Per Ton (\$1 62.77 63.72 65.18 66.33 67.58 69.68 69.99 71.13 72.77 73.25,854 24,61 73.61 73.61 73.61 73.77 76.80 77.9 Wet Dollars Per Ton (\$1 62.77 63.55 50.40 49.38 48.96 47,28 45.00 45.42 45.99 42.66 41.62 39.84 37.94 37.78 35.55 73 76.80 37.59 1.04 Disc. Rate Wet Present Value/Ton (1987\$) 53.65 52.18 51.52 50.40 49.38 48.96 47.78 45.70 45.42 43.99 42.66 41.62 39.84 37.79 37.38 36.45 35.55			Dollars Per Ton Accepted	78.99	80.48	82.03	83.64	85.32	87.06	88.88	90.76	92.73	94.77	96.89	99.10	101.39	103.78	106.26	108.84	111.5
Gross Service Fee Dollars 21,948 23,652 24,388 24,497 25,637 26,131 26,502 26,502 26,800 77,79 ,000 410 kM/Ton Plus Metro Shortfall Payments 0			SERVICE FEE TO NETRO																	
,000 410 kMh/Tan Plus Metra Shartfall Payments 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Gross Service Fee Dollars	21,968	22,303	22,814	23,215	23,652	24,388	24,497	24,894	25,449	25,637	25,854	26,231	26,114	25,765	26,502	26,880	21,29
Net Service Fee Dollars 21,968 22,303 22,814 23,215 23,652 24,368 24,497 24,894 25,637 25,637 26,721 26,114 25,765 26,562 26,580 27,29 Net Dollars Per Ton (\$) 62.77 63.72 65.18 66.33 67.58 69.68 69.99 71.13 72.71 73.25 73.87 74.95 74.61 73.61 73.72 76.80 77.9 1.04 Disc. Rate Net Fresent Value/Ton (1987\$) 53.65 52.38 51.52 50.40 49.38 48.96 47.28 46.20 45.42 43.99 42.66 41.62 39.84 37.79 37.38 36.45 35.5	0000	410 kWh/Ton	Plus Metro Shortfall Payments	0	0	•	0	0	0	•	0	0	•	•	•	•	•	•	•	
Wet Dollars Per Ton (\$) 62.77 63.72 65.18 66.33 67.58 69.68 69.99 71.13 72.71 73.25 73.87 74.95 74.61 73.61 75.72 76.80 77.9 1.04 Disc. Rate Wet Present Value/Ton (1987\$) 53.65 52.38 51.52 50.40 49.38 48.96 47.28 46.20 45.42 43.99 42.66 41.62 39.84 37.79 37.38 36.45 35.5			Net Service Fee Dollars	21,968	22,303	22,814	23,215	23,652	24,388	24,497	24,894	25,449	25,637	25,854	26,231	26,114	25,765	26,502	26,880	27,29
1.04 Disc. Rate Net Present Value/Tow (1987¢) 53.65 52.38 51.52 50.40 49.38 48.96 47.28 46.20 45.42 43.99 42.66 41.62 39.84 37.79 37.38 36.45 35.5			Net Dollars Per Ton (\$)	62.77	63.72	65.18	66.33	67.58	69.68	66.99	71.13	12.71	13.25	13.81	14.95	74.61	13.61	15.72	76.80	11.9
		1.04 Dist. Rate	Met Present Value/Ton (19874)	53.65	\$7 18	61 63	AA AA													-

SOURCE: BERSHMAM, BRICKWER & BRAITON, INC. # Portland Metro Project: C8622-8 # Programmer: JVLK #13-May-87

REUTER/BUHLER-MIAG BASE CASE (SMALL)

Technology	Compost
r comoroBì.	Compost
Size:	100,000 tons per year
Capital:	\$23,580,000
Annual O&M Cost:	\$2,495,035
Compost Production:	20,000 tons per year
Site Location:	Clackamas Industrial Park
Interest Rate on Tax Exempt Debt:	9-1/4% per annum
Term of Tax Exempt Debt:	23 years
Interest Rate on Taxable Debt:	10-1/4% per annum
First Year Tipping Fee (1991):	\$58.00
First Year (1991) Net Present Value of Tipping Fee (\$ 1987):	\$51.56
Average Present Value of Tipping Fees in \$ 1987:	\$51.56

SPECIAL COMMENTS:

\$58.00 per ton tipping fee in first year of operation escalating with CPI.



PORTLAND METRO PROJECT - PAGE ONE REUTER, INC. AND BUHLER-NIAG

IONS:	DPERATING PERIOD	-	2	r	-	5	-9	1		1	2	=	11	2	=	2	2	1
986 Dollars	YEAR	0661	1661	2661	1993	1994	5661	9661	1997	8661	6661	2000	1002	2002	2003	2004	2005	20
	FACILITY OPERATING AMALYSIS							and the second										
000 Tons	Accept. Waste Received (Tons)	100,000	100,000	100,000	100,000	100,000	100,000	000'001	100,000	100,000	100,000	100,000	100,000	100,001	100,001	100,001	000'001	100,01
0 Percent	Bypass Waste (Tons)	•	•	•	•	•	•	•	•	•	•			-			-	
	Accept. Waste Processed (Tons)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,001	000'001	000'001	5'81
13 Percent	Residue to Landfill (Tons)	12,710	12,710	12,710	12,710	12,710	12,710	12,710	12,710	12,710	12,710	12,710	12,710	12,110	12,110	12,110	12,110	12'1
0 ath	Electricity Produced (aWh/Year)	0	•	0	0	0	•	•	0	•	•	•	•	•	•	•	•	
0 Pounds	Steam Produced (Pounds/Year)	0	0	•	•	•	0	0	•	•	•	•	•	•	•	•	•	
14 Percent	Materials Recovered (Tons)	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	1.8
26 Percent	RDF Produced (Tons)	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,00
20 Percent	Cospost Produced (Tons)	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,0
.04 esc. rate	REVENUES /-	197	•														- Contraction	20
\$/ alth	Electricity Value (S/aWh)	31.30	33.30	34.30	36.30	38.30	38.30	42.30	44.30	45.30	49.30	53.30	26.30	63.30	72.30	73.30	17.30	81
	Total Electricity Revenue	•	•	0	•	•	•	•	•	•	•	•	•	•	•	•	•	
.39 \$/1.0008	Steam Value (\$/1.000 Pounds)	2.80	2.91	3.02	3.15	3.27	3.40	3.54	3.68	3.83	3.98	4.14	4.30	4.48	1.66	1.84	5.04	2
	Total Steam Revenue	•	•	0	•	0	•	•	•	•	•	•	•	•	•	•	•	
5 \$/Ton	Recovered Materials Value (\$/Ton)	5.85	5.97	6.09	6.21	6.33	6.46	6.59	6.72	6.85	6.99	7.13	1.27	1.42	1.51	1.12	1.87	8.
.02 esc. rate	Total Materials Revenue	82	18	8	87	68	06	42	84	96	8	8	102	101	106	80	110	=
7.5 \$/Ton	RDF Value (\$/Ton)	8.77	9.12	9.49	18.97	10.26	10.67	11.10	11.55	12.01	12.49	12.99	13.51	14.05	14.61	12.19	15.00	16.4
	Total RDF Revenue	228	237	247	251	267	278	289	300	312	325	338	351	345	380	395	ŧ	4
5 \$/Ton	Compost Value (\$/Tom)	5.85	6.08	6.33	6.58	6.84	7.12	7.40	1.70	8.01	8.33	8.66	00.4	9.36	9.74	10.13	10.53	10.
	Total Compost Revenue	111	122	127	132	137	142	148	154	160	167	173	180	181	195	203	211	2
	Total Revenues	421	112	458	175	192	510	529	548	568	209	119	633	656	189	106	132	2
	REVENUE CREDITS TO METRO								24							100	1	
0 Percent	Percent Electricity Credit	•	0	•	•	•	•	•	0	•	•	•	•	•	•	•	•	
	Bollar Electricity Credit	0	•	0	0	•	•	•	•	•	•	•	•	•	•	•	•	
0 Percent	Percent Steas Credit	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
	Dollar Stean Credit	•	•	•	0	•	•	•	•	•	•	•	•	•	•	•	•	
1.00 Percent	Percent Rec. Materials Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	0.0	8.0	8.0	
	Bollar Rec. Materials Credit	•	0	•	•	•	•	•	•	•	•	•	•	•	•	•	• •	
0 Percent	Percent RDF Credit	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
	Dollar RDF Credit	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
.00 Percent	Percent Compost Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.0	0.0	8.0	0.0	0.00	
	Dollar Compost Credit	0.	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
	Revenue Credits To Metro	•	•	0	•	•	•	•	•	•	•	•	•	•	•	•	•	
	TOTAL CREDITS/MET REVENUE TO METRO													3	3	-	2	
	Subtotal - Revenue Credits	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
300 \$/Year	Interest Income on Funds (1)	261	192	192	192	192	261	192	192	261	192	192	192	261	241	261	192	
	Total Credits/Met Revenues	192	261	192	192	192	192	192	192	192	192	192	192	192	261	142	142	÷
	Anilara Par Ton (1)	1 03	1.97	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	1.92	-

PORTLAND NETRO PROJECT - PAGE TWO Reuter, INC. AND BUHLER-NIAG

COCCACT DACE FACE 500 PORTLAND METRO RESOURCE

			OPERATING PERIOD	1 1 1	2	2	-	~	9	1	-	•	91	=	12	11	1	15	16	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		1986 Bollars	YEAR	0661	1661	1992	1993	1994	1995	9661	1997	8661	6661	2000	1002	2002	2003	2004	2002	200
			COSTS																	
			Debt Service On Bonds	3013	3,010	3,009	3,012	3,010	3,013	3,014	3,008	3,015	3,008	3,013	3,008	3,013	3,010	3,015	3, 111	3,0
		1.04 Inflatio	IN OPERATING & MAINTENANCE COST																	
	1.	,061,000 1986\$	Personnel	1,241	1,291	1,343	1,396	1,452	1,510	1/2/1	1,633	1,699	1,767	1,837	11,911	1,987	2,067	2,149	2,235	2,5
		406,720 1986\$	Utilities	476	569	515	535	221	579	602	626	651	119	204	132	762	792	824	150	8
$ \begin{array}{{ c c c c c c c c c c c c c c c c c c $		0 1986\$	Facility Maintenance	•	•	0	•	•	0	•	•	•	•	•	•	•	•	•	•	1
	-	217.000 1986\$	Processing Equipt. Maintenance	254	264	275	286	162	309	321	334	347	361	376	162	909	423	440	151	
0 1000 0 1000 0 1000 0 1000 0 1000 0 1000 Description (10000 0 1000 0 1000 0 1000 Description 0 1000 0 1000 0 1000 0 10000 0 10000 0 10000		0 1986\$	Buildine Maintenance	0	•	0	•	0	•	•	•	•	•	•	0	•	•	•	•	
		0 19865	Raw Materials	0	0	0	0	0	0	•	•	. 0	•	0	•	0	0	0	•	
		0 19846	Contract Carviras	-				•			•			-			-	-	-	
		0 10074				• •			•	•			•			• •			• •	
$ \begin{array}{{ccccccccccccccccccccccccccccccccccc$		1100	cduipert wental		>	2	•		> •				-	-	-			•		
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		0 1986\$	Equipment Replacement Fund	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
Instant (13) Constraints Z_100 Z_101 Z_101 <thz_101< th=""> Z_101 Z_101</thz_101<>		238,080 1984\$	Insurance Presius	512	290	301	313	326	339	352	367	181	396	412	424	446	494	482	502	3
(1,3,2) (1,3,2) (1,3,2) (1,3,2) (1,3,2) (1,3,2) (1,3,2) (1,3,2) (1,3,2) (1,3,3) <			Total O & M Costs	2,249	2,339	2,433	2,530	2,631	2,737	2,846	2,960	3,078	3,202	3,330	3,463	3,601	3,745	3,895	4,051	4,21
			PASS THROUGH COSTS TO METRO		- *															
0 (Not 1 (Not for formation) 0 (0) (Not for for formation) 0 (0) (Not for formation) 0 (0) (Not for formation) 0 (0) (Not for formation) 0 (0) (Not for for formation) 0 (0) (Not for formation) 0 (0) (Not for formation) 0 (0) (Not for formation) 0 (0) (Not for		413, 362 19864	Property Tax	484	503	523	544	566	885	612	636	662	889	716	144	111	803	837	871	8
0 1000 District inserted 0 <th0< th=""> 0 <th0< th=""> 0</th0<></th0<>		0 19865	Site Lease	0	0	0	0	0	•	0	0	•	•	0	0	0	0	0	0	
1000 France feas 0 <th0< th=""> 0 <th0< th=""> <!--</td--><td></td><td>0 1984£</td><td>Dictrict Assassment</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>•</td><td></td><td></td><td></td></th0<></th0<>		0 1984£	Dictrict Assassment														•			
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1000 Unite Septime 0		1001 V	Matter Administration Fact			•	• •	•	•	• •	• •	• •	•	• <	• •	• •	• •	• <	• •	
1.0 Constrained fragment for the state basing (10 alles) 0 <th0< th=""> <th0< th=""> 0</th0<></th0<>		4 1700 A	Metro MediulStration rees			•			> •		-	> •	•			•		•		
10 0.40 k/10a Restance/Review(10 calcs) 87 73 10 117 122 127 127 137 131		10911 0	Utility august a	•	•	•	•	•	•	•	-	•	-	•	-	•	-	•	•	
1.0 Constrain form Fragmentation 2.00 1.00 1.01 1.01 1.02 1.01 <th1.01< td=""><td></td><td></td><td>Residue/KDF/Cospost Costs</td><td></td><td></td><td>y i</td><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td><td></td><td>ļ</td><td></td><td></td><td>1</td><td></td><td></td></th1.01<>			Residue/KDF/Cospost Costs			y i						1			ļ			1		
0.00 VT Restand Hyperati 27 29 32 34 32 34 40 47 40 47 40 47 40 47 13 33 34 32 34 34 32 34 3	2	0.60 \$/TON	Residue Nauling (10 miles)	68	16	86	8	10	60	Ξ	=	122	121	132	121	E	149	5	19	2
1.00 F/fac Ref Transportion 122 17 123 117 123 117 123 117 123 117 123 117 121 1	les	20.00 \$/10M	Residue Disposal	297	209	322	335	348	342	376	391	401	423	440	158	176	564	515	536	2
1.73 V/Ion Copast frage/tation 08 1 93 103 103 101 111 116 123 130 133 141 141 123 141 120 133 141 141 133 141 141 133 141 141 133 141 141 133 141 141 123 141 120 141 120 141 141 123 141 141 133 141 141 123 141 141 123 141 141 121 20 133 141 141 200 141 20		4.00 \$/Ton	RDF Transportation	123	121	132	137	142	2	154	160	167	173	8	181	195	203	211	219	2
Total Pass Mrough Cats 1,000 1,123 1,214 1,346 1,421 1,478 1,537 1,578 1,778 2,00 3		3.75 \$/Ton	Compost Transportation	88	16	\$	66	103	101	H	116	120	125	130	135	Ξ	146	152	2	91
Indificiency of Environment Free Low Type			Total Pass Through Costs	1,080	1,123	1,168	1,214	1,263	1,314	1,366	1,421	1,478	1,537	1,598	1,662	1,729	1,798	1,870	1,944	2,02
142,255 Management Free 164 173 160 167 722 211 217 246 244 271 286 300 31 0 bolitary Revenus Sarring for contractor 0<			INBIRECT OPERATING COSTS								2									
0 Pollars Return In Equity 0 <td>1</td> <td>142,265 Bollars</td> <td>Nanagesent fee</td> <td>166</td> <td>173</td> <td>180</td> <td>181</td> <td>135</td> <td>202</td> <td>211</td> <td>219</td> <td>228</td> <td>237</td> <td>246</td> <td>952</td> <td>266</td> <td>111</td> <td>200</td> <td>36</td> <td>I</td>	1	142,265 Bollars	Nanagesent fee	166	173	180	181	135	202	211	219	228	237	246	9 52	266	111	200	36	I
0 Percent Revenue Sharing To Contractor 0		0 Dollars	Return On Equity	0	•	•	•	•	0	•	•	•	•	•	•	•	•	•	•	
Total Indirect Operating Casts 16 173 180 187 175 202 211 219 228 231 246 246 246 211 228 433 4,273 4,273 4,273 4,273 4,273 4,273 4,173 5,174 5,381 5,576 5,876 5,875 5,576 5,275 7,772 7,788 7,772 7,788 7,772 7,788 7,725 7,793 7,793 7,793 7,793 7,793 <th7,793< t<="" td=""><td></td><td>0 Percent</td><td>Revenue Sharing To Contractor</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>0 .</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td>•</td><td></td></th7,793<>		0 Percent	Revenue Sharing To Contractor	•	•	•	•	•	0 .	•	•	•	•	•	•	•	•	•	•	
TOTAL COSTS TOTAL COSTS TOTAL COSTS Total Costs 5,535 5,174 5,174 5,381 5,596 5,820 6,033 6,775 6,475 6,178 4,775 5,174 5,381 5,596 5,820 6,033 6,775 6,375 7,431 7,615 7,772 7,988 8,106 8,355 6,044 9,302 9,325 9,364 9,302 9,327 9,375 7,321 7,421 7,411 7,412 7,792 7,788 8,106 8,105 8,106 8,102 8,102 8,102 8,102 8,102 8,102 8,102 8,102 8,102 8,102 8,102 8,102 8,102 8,102 8,102 8,102 8,102 <t< td=""><td></td><td></td><td>Total Indirect Operating Costs</td><td>166</td><td>173</td><td>180</td><td>181</td><td>561</td><td>202</td><td>211</td><td>219</td><td>228</td><td>237</td><td>246</td><td>256</td><td>266</td><td>111</td><td>288</td><td>300</td><td>31</td></t<>			Total Indirect Operating Costs	166	173	180	181	561	202	211	219	228	237	246	256	266	111	288	300	31
Facility Operating Casts (F.O.C.) 1,475 3,138 3,732 4,089 4,733 4,123 4,400 4,794 4,793 5,174 5,381 5,596 5,820 6,033 6,275 6,3 Dollars Per Tom Accepted 34.75 36.35 37.181 37.32 40.26 7,267 7,431 7,615 7,792 7,918 8,106 8,056 6,043 4,302 9,33 6,275 62.75 62.75 62.75 62.75 62.75 62.75 7,431 7,615 7,792 7,988 8,106 8,035 9,044 7,302 7,33 Dollars Per Tom Accepted 55.05 64.44 67.79 7,431 7,413			TOTAL COSTS																	
Dollars Per Tom Accepted 34.95 36.35 37.32 40.25 41.23 46.00 47.84 47.75 51.74 55.81 55.94 58.20 60.53 62.95 65. Deht Service And F.O.C. Costs 6,505 6,644 6,793 6,742 7,401 7,401 7,402 7,30 7,32 7,93 8,106 7,302 7,33 7,32 7,33 7,32 7,33 7,32 7,33 7,32 7,33 7,32 7,33 7,32 7,33 7,32 7,33 7,32 7,33 7			Facility Operating Costs (F.O.C.	1 3,495	3,635	3,781	3,932	4,089	4,253	4,423	4,600	4,784	4,975	5,174	5,381	5,596	5,820	6,053	6,295	6,54
Debt Service Mod F.O.C. Costs 6,505 6,644 6,793 7,102 7,431 7,615 7,792 7,988 8,102 8,353 9,044 9,302 9,323 Dollars Per Tom Accepted 65.05 64.44 67.93 69.42 71.02 72.67 74.31 76.15 77.92 79.88 81.02 85.35 90.64 93.02 95.1 SERVICE FEE TO METRO 55.05 64.44 67.93 69.42 71.02 72.61 74.31 76.15 77.92 79.88 81.02 8.05.6 95.1			Dollars Per Ton Accepted	34.95	36.35	37.81	39.32	40.89	42.53	44.23	46.00	47.84	49.75	51.74	53.81	55.96	58.20	60.53	62.95	65.4
Dollars Per Ion Accepted 65.05 66.44 67.93 71.02 71.31 71.92 77.92 77.98 B1.92 B1.94 B6.06 B6.35 90.44 91.02 95.1 SERVICE FEE TO METRO 5.05 64.44 67.93 67.03 74.31 76.15 77.92 77.88 B1.82 B6.06 B6.35 90.44 91.02 75.1 SERVICE FEE TO METRO 5.900 6,032 6,223 6,785 7,337 7,432 7,635 8,285 8,929 9,457 10,44 10,445 10,8 Not the Service Fee Dollars 5,900 6,032 6,273 6,737 7,337 7,432 7,433 8,255 8,385 8,929 9,457 10,44 10,445 10,8 Not the Service Fee Dollars 5,800 6,032 6,733 6,737 7,339 7,432 7,435 9,264 9,044 10,445 10,44 10,445 10,44 10,445 10,44 10,445 10,4			Debt Service And F.O.C. Costs	6.505	6,644	6.793	6.942	7,102	7,267	7,431	7,615	1,792	1,988	8,182	8,394	8,606	8,835	9,064	9,302	9,55
SERVICE FEE TO METRO SERVICE FEE TO METRO Gross Service Fee Dollars 5,800 6,032 6,785 7,637 7,339 7,632 7,938 8,255 8,929 9,286 9,657 10,044 10,445 10,145			Dollars Per Ton Accepted	65.05	66.44	67.93	69.42	71.02	72.67	74.31	76.15	11.92	19.88	81.82	83.94	86.06	88.35	90.64	93.02	22.54
Gross Service Fee Bollars 5,800 6,032 6,524 6,785 7,339 7,632 7,938 8,255 8,929 9,286 9,526 1,6,014 10,445 10,445 10,445 10,445 10,445 10,445 10,445 10,445 10,445 10,445 10,445 10,445 10,455 10,0 0			SERVICE FEE TO METRO																	
0000 f10 km/Ton Plus Metro Shortfall Payents 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Gross Service Fee Bollars	5,800	6,032	6,273	6,524	6,785	1,057	7,339	7,632	7,938	8,255	8,585	8,929	9,286	9,657	10,044	10,445	10,86
Met Service Fee Dollars 5,800 6,032 6,273 6,524 6,785 7,057 7,339 7,632 7,938 8,585 8,929 9,286 9,657 10,044 10,445 10,8 Met Dollars Per Ton (#) 58.00 60.32 62.73 65.24 67.85 70.57 73.39 76.32 79.38 82.55 85.85 87.26 92.86 96.57 100.44 104.45 108. And Present Value/Ton (1987#) 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.5 Avg. Present Value/Ton (1987#) 51.54	8	410 kWh/Ton	Plus Netro Shortfall Paysents	•	•	•	•	0	•	0	•	•	•	•	•	•	•	•	•	
Met Bollars Per Ton (\$) 58.00 60.32 62.73 65.24 67.85 70.57 73.39 76.32 79.38 82.55 85.85 89.29 72.86 96.57 100.44 104.45 108. 1.04 Bisc. Rate Met Present Value/Ton (1987\$) 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.56 51.56 Avg. Present Value/Ton (1987\$) 51.54			Net Service Fee Dollars	5,800	6,032	6.273	6,524	6,785	1,057	7,339	7,632	7,938	8,255	8,585	8,929	9,286	9,457	10,044	10,445	10,86
1.04 Bisc. Rate Met Present Value/Ton (19874) 51.56 51.5			Met Dollars Per Ton (\$)	58.00	60.32	62.73	65.24	67.85	70.57	73.39	76.32	79.38	82.55	85.85	89.29	92.86	96.57	100.44	104.45	108.6
Ava. Present Value/Ion 11987s) 51.56		1.04 Disc. Rai	te Net Present Value/Ton (19875)	51.56	- 51.56	51.56	51.56	51.56	51.56	51.56	51.56	51.56	51.56	51.56	51.56	51.56	51.56	51.56	51.56	51.5
			Avg. Present Value/Ton (19878)	51.56																

RIEDEL/DANO BASE CASE (SMALL)

Technology:	Compost
Size:	100,000 tons per year
Capital:	\$10,242,837
Annual O&M Cost:	\$3,211,858
Compost Production:	60,000 tons per year
Site Location:	Clackamas Transfer and Recycling Center
Interest Rate on Tax Exempt Debt:	9-1/4% per annum
Term of Tax Exempt Debt:	23 years
Interest Rate on Taxable Debt:	10-1/4% per annum
First Year Tipping Fee (1991):	\$51.62
First Year (1991) Net Present Value of Tipping Fee (\$ 1987):	\$45.89
Average Present Value of Tipping Fees in \$ 1987:	\$27.52

A-3-15

ر. لار	DECATING BEATING	•	•	•		•	•	•										
. Nell	VERANING FERIUP			-			•		Ċ.		<u> </u>	=	2	=	=	2	=	
	FACTLETY OPERATING ANALYSIS	0441	1441	2441	1443	1661	5641	9661	1997	8641	6661	2000	2001	2002	2003	2001	2005	Š
) Tons	Accept. Naste Received (Tons)	100.000	ton mo	ton on.	100 001	WO WI	100 M	100 001	AAA AAA									
1 Percent	Bypass Kaste (Tons)	11.000	33,000	11,000	31,000	11,000	200 M	M0'M1		000,001	100,000	000'001	000'001	100,000	100,000	100,000	100,000	8
	Accept. Naste Processed (Tons)	67,000	47.000	67,000	47.000	47, 000	47 000	900 ¹ 22	200				200		000	200	33,000	83
5 Percent	Residue to Landfill (Tons)	30,150	30, 150	- 30,150	30.150	30,150	30.150	30,150	30,150		921 S			10 150	60, 74 150	000,10	000 ⁴ /9	2
	Electricity Produced (aMh/Year)	•	•	0		0								Aritar.	2.1%		7	1.00
Pounds	Steam Produced (Pounds/Year)	0		•	• •	0	0				•	•	•	•	•	• •	-	
) Percent	Materials Recovered (Tons)	10,000	10,000	10,000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10 000				1
Percent	RDF Produced (Tons)	•	0	0	•											~	23°	20 ¹ 27
) Percent	Compost Produced (Tons)	60,000	60,000	60,000	60,000	60,000	60,000	000.04	60.000	40.000	60,000	40.000	000.01	10.004		40 MA	70 00 V	. 44
Percent	Recovered Maste (Hog Fuel) (Tons)	10,000	10,000	10,000	000.01	10,000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10.000	10 000			32
'esc. rate	REVENUES	•		•	•	-											~~~~	3
- S/aim	Electricity Value (\$/ath)	31.30	11.30	34.30	36.30	38.30	38.30	42.30	44.30	45.30	41.30	51.10	97.15	61 TA	20 64	AT 10	11 14	
	Total Electricity Revenue	0	•	0	•	0	•	•	•	0	9	9			3			
1000 1/1	Stean Value (1/1,000 Pounds)	2.80	2.91	3.02	. 3.15	3.27	3.40	3.54	3.64	3.03	3.91	1.1	2.1	81		1.84	. 6.	5.5
	Total Stean Revence	•	0	•	•	0	•	0	•	•	•	•	-	•		•		
8/10M	Recovered Materials Value (6/Ton)	5.85	5.97	6.09	6.21	6.33	6.46	6.59	1.12	4.85	6.9	7.13	1.27	7.42	1.57	1.12	7.87	9.0
esc. rate	bross Materials Revenue		9	19	77	. 63	53	19	3	5	2	2	2	×.	2	2	2	
	T.4.1 BAC 0	11.9	21.1	61.9	1.1	10.26	10.67	11.40	1.5	12.01	12.49	12.79	13.51	14.05	14.41	13.19	15.00	19.4
t/Tm	Total Nur Acvence Freest Value (2/Teal	⇒ - •	•		е. ,	•		•	-	•	•	•	•	•	•	•	•	
	Tatal Commet Revenue	1		9. .0				•	. 62		8.2	2.20	2.5	2.42	2.8	8 .4	6. 32	1
	Total Revenues	9	270	877			9 F	8 [1		3	215			22		-	Ř
	REVENUE CREDIIS TO NETRO	3		j			176	700		2		. 365	142		1 2	- 412	2	Ş.
Percent	Percent Electricity Credit	•	•	•	•	•	•	0	0	•	0	٩	•			đ	•	
	Pollar Electricity Credit	•	•	•	•	•	•	•	•	. 0	0	•					99	
Percent	Percent Steae Credit	•	•	ð	•	•	•	•	•	•	0	•	•	•	•	0	•	
	ballar Stean Credit	•	•	•	•	•	•	0	•	•	•	•	•	•	•	•		
ועננשו	Percent Nec. Naterials tredit Bollin Bon Mutanials Crist	99.60	9.9 9	66.60	16.60	66.60	69.69 	66.6 0	66.60 	64.60	9.19	67.90	9.9	9.1	66.40	64.40	. 69.99	6 6. 6
	Borrows BAC Finish Legal	5	3	₹ 1	;	2	÷.	5	ç :	-	5	5	# '	=	8	7	2	uri i
	Terten wer Ligut Ballae DNC Peakit	•		•	•	-	•		• •		•	•	•	•	•	0	•	
Percent -	Persat Coanal Fradil	77 FU	A 17	A 17	A 77		A 11				D d	•			•	•		
	Dollar Cospost Credit		144	2	150	144	121	177	70.00		8.8 2	90. 80 20 8		20.00 775	714	71.0		8
	Revenue Credits Ta Netra	P	, IRA	5		20	- 116	221			34	8 X		32		5	3 5	ŧ,
	TOTAL CREDITS/NET REVENUE TO RETRO		•	:				ľ	1			3		1	107	5		
•	Subtotal - Revenue Credits	55	186	241	119	206	214	221	229	238	246	22	264	274	284	296	305	311
S/Year	Interest Income on Funds	8	8	2	8	8	- 90	2	8	8	8	6	6	6	8	26	8	ě.
	Total Credits/Ret Revenues	129	215	282	284	296	201	311	319	327	334	345	354	192	374	384	395	101
	Bollars Per Ton (1)	1.29	2.75	2, 82	9.69	7 94	1 01	=		1 1 1	11 1	71.14	1 5.1	1 44	1 14	1 01		1.01

																	THE R P WE WANTED		and a second sec	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$			OPERATING PERIOD	-	2	-		5	9	1		•	10	=	12	51	E	15	16	0
	1986	Dollars	YEAR	1990	1661	1992	1991	1994	5661	9661	1997	8661	6661	2000	2001	2002	2003	2004	2005	2006
			COSIS	dir I								4	*							
	1.04	Inflation	DERATING & MAINTENANCE COST	1,402	1,402	1,402	1,402	1,402	1,402	1,402	1,402	1,402	1,402	1,402	1,402	1,402	1,402	1,402	1,402	1,402
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	447,302	19865	Personnel	523	544	544	589	412	114	CTT	DOY	111	745	211	TUB	010	070	an.		-
	222,500	19865	Utilities	260	271	282	293	305	317	129	in the	156	376		401	117	110	121	2 93	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	10,000	\$9861	Facility Maintenance	12	12	13	1	H	-	15	5	16	:=	2		-	2 2	90	10	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	60,000	19864	Processing Equipt. Maintenance	70	13	16	52	82	8	68	26	96	8	104	801	112		122	126	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	30,000	1986\$	Building Maintenance	33	36	38	39	1	43		98	88	8	52	5	56	85	19	19	99
$ \begin{array}{{ccccccccccccccccccccccccccccccccccc$	•	1986\$	Raw Materials	0	0	0	3	•	•	0	0	0	0	0	•	•	0	•	. •	
9,0 1000 Equival factor 0	111,000	\$9861	Contract Services	130	135	140	146	152	158	164	171	178	181	192	200	208	216	275	234	243
Skylow Target fragmant State Stylew Target fragmant State State <ths< td=""><td>•</td><td>1986\$</td><td>Equipment Rental</td><td>•</td><td>•</td><td>•</td><td>0</td><td>0</td><td>•</td><td>0</td><td>•</td><td>•</td><td>0</td><td>0</td><td>•</td><td>0</td><td>•</td><td>0</td><td>0</td><td></td></ths<>	•	1986\$	Equipment Rental	•	•	•	0	0	•	0	•	•	0	0	•	0	•	0	0	
73,400 Tell Towner Persia 203 333 434 436 433 434 436 433 434 535 533	50,000	1986\$	Equipment Replacement Fund	85	19	63	66	89	11	14	11	8	83	87	8		16	101	105	110
Part of the field Lot of Log Log <thline< th=""> Log Log<td>273,600</td><td>1986\$</td><td>Insurance Preajua</td><td>320</td><td>333</td><td>346</td><td>360</td><td>374</td><td>389</td><td>405</td><td>421</td><td>438</td><td>456</td><td>174</td><td>493</td><td>512</td><td>533</td><td>554</td><td>576</td><td>599</td></thline<>	273,600	1986\$	Insurance Preajua	320	333	346	360	374	389	405	421	438	456	174	493	512	533	554	576	599
Private fragment Private fragment<			Total D & M Costs	1,409	1,465	1,524	1,585	1,648	1,714	1,783	1,854	1,928	2,005	2,086	2,169	2,256	2,346	2,440	2,537	2,639
Montion Fright Total Transmist 201 212 220 221 231			PASS IMKUUGH CUSIS IU NETRO																	
0 0	000'5/1	17805	Property lax	204	212	220	224	238	248	258	268	279	290	102	313	326	339	352	367	381
Two from Priority framework 2 2 3 <td>•</td> <td>1984</td> <td>Site Lease</td> <td>•</td> <td>•</td> <td>•</td> <td>0</td> <td>•</td> <td>•</td> <td>•</td> <td>•</td> <td>·</td> <td>0</td> <td>•</td> <td>•</td> <td>•</td> <td>•</td> <td>•</td> <td>•</td> <td>•</td>	•	1984	Site Lease	•	•	•	0	•	•	•	•	·	0	•	•	•	•	•	•	•
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4. GRAPHED RESULTS OF SENSITIVITY ANALYSES

Tipping Fee Comparison



Tipping Fee Comparison



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Tipping Fee Comparison





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F/SEI Tipping Fee Comparison



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RET Tipping Fee Comparison



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R/B-M Tipping Fee Comparison



5. FINDINGS ON RISK, BUSINESS AND TECHNICAL POSITIONS

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CE has committed to putting \$24 million of equity into the project. However, they've offered Metro the opportunity to share in any additional profit if the lease can be executed for a lower yield than what their proposal assumes. An analysis of the CE proposal shows that they assume approximately a 14 percent after tax yield in executing the lease. As to the adequacy of the equity contribution, CE should be rated as acceptable since the contribution represents the value of the tax benefits of the project.

As to the financeability of the proposed financing plan, CE should be rated acceptable. CE is able to provide Metro with a financeable investment grade project. As to the bond rating expected by the consultants for the financing, CE should be rated acceptable since they bring to the project the ability to obtain an investment grade rating. The credit rating adequate to make the project financeable is acceptable since the credit rating of the corporate guarantor for the CE proposal is A. As to the financial resources of the Contractor, CE is acceptable; CE has sufficient financial resources to support their construction and operation guarantees.

Technical Rating

CE proposes to utilize a prepared fuel technology which produces "refuse derived fuel" or "RDF". With this technology the refuse, by means of a series of mechanical reduction and classification processes, is reduced to prepared fuel, the RDF, that contains a large portion of the burnable portions of the refuse and eliminates most of the unburnables producing a more homogenous material than the input refuse.. This fuel, generally four inches or less in size, is then burned in a stoker fired traveling grate boiler of the type commonly used to burn chunk coal. CE would use the steam produced by the boiler in a turbine-generator to produce electricity for sale to Portland General Electric.

CE has proposed a plant of a very high efficiency anticipating to recover approximately 80% of the refuse as fuel with that fuel containing 95% of the original refuse heat content. The CE guarantee of 550 kwhr of electricity to be produced from a ton of refuse is the highest of the proposers. While CE has offered Metro 100% of electrical revenues, it is not anticipated the guarantee will be exceeded or that the projected disposal fee based on that guarantee will be reduced.

A-5-3

COMBUSTION ENGINEERING (CE)

Risk Rating

As the only proposer that, in its response to the second round of questions, gave Metro a fixed bid for accepting 100 percent of Metro's risk position, CE deserves a plus, maybe even a superior rating. None of the other bidders gave Metro a dollar figure because they were not prepared, apparently for any price, to accept 100 percent of the risk allocation proposed by Metro. CE's proposal accepted the risk allocation "in principle as a satisfactory basis for commencing negotiation", except as identified in Form N and the accompanying discussion. The accompanying footnotes and narrative suggest that CE will be responsible for problems caused by contractor fault, Metro would be responsible for problems caused by Metro fault and CE would be willing to negotiate an agreement to share the risk associated with uncontrollable circumstances. How much risk is CE willing to take for uncontrollable circumstances? The proposal and the responses to questions do not specifically answer that question. However, one of the footnotes in the CE's proposal, footnote 12, indicates that CE may not be willing to take very much of that risk:

"12. Paragraph 4.9.6 (A) requires the Contractor to bear up to one-half of the financial consequences for a Change in Law or Uncontrollable Circumstance event. CE does not believe this is an equitable sharing of risk for events over which the Contractor has no control. CE believes an alternative risk sharing arrangement is required here, under which <u>Metro bears a greater share of risk</u> for Change of Law or Uncontrollable Circumstances." (Emphasis added)

Accordingly, CE should be given an <u>acceptable</u> rating. However, CE's position is similar to Ogden/Schnitzer, but clearly better than Fluor.

Business and Financial Rating

CE's equity contribution is rated acceptable but their leveraged lease proposal warrants some special attention by Metro. A leveraged lease is the most efficient manner of contributing equity into the project. It has the potential of maximizing the value of the tax benefits and minimizing the cash return required by the investors.

FLUOR/SEI (FLUOR)

Risk Rating

Although softened somewhat by the interview and the responses to the second round of questions, the Fluor position on risk allocation is definitely the most rigid of the three incineration proposals. In almost all risk categories, Fluor's position is that it has no responsibility for events or actions beyond the reasonable control of contractor. Put another way, Fluor is responsible only for contractor fault. When asked if Fluor would put a price on assuming Metro's risk allocation, they said, in effect, that Fluor cannot accept Metro's risk allocation at any price. Therefore, Fluor's position on risk allocation is rated poor.

Business and Financial Rating

As to the desired return on the equity contribution, Fluor's proposal is poor because it states that they are proposing an equity contribution which would be limited to 10 percent of their capital cost price up to a maximum of \$12 million on the 350,000 TPY facility. This reflects a rather conservative estimate of the value of the project's tax benefits; all one needs to do is to examine what CE and Ogden offered in equity to compare how conservative Fluor's offer is. In addition, Fluor requires a \$1.1 million return on their equity in the first year escalating in accordance with inflation. As to the adequacy of Fluor's proposed equity contribution, Fluor should be rated as unacceptable. Fluor's contribution does not adequately represent the value of the tax benefits of the project.

As to the financeability and bond rating of the proposed financing plan, Fluor is rated acceptable. Fluor is able to provide Metro with a financeable investment grade rating for the project. Fluor's credit rating is adequate to make the project financeable and should be rated acceptable since the credit rating of the corporate guarantors for the Fluor/Southern Company is A. As to the financial resources of the contractor, Fluor is superior because of the considerable financial strength of SEI's parent. They have sufficient financial resources to support their construction and operation guarantees. Whether CE will be able to achieve the high level of performance guaranteed, particularly in consideration of the single boiler design can not be assured — but it is guaranteed.

In comparison to the mass burn technology proposed by Schnitzer/Ogden and Fluor/Southern Electric, CE's RDF process offers the potential for a greater recovery of recyclables from the waste stream. That is, during the preparation of the RDF there is the potential for removal of recyclables before the materials are burned. It is understood, however, CE now intends to recover only ferrous metals.

On the negative side, the RDF process, largely U.S. in origin, has not had a good track record. Several RDF facilities have been failures and virtually all have had problems. One significant problem associated with the RDF process is that of explosions. In the mechanical processing of the refuse into RDF, the highly flammable materials such as gasoline that often get into the refuse stream can and have exploded — often causing considerable damage. While CE has taken steps to mitigate this risk, it is not eliminated.

Further RDF is a difficult material to handle and store, and many plants have had difficulties with supplying and feeding RDF boilers.

CE believes they have successfully solved the historic problems with RDF, but they have yet to place into operation a fully integrated plant such as proposed for Metro to demonstrate this belief.

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A-5-4

only recently begun operations. Further, the Olmsted facility is County operated and neither Fluor nor its partner had any part in its design or construction.

Technical Rating

The Takuma technology, which originated in Japan and is proposed by Fluor and Southern Electric International, is of the mass burn type wherein the untreated and unsorted refuse is introduced into a boiler equipped with a special feed system and grate for burning refuse. Steam from this boiler would flow to a turbine generator for both the production of electricity and the extraction of lower pressure steam.

Fluor proposes to be the designer and constructor of the facility and Southern Electric, which operates a number of electric utility plants in the South, to act as the long term facility operator.

While the mass burn technology has the definite advantage of simplicity it does not lend itself well to the recovery of recyclables in the waste stream with recovery of ferrous metals after combustion the only practical possibility.

Fluor would locate their facility in St. Helens adjacent to the Boise Cascade Pulp and Paper Mill, and they propose to sell the electricity produced to Portland General Electric and the extraction steam to Boise Cascade. While under PURPA, PGE is obligated to purchase the electricity at their "avoided cost", the steam sale may not be economically viable. Boise Cascade can not commit to a contract of over five years which is insufficient to support the financing, and the price is limited to 75% of Boise's cost of generation. Furthermore, if the sale of steam was committed for the short term and Boise failed to renew the contract the project would lose the revenues that would otherwise have been obtained from PGE for capacity avoidance.

The Fluor guarantee of 450 kwhr to be produced per ton of garbage processed, and on which the projected service fee is based, is not particularly high, and in view of the actual overall plant efficiency anticipated, this guarantee level is expected to be exceeded. To the extent that it is exceeded Metro's 50% share of the additional revenue generated will reduce refuse disposal costs to Metro.

The Takuma technology proposed by Fluor has a good track record in Japan but the Japanese plants tend to be smaller than that proposed for Metro with only one plant of a comparable size and that running at less than capacity. There is one Takuma facility operating in the U.S. at Olmsted, Minnesota but although operating well has the contractors, SO is acceptable; they have sufficient financial resources to support their construction and operation guarantees.

As to the adequacy of the equity contribution, SO should be rated as acceptable since the equity contribution nearly represents the value of the federal tax benefits of the project.

Technical Rating

The Martin technology as proposed by Schnitzer and Ogden Martin is of the mass burn type wherein the untreated and unsorted refuse is introduced into a boiler equipped with a special feed system and grate for burning refuse. Steam from this boiler would flow to a turbine generator for the production of electricity for sale to Portland General Electric. While the Schnitzer facility would be located in an industrial area and a potential steam customer was noted, no specific sale of steam was proposed.

While the mass burn technology has the definite advantage of simplicity it does not lend itself well to the recovery of recyclables in the waste stream with the recovery of ferrous metals after combustion now the only practical possibility.

The Ogden guarantee of 470 kwhr to be produced per ton of garbage processed, on which the projected service fee is based, is not particularly high, and in view of the actual overall plant efficiency anticpated this guarantee level is expected to be exceeded. To the extent that it is exceeded Metro's 90% down to 80% share of the additional revenue generated wil reduce refuse disposal costs to Metro.

Of the technologies offered to Metro, the Martin technology has by far the best track record of performance in the U.S., the most notable example being the Ogden facility operating in Marion County, Oregon.

The issue has been rasied as to Ogden's ability to effectively manage all the facilities they now have in development, construction, startup, and operation. Ogden's response has been, they believe through their system of project management — using a number of different consultants and builders with only a core group from Ogden — that they can and will perform in accordance with their representations.

A-5-9

OGDEN MARTIN/SCHNITZER

Risk Rating

On the risk criterion, Schnitzer/Ogden (SO) should receive an acceptable rating. Their proposal is reasonably specific: SO will be responsible for problems caused by contractor fault, and Metro should be responsible for problems caused by Metro fault and Uncontrollable Circumstances. There is not much evidence in the proposal that SO is willing to negotiate a sharing of the risks and problems caused by Uncontrollable Circumstances. However, SO is willing to accept Metro's concept of Uncontrollable Circumstances, i.e., a limited list of events rather than any event beyond the reasonable But it would add additional events to the list. control of the contractor. On the other hand. SO does have a better response with respect to indemnifying contractor for changes in tax law. Whereas CE desires to negotiate some form of indemnity for Uncontrollable Circumstances, SO appears to take full responsibility for changes in tax law after the Contract Date. Finally, what moves SO from a possible poor to an acceptable rating is an apparent softening of their initial position. In its response to the first round of questions, SO states its position regarding the risk allocation:

"We have modified the risk-sharing arrangement described in Section 4.9 of the RFP to reflect the Company being responsible for those risks it can control, and Metro being responsible for those risks it can control, and the remaining risks being insured, <u>shared</u> or assumed by Metro as the entity charged ultimately with public responsibility for the disposal of solid waste" (emphasis added).

Business and Financial Rating

As to the desired return on the equity contribution, SO should be rated Acceptable. SO offers an acceptable equity contribution. SO equity is \$23 million, one-half to come from Ogden, and one-half from Schnitzer. The guarantee to provide the equity would be a several obligation of the two companies. Therefore, the Ogden Corporation guarantee would not support the Schnitzer half of the equity contribution and vice versa.

As to the financeability and the bond rating of the proposed financing plan, SO should be rated acceptable, since SO is able to provide Metro with a financeable investment grade project. As to the credit rating adequate to make the project financeable, SO is acceptable since the credit rating of the corporate guarantor for SO is BBB assuming Ogden is the Corporate Guarantor. As to the financial resources of

A-5-8

expensive but would eliminate the financial exposure to Metro in the event of company default.

As to the financial resources of the contractor, Reuter is poor because the financial strength of the company would not enable it to support the damage payments in the event of default on the construction and operation guarantees.

REUTER RESOURCE RECOVERY, INC.

Risk Rating

From the proposal and the responses, it appears that Reuter, of all the proposers, accepts more of the risk allocation as proposed in the RFP. There is however some doubt as to whether Reuter, in fact, intended to accept RFP Section 4.9 in as broad some fashion as they appear to have done. Relative to the other proposers, a superior rating may have been warranted. However, in their answers to questions dated April 15, 1987, their response regarding pass through costs where they noted that if their compost was rendered Prohibited or Unacceptable Waste under state or federal law, Metro would have to pay for disposal causes concern. That is a significant risk which Reuter appears to push 100 percent on Metro, even after saying in the original proposal that marketing the compost (and disposing of it if it could not be sold) was their sole responsibility. Because much of their response is from Form N without the benefit of clarification, the rating of superior may be suspect. It may be that Reuter's higher price is a direct result of the amount of risk they believe they are assuming but may ultimately attempt to mitigate if they have the opportunity to negotiate with Metro. Given the lack of clarification and the above concerns, an acceptable rating is appropriate.

Business and Financial Rating

As to the desired return on the equity contribution, Reuter should be rated Acceptable, since Reuter offers an acceptable equity contribution, however, Reuter's overall return on the project as shown in their pro forma income statements should be rated unacceptable since the return appears to approximate \$20 per ton. As to the adequacy of the equity contribution, Reuter should be rated as acceptable since the equity contribution adequately represents the value of the tax benefits of the project.

As to the financeability of the proposed financing plan, Reuter should be rated unacceptable, since a tax-exempt financing complying with Metro's business arrangement would not be financeable under the Reuter proposal. As to the bond rating and the credit rating expected for the financing, Reuter is unacceptable since the company is not investment grade and does not have the capacity to obtain an investment grade rating. However, they have offered to Metro a private financing which would be more

A-5-10
As to the financial resources of the contractor, Riedel is poor because the financial strength of the company would not enable it to support damage payments in the event of default of the construction and operation guarantees.

RIEDEL

Risk Rating

In Form N Riedel accepts about one third of the items and proposes to modify the remaining ones. Review of the narrative section of the proposal and Riedel's responses to the varous questions suggests that Riedel's modifications would focus on several things. First, Riedel would seek to expand the definition of uncontrollable circumstances. Second, Riedel would seek to specify the liability of Metro for contractor's damages in those sections of 4.9 where Metro either is at fault or initiated a change to the facility. Third, Riedel would have Metro assume responsibility for composition and quality of acceptable waste. Fourth, Riedel wants protection from Metro for loss of anticipated tax benefits resulting solely from unilateral actions by Metro. The changes requested in these areas are similar to the ones requested by other proposers and certainly not out of line.

In summary, Riedel's response to the contract proposal and risk allocation items should be rated <u>acceptable</u>.

Business and Financial Rating

As to the desired return on equity contribution, Riedel should be rated Acceptable since Riedel offers an acceptable equity contribution. As to the adequacy of the equity contribution, Riedel should be rated as acceptable since Riedel's contribution adequately represents the value of the federal tax benefits of the project.

As to the financeability of the proposed financing plan, Riedel should be rated unacceptable since a tax-exempt financing complying with Metro's business arrangement would not be financeable under the Riedel proposal. The bond rating and the credit rating expected for the financing would not be acceptable since the company is not investment grade. However, the company has offered Metro a private financing which would be more expensive but would eliminate the financial exposure to Metro in the event of company default.

TIP FEE COMPARISON

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METRO RESOURCE RECOVERY PROJECTS COST COMPARISON - ALL CASES FOR ONE VENDOR

22-Jun-87 TIP FEE

TIP FEE

	en e	BASE CASE 350,000 TPY	30 YEAR CASE 350,000 TPY	CURRENT RATES 350,000 TPY	UPSCALE 450,000 TPY	DOWNSCALE 250,000 TPY	PUBLIC OWNS 350,000 TPY
FLUOR	Net Dollars per Ton.(1991) 63.93	56.13	60.14	59.61	72.28	64.13
	Avg. PV/Ton (PV at 4%)	46.26	37.35	43.97	42.87	52.99	45.42
OGDEN	Net Dollars per Ton (1991) (52.77)	55.31	59.11	55.06	74.37	71.64
	Avg. PV/Ton (PV at 4%)	43.10	34.73	40.89	37.64	51.44	48.46
CE	Net Dollars per Ton (1991) 66.13	57.96	63.00	61.72	85,11	71.94
	Avg. PV/Ton (PV at 4%)	44.25	34.82	42.36	40.44	58.13	47.76
REIDEL	Net Dollars per Ton (1991)) 39.84	39.05	39.14			
ASSUMES METRO	Avg. PV/Ton (PV at 4%) PLEDGE OF SYSTEM REVENUES	32.22	30.94	31.78			
REIDEL	Net Dollars per Ton (1991) 51.62	50.11	50.48			
ASSUMES METRO	Avg. PV/Ton (PV at 4%) PLEDGE OF SYSTEM REVENUES	41.28	39.08	40.57			
REUTER	Net Dollars per Ton (1991) 40.00					
200,000 171	Avg. PV/Ton (PV at 4%)	35.56					
REUTER	Net Dollars per Ton (1991)) 58.00		•			
100,000 IFI	Avg. PV/Ton (PV at 4%)	51.56					

COST COMPARISONS

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ALL CASES FOR ONE VENDOR

METRO RESOURCE RECOVERY PROJECTS COST COMPARISON - ALL CASES FOR ONE VENDOR 23-Jun-87 FLUOR

FLUOR

	ASSUMPTIONS		BASE CASE 350,000 TPY	30 YEAR CASE 350,000 TPY	CURRENT RATES 350,000 TPY	UPSCALE 450,000 TPY	DOWNSCALE 250,000 TPY	PUBLIC OWNS 350,000 TPY
		222222222		*************				
ONE-TIME COSTS		•				· · · · ·		
****************	1							
PONDS								·
Tax Exempt Taxable	CE 9.25%; Og & Fl CE 10.25%; Og & Fl	. 9.50% 10.50%	\$125,715,000 7,190,000	\$125,715,000 7,190,000	\$123,125,000 6,870,000	\$149,470,000 11,000,000	\$100,950,000 3,040,000	\$124,470,000 22,645,000
TOTAL	lerm of bonds: 23 Ye	ars -	132,905,000	132,905,000	129,995,000	160,470,000	103,990,000	147,115,000
CONSTRUCTION	1/1/88 THRU 10	/1/1990	100,459,000	100,459,000	100,459,000	119,458,000	80,659,000	100,465,775
TOTAL PROJECT COST	Tax-exempt and and all reserves, co	taxable sts, etc.	157,417,113	157,597,116	152,511,131	187,804,956	126,079,586	160,996,791
ANNUAL COSTS	•		· ·			· .	•	
DEBT SERVICE Tax Exempt	Est. Average	Annual	15,095,000	13,535,000	13,750,000	18,295,000	11,805,000	16,495,000
ANNUAL O&M COST		•	9,115,300	9,115,300	9,115,300	10,930,000	7,550,000	9,115,300
TID EFE (19874)				÷ .		*	-	
Tip Fee \$ Net \$ per Ton Avg. PV/Ton	Discount	In 1991 In 1991 Rate 4%	22,376,000 63.93 46.26	19,647,000 56.13 37.36	21,048,000 60.14 43.97	26,826,000 59.61 42.87	18,070,000 72.28 52.99	22,447,000 64.13 45.42
			_					
VENDOR CONTRIBUTION	4 S ≢							
EQUITY			12,000,000	12,000,000	12,000,000	12,000,000	10,000,000	0
REVENUE CREDITS TO Total Dollars/Ton	METRO	In 1991 In 1991	5,968,000 17.05	7,138,000 20.39	5,949,000 17.00	7,545,000 16.77	4,383,000 17.53	5,959,000 17.02

23-Jun-87 OGDEN

	ASSUMPTIONS	BASE CASE 350,000 TPY	30 YEAR CASE 350,000 TPY	CURRENT RATES	UPSCALE 450,000 TPY	DOWNSCALE 250,000 TPY	PUBLIC OWNS 350,000 TPY
ONE-TIME COSTS		55252888528222				************	
PUNUS	х	•					
Tax Exempt Taxable	CE 9.25%; Og & Fl. 9.50% CE 10.25%; Og & Fl 10.50%	126,445,000 1,280,000	126,445,000 1,275,000	123,830,000 1,035,000	144,510,000 715,000	104,925,000 1,260,000	125,195,000 31,365,000
TOTAL		127,725,000	127,720,000	124,865,000	145,225,000	106,185,000	156,560,000
CONSTRUCTION	1/1/88 THRU 10/1/1990	107,565,650	107,565,650	107,565,650	122,938,000	89,238,000	107,565,650
TOTAL PROJECT COST	Tax-exempt and taxable and all reserves, costs, etc.	163,090,591	163,085,415	158,170,965	185,855,822	135,729,678	171,170,629
				н. 			
ANNUAL COSTS	• • • • • • • • • • • • • • • • • • •			×			
		•					
DEBT SERVICE Tax Exempt	Est. Average Annual From 1995-2011	14,495,000	12,990,000	13,195,000	16,480,000	12,050,000	17,600,000
ANNUAL O&M COST		8,994,000	8,994,000	8,994,000	10,649,000	7,318,000	8,994,000
TIP FEE (1987\$)							
Tip Fee \$ Net \$ per Ton Avg. PV/Ton	In 1991 In 1991 Discount Rate 4%	21,968,000 62.77 43.10	19,360,000 55.31 34.73	20,688,000 59.11 40.89	24,777,000 55.06 37.64	- 18,592,000 74.37 51.44	25,074 71.64 48.46
• •							
VENDOR CONTRIBUTION	S			•			*
EQUITY	•	20,000,000	20,000,000	19,000,000	22,500,000	16,000,000	0
REVENUE CREDITS TO Total	METRO In 1991	5,668,000	6,777,000	5,677,000	7,130,000	4,200,000	5,658,000
Dollars/Ton	In 1991	16.20	19.36	16.22	15.84	16.80	16.17

23-Jun-87 CE

CE

	ASSUMPTIONS	BASE CASE 350,000 TPY	30 YEAR CASE 350,000 TPY	CURRENT RATES 350,000 TPY	UPSCALE 450,000 TPY	DOWNSCALE 250,000 TPY	PUBLIC OWNS 350,000 TPY
ONE-TIME COSTS		***********		*************		,	:3273328866238:
BONDS			- - -	· -	·	•	
Tax Exempt Taxable TOTAL	CE 9.25%; Og & Fl. 9.50% CE 10.25%; Og & Fl 10.50% Term of bonds: 23 Years	119,135,000 24,431,000	119,135,000 24,431,000	116,375,000 24,431,000	155,290,000 26,700,000	106,155,000 21,221,000	127,370,000 17,955,000
CONSTRUCTION	1/1/88 THRU 10/1/1990	100,951,000	100,951,000	100,951,000	128,010,000	89,262,000	100,951,000
TOTAL PROJECT COST	Tax-exempt bonds and all reserves, costs, etc.	151,179,840	151,179,841	146,668,414	192,873,740	134,238,071	159,750,794
ANNUAL COSTS	=					:	
DEBT SERVICE	Est. Average Annual	13.285.000	11.855.000	12.075.000	17.315.000	11.835.000	16.270.000
ANNUAL O&M COST		11,502,200	11,502,200	11,502,200	13,311,000	10,500,200	11,502,000
TIP FEE (1987\$) Tip Fee \$ Net \$ per Ton Avg. PV/Ton	In 1991 In 1991 Discount Rate 4%	23,145,000 66.13 44.25	20,285,000 57.96 34.82	22,052,000 63.00 42.36	27,774,000 61.72 40.44	21,277,000 85.11 58.13	25,179,000 71.94 47.76
VENDOR CONTRIBUTION	IS				· -		
EQUITY	•	18,533,444	18,533,444	19,011,924	20,254,715	16,098,326	0
REVENUE CREDITS TO Total Dollars/Ton	METRO In 1991 In 1991	7,089,000 20.25	8,520,000 24.34	7,070,000 20.20	9,089,000 20.20	5,254,000 21.02	7,148,000 20.42

23-Jun-87 REIDEL

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REIDEL

. •	ASSUMPTIONS	*****BASE CAS 200,000 TPY	E************ 100,000 TPY	**********30 YEAR 200,000 TPY	CASE******** 100,000 TPY	***********CURRENT 200,000 TPY	RATES********* 100,000 TPY	*******PUBLIC OWN 200,000 TPY	ERSHIP PONDE 100,000 TP
ONE-TIME COSTS			·					2022-01/01/01/02/00/0	
						•			
BONDS - ASSUMES Tax Exempt Taxable	TAX EXEMPT BONDS SOLD W Interest Rate 9.25%	15,600,000	DGE OF SYSTEM 12,600,000	REVENUES 15,600,000	12,600,000	15,395,000	12,425,000	17,250,000 1,635,000	13,590,000 1,565,000
TOTAL	Term of bands: 23 YR	15,600,000	12,600,000	15,600,000	12,600,000	15,395,000	12,425,000	18,885,000	15,155,000
CONSTRUCTION	From 1/1/88-2/1/90	13,186,000	10,327,000	13,186,000	10,327,000	13,186,000	10,327,000	13,186,000	10,327,000
TOTAL PROJECT CO	ST	19,665,815	15,753,133	19,665,815	15,753,133	19,232,544	15,402,490	20,654,511	16,494,766
	•								
ANNUAL COSTS									•
DEBT SERVICE		4 740 000	4 405 000	4 740 000		4 000 000	4 000 000	0.440.000	4 605 000
	Est. Average Annual	1,740,000	1,405,000	1,740,000	1,255,000	1,000,000	1,290,000	2,110,000	1,095,000
ANNUAL USM CUST		4,963,246	3,211,858	4,963,246	3,211,858	4,903,240	3,211,858	4,953,245	3,211,83
TIP FEE(198 Tip Fee Net \$ per To Avg. PV/Ton	7\$) \$ In 1991 on In 1991 Discount Rate 4%	7,969,000 39.84 32.22	5,162,000 51.62 41.28	7,810,000 39.05 30.94	5,011,000 50.11 39.08	7,828,000 39.14 31.78	5,048,000 50.48 40.57	7,577,000 37.88 30.00	4,944,000 49.4 4 25.86
VENDOR CONTRIBUT	IONS			•					
EQUITY	•	2,615,740	2,048,567	2,615,740	2,048,567	2,615,740	2,048,567		·
REVENUE CREDITS Total Dollars/Ton	TO METRO In 1991 In 1991	189,000 0.95	129,000 1.29	189,000 0.95	129,000 1.29	187,000 0.94	127,000 1.27	272,000 1.36	207,000 2.07

COMPARISON BETWEEN

VENDORS

INCINERATION PROJECTS

23-Jun-87 COSTS

157,417,113 163,090,591

151,179,840

	ASSUMPTIONS	· · · · · · · · · · · · · · · · · · ·		
		FLUOR	OGDEN	CE

•	BASE CASE: 350,000 TPY			
ONE-TIME COSTS	-		· *	
*****************	:= 2			
BONDS			·	
Tax Exempt	CE 9.25%; Og & Fl 9.50%	\$125,715,000	126,445,000	119.135.000
Taxable	CE 10.25%; Og & Fl 10.50% Term of bonds: 23 Years	7,190,000	1,280,000	24,431,000
TOTAL		132,905,000	127,725,000	
CONSTRUCTION	1/1/88 THRU 10/1/1990	100,459,000	107,565,650	100,951,000

TOTAL PROJECT COST Tax-exempt and taxable and all reserves, costs, etc.

ANNUAL COSTS

_pebt service	Est. Average Annual			
Tax Exempt and Taxabl	e wrapped	15,095,000	14,495,000	13,285,000
ANNUAL O&M COST	,	9,115,300	8,994,000	11,502,200
TIP FEE (1987\$)				
Tip Fee \$	In 1991	22,376,000	21,968,000	23,145,000
Net \$ per Ton	In 1991	63.93	62.77	66.13
Avg. PV/Ton	Discount Rate 4%	46.26	43.10	44.25
VENDOR CONTRIBUTIONS				
Clearannachadairean				
EQUITY		12,000,000	20.000.000	18.533.444

REVENUE CREDITS TO METRO				
Total	In 1991	5,968,000	5,668,000	7,089,000
Dollars/Ton	In 1991	17.05	16.20	20.26

23-Jun-87 COSTS

• •	ASSUMPTIONS		·	
		FLUOR	OGDEN	CE
		***************	*******************	
	30 YEAR CASE - 350,000 TPY			
ONE-TIME COSTS				
BONDS				
Tax Exempt	CE 9.25%; Og & Fl 9.50%	\$125,715,000	126,445,000	119,135,000
Taxable	CE 10.25%; Og & Fl 10.50% Term of bonds: 33 Years -	7,190,000	1,275,000	24,431,000
TOTAL		132,905,000	127,720,000	
CONSTRUCTION	1/1/88 THRU 10/1/1990	100,459,000	107,565,650	100,951,000
TOTAL PROJECT COST	Tax-exempt and taxable and all reserves, costs, etc.	157,597,116	163,085,415	151,179,841
ANNUAL COSTS		· · · · · ·		
	-			. .
DEBT SERVICE Tax Exempt an	Est. Average Annual d Taxable wrapped	13,535,000	12,990,000	11,855,000
ANNUAL O&M COST		9,115,300	8,994,000	11,502,200
TID PEP (10974	N			
Tip Fee \$, In 1991	19,647,000	19.360.000	20,285,000
Net \$ per Ton	In 1991	56.13	55.31	57.96
Avg. PV/Ton	Discount Rate 4% 1991 through 2007	37.36	34.73	34.82
VENDOR CONTRIBUTIO	NS			
	л		· ·	
EQUITY		12,000,000	20,000,000	18,533,444
REVENUE CREDITS TO	METRO		•	
Total	In 1991	7,138,000	6,777,000	8,520,000
Dollars/Ton	In 1991	20.39	19.36	24.34

23-Jun-87 COSTS

	ASSUMPTIONS			
		FLUOR	OGDEN	CE
	CURRENT RATES - 350,000 TPY			
ONE_TIME COSTS	*******			
				·
BONDS		* 100 105 000		
Taxahle	CE 9 25% Og & F1 8.50% CE 9 25% Og & F1 9 50%	\$123,125,000	123,830,000	116,375,000
	Ferm of bonds: 23 Years -		1,030,000	24,431,000
TOTAL		129,995,000	124,865,000	
CONSTRUCTION	1/1/88 THRU 10/1/1990	100,459,000	107,565,650	100,951,000
TOTAL PROJECT COST	Tax-exempt and taxable and all reserves, costs, etc.	152,511,131	158,170,965	146,668,414
ANNUAL COSTS		•		
BEBEEZZESSEZEEREE				
	Est. Average Annual	10 850 000	10 105 000	10 075 000
iax Exempt and	Taxable wrapped	13,750,000	13,195,000	12,075,000
ANNUAL O&M COST		9,115,300	8,994,000	11,502,200
TIP FEE (1987\$)				
Tip Fee \$	In 1991	21,048,000	20,688,000	22,052,000
Net \$ per Ton	In 1991	60.14	59.11	63.00
Avg. PV/Ton	Discount Rate 4%	43.97	40.89	42.36
	1991 through 2007			
VENDOR CONTRIBUTIONS	5			
				
EQUITY		12,000,000	19,000,000	19,011,924
REVENUE CREDITS TO M	IETRO			
Total	In 1991	5,949,000	5,677,000	7,070,000

23-Jun-87 COSTS

ASSUMPTIONS			
	FLUOR	OGDEN	CE
**********	•	· •	
UPSCALE CASE - 450,000 TPY			

ONE-TIME COSTS

BONDS

201120				
Tax Exempt Taxable	CE 9.25%; Og & Fl 9.50% CE 10.25%; Og & Fl 10.50%	\$149,470,000 11,000,000	144,510,000 715,000	155,290,000 26,700,000
TOTAL	Term of bonds: 23 Years -	160,470,000	145,225,000	
CONSTRUCTION	1/1/88 THRU 10/1/1990	119,458,000	122,938,000	128,010,000
TOTAL PROJECT COST	Tax-exempt and taxable and all reserves, costs, etc.	187,804,956	185,855,822	192,873,740

ANNUAL COSTS

PEBT_SERVICE	Est. Average Annual			
Tax Exempt and Taxabl	le wrapped	18,295,000	16,480,000	17,315,000
ANNUAL O&M COST		10,930,000	10,649,000	13,311,000
TIP FEE (1987\$)				
Tip Fee \$	In 1991	26,826,000	24,777,000	27,774,000
Net \$ per Ton	In 1991	59.61	55.06	61.72
Avg. PV/Ton	Discount Rate 4% 1991 through 2007	42.87	37.64	40.44
VENDOR CONTRIBUTIONS		· · · · · · · · · · · · · · · · · · ·		
EQUITY		12,000,000	22,500,000	20,254,715
REVENUE CREDITS TO METRO				·
Total	In 1991	7,545,000	7,130,000	9,089,000
Dollars/Ton	In 1991	16.77	15.84	20.20

23-Jun-87 COSTS

	ASSUMPTIONS				
		FLUOR	OGDEN	CE	
	**************************************	********			
ONE-TIME COSTS	2 2				
BONDS	•				
Tax Exempt Taxable	CE 9.25%; Og & Fl 9.50% CE 10.25%; Og & Fl 10.50% Term of bonds: 22 Years	\$100,950,000 3,040,000	104,925,000 1,260,000	106,155,000 21,221,000	
TOTAL	Term of bonds: 25 fears -	103,990,000	106,185,000		
CONSTRUCTION	1/1/88 THRU 10/1/1990	80,659,000	89,238,000	89,262,000	
TOTAL PROJECT COST	Tax-exempt and taxable and all reserves, costs, etc.	126,079,586	135,729,678	134,238,071	
ANNUAL COSTS	· · · · · · · · · · · · · · · · · · ·	• • • •			
PEBT SERVICE Tax Exempt and	Est. Average Annual d Taxable wrapped	11,805,000	12,050,000	11,835,000	
ANNUAL O&M COST		7,550,000	7,318,000	10,500,200	
TIP FEE (1987\$) Tip Fee \$ Net \$ per Ton Avg. PV/Ton) In 1991 In 1991 Discount Rate 4% 1991 through 2007	18,070,000 72.28 52.99	18,592,000 74.37 51.44	21,277,000 85.11 58.13	
VENDOR CONTRIBUTION	NS ■		•		
EQUITY	· · ·	10,000,000	16,000,000	16,098,326	
REVENUE CREDITS TO Total	METRO In 1991	4,383,000	4,200,000	5,254,000	
DOLLARS/100	IN 1991	17.53	16.80	21.02	

23-Jun-87 COSTS

	ASSUMPTIONS			
		FLUOR	OGDEN	CE

	PUBLIC OWNERSHIP CASE - 350,0	000 TPY		
ONE-TIME COSTS	=			
PONDS			•	•
Tax Exempt	CE 9.25%: Og & Fl 9.50%	\$124.470.000	125.195.000	127.370.000
Taxable	CE 10.25%; Og & Fl 10.50% Term of bonds: 23 Years	22,645,000	31,365,000	17,955,000
TOTAL	icim of bonds. 20 icurs	147,115,000	156,560,000	
CONSTRUCTION	1/1/88 THRU 10/1/1990	100,465,775	107,565,650	100,951,000
TOTAL PROJECT COST	Tax-exempt and taxable and all reserves, costs, etc.	160,996,791	171,170,629	159,750,794
ANNUAL COSTS	-		• • •	
DEBT SERVICE Tax Exempt and	Est. Average Annual I Taxable wrapped	16,495,000	17,600,000	16,270,000
ANNUAL O&M COST		9,115,300	8,994,000	11,502,000
TIP FEE (1987\$)	1	•		
Tip Fee \$	In 1991	22,447,000	25,074,000	25,179,000
Net \$ per Ton	In 1991	64.13	71.64	71.94
Avg. PV/Ton	Discount Rate 4% 1991 through 2007	45.42	48.46	47.76
VENDOR CONTRIBUTION	IS			
	•	an a		•
EQUITY		0	0	0
REVENUE CREDITS TO	METRO			i.
Total	In 1991	5,959,000	5,658,000	7,148,000
Dollars/Ton	In 1991	17.02	16.17	20.42

COMPARISON BETWEEN

VENDORS

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COMPOST PROJECTS

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	*******	**Re	uter*******	**************REIDEL	********
ASSUMPTIONS	200,000	TPY	100,000 TPY	200,000	100,000
***********************		====	============		
*****	F		•		· · · · ·
BASE CASE					
******	F			· . · ·	

ONE-TIME COSTS

BONDS Tax Exempt Taxable	REIDEL: ASSUMES METRO PI Interest Rate 9.25%	EDGES SYSTEM 32,525,000	REVENUES TO 27,005,000	BONDS 15,600,000	12,600,000
TOTAL	Term of bonds: 23 Years-	32,525,000	27,005,000	15,600,000	12,600,000
CONSTRUCTION	From 1/1/88-2/1/90	29,008,000	23,775,000	13,186,000	10,327,000
TOTAL PROJECT COST		41,422,316	34,254,237	19,665,815	15,753,133

ANNUAL COSTS

Dollars/Ton

	Est. Average Annual			· .	
DEBT SERVICE Tax Exempt and	From 1995-2011	3,630,000	3,010,000	1,740,000	1,405,000
ANNUAL O&M COST		3,936,070	2,495,035	4,963,246	3,211,858
TIP FEE (1987\$)					•
Tip Fee \$	In 1991	8,000,000	5,800,000	7,969,000	5,162,000
Net \$ per Ton	In 1991	40.00	58.00	39.84	51.62
Avg. PV/Ton	Discount Rate 4%	35.56	51.56	32.22	41.28
VENDOR CONTRIBUTION	•			· ·	
EQUITY		5,770,000	4,780,000	2,615,740	2,048,567
REVENUE CREDITS TO MET	RO			•	
Total	In 1991	232,000	192,000	189,000	129,000

1.16

1.92

0.95

1.29

In 1991

23-Jun-87 COSTS

	*********	11+0n********	*************	T.********
10010007.0110				L 100 000
ASSUMPTIONS	200,000 TPY	100,000 TPY	200,000	100,000
************************				******
*******************	**			
30 YEAR CASE				
**********************	r *			

ONE-TIME COSTS

BONDS Tax Exempt Taxable	REIDEL: ASSUMES METRO PLEDGES Interest Rate 9.25%	SYSTEM REVENUES TO	BONDS 15,600,000	12,600,000
	Term of bonds: 33 Years			
TOTAL			15,600,000	12,600,000
CONSTRUCTION	From 1/1/88-2/1/90		13,186,000	10,327,000
TOTAL PROJECT COST	f		19,665,815	15,753,133
		• •		
-ANNUAL COSTS			1	
DEBT SERVICE Tax Exempt an	From 1995-2011 d		1,740,000	1,255,000
			4 060 046	0 011 050
ANNUAL UCM CUST		1	4,903,240	3,211,000
TIP FEE (1987\$	5)			
Tip Fee \$	In 1991		7,810,000	5,011,000
Net \$ per Ton	In 1991		39.05	50.11
Avg. PV/Ton	Discount Rate 4%		30.94	39.08
VENDOR CONTRIBUTIO)N	• •		,
	:= · · ·			
EQUITY			2,615,740	2,048,567
REVENUE CREDITS TO	METRO	· .		
Total	In 1991		189,000	129,000
Dollars/Ton	In 1991		0.95	1.29

2,615,740

2,048,567

ASSUMPTIONS	200,000 TPY	100,000 TPY	200,000	100,000
**********************		*************	***************	
*******	*			
CURRENT RATES				
******	*			

ONE-TIME COSTS

BONDS Tax Exempt Taxable	REIDEL: ASSUMES METRO PLEDGES Interest Rate 8.25%	SYSTEM REVENUES	TO B	ONDS 15,395,000	12,425,000
TOTAL	Term of bonds: 23 Years			15,395,000	12,425,000
CONSTRUCTION	From 1/1/88-2/1/90			13,186,000	10,327,000
TOTAL PROJECT COST				19,232,544	15,402,490

ANNUAL COSTS

DEBT SERVICE Tax Exempt and	Est. Average Annual From 1995-2011	1,600,000	1,290,000
ANNUAL O&M COST		4,963,246	3,211,858
TIP FEE (1987\$)			
Tip Fee \$	In 1991	7,828,000	5,048,000
Net \$ per Ton	In 1991	39.14	50.48
Avg. PV/Ton	Discount Rate 4%	31.78	40.57

VENDOR CONTRIBUTION

EQUITY

REVENUE CREDITS TO METRO			
Total	In 1991	187,000	127,000
Dollars/Ton	In 1991	0.94	1.27

23-Jun-87 COSTS

ASSUMPTIONS 200,000 TPY 100,000 TPY 200,000 100,000 ============================== ******* PUBLIC OWNERSHIP ****************** ONE-TIME COSTS REIDEL: ASSUMES METRO PLEDGES SYSTEM REVENUES TO BONDS Tax Exempt Interest Rate 8.25% 37,945,000 31,280,000 17,250,000 13,590,000 Taxable 2,040,000 1,910,000 1,635,000 1,565,000 Term of bonds: 23 Years-------TOTAL 39,985,000 33,190,000 18,885,000 15,155,000 CONSTRUCTION From 1/1/88-2/1/90 29,008,000 23,775,000 13,186,000 10,327,000 TOTAL PROJECT COST 43,843,154 36,236,682 20,654,511 16,494,766 Est. Average Annual 4,465,000 3,705,000 2,110,000 3,936,070 2,495,035 4,963,246

ANNUAL COSTS

BONDS

DEBT SERVICE Tax Exempt and 1,695,000 ANNUAL O&M COST 3,211,837 TIP FEE (1987\$) Tip Fee \$ In 1991 9,527,000 6,906,000 7,577,000 4,944,000 Net \$ per Ton In 1991 47.64 69.06 37.88 49.44 Avg. PV/Ton Discount Rate 4% 36.98 51.72 30.00 25.86

VENDOR CONTRIBUTION

EQUITY

REVENUE CREDITS TO METRO					
Total	In 1991	342,000	294,000	272,000	207,000
Dollars/Ton	In 1991	1.71	2.94	1.36	2.07

B. Hierarchy Analysis

RESOURCE RECOVERY HIERARCHY ANALYSIS

The following is a discussion of the hierarchy analysis and the results. The hierarchy for solid waste disposal described in the RFP is shown below with the first being the most desireable way of dealing with solid waste:

- I Material Recovery
- II Compost Production
- III Refuse Derived Fuel (RDF) or Steam production as supplements to existing fuel markets.
 - IV Electricity Generation through mass incineration or RDF incineration.

The weighting and scoring system described below is being proposed as a way to develop a comparison between proposers responses to the waste reduction and disposal hierarchy. It does not suggest a policy valuation but is a way of showing relative efforts by proposers in addressing the hierarchy. The manner in which the various components of the proposers processes respond to the hierarchy is preserved with this weighting and comparison system.

I MATERIALS RECOVERY

Material recovery was evaluated by calculating the percentage of the dedicated waste stream a proposing contractor would reclaim for resale, such as ferrous metals or aluminum. The percentage was multiplied by a weighting factor of four in the overall evaluation.

The organization of this analysis is according to the hierarchy, dedicated waste stream and the proposers. The dedicated waste stream described in the RFP are; composting: 100,000 TPY and 200,000 TPY and incineration: 250,000 TPY, 350,000 TPY and 450,000 TPY.

I MATERIALS RECOVERY COMPUTATIONS

Waste Composition (From the Waste Reduction Plan: Appendix I)

Ferrous Metals	6.6%
Aluminum	0.5%
Non-Ferrous Metals	2.0%
Corrugated Paper	4.6%
Newspaper	2.1%
Glass	4.98

I MATERIALS RECOVERY COMPUTATIONS (Continued)

Dedicated Waste: 100,000 TPY (Tons Per Year)

Riedel	Ferrous Aluminum Corrugated Newspaper Glass	.7* (.066(100,000))= .5(.005(100,000))= .4(.046(100,000))= .4(.021(100,000))= .3(.049(100,000))=	4,620 250 1,840 840 1,470	TPY TPY TPY TPY TPY
	9,020/100,00	0 = 9.0%	9,020	TPY
Reuter	Ferrous Aluminum Corrugated	.5(.066(100,000))= .75(.005(100,000))= .8(.046(100,000))=	3,300 375 3,680	ТРУ ТРУ ТРУ
	7,355/100,00	0 = 7.4%	7,355	TPY
Dedicated Was	te: 200,000 T	PY (Tons Per Year)	i (bai)	
Plodol	Former			N

RIEGEL	Ferrous Aluminum Corrugated Newspaper Glass	.7(.066(200,000)) = .5(.005(200,000)) = .2(.046(200,000)) = .1(.021(200,000)) =	9,240 500 1,840 420	TPY TPY TPY TPY
	Glass	.3(.049(200,000))=	2,940 14,940	TPY TPY

14,940/200,000 = 7.5%

Reuter	Ferrous	.5(.066(200,000))=	6,600	ТРҮ
	Aluminum	.75(.005(200,000))=	750	ТРҮ
	Corrugated	.8(.046(200,000))=	7,360	ТРҮ
1916	28 Star	 Maphinetter 	14,710	TPY

14,710/200,000 = 7.4%

I MATERIALS RECOVERY COMPUTATIONS (Continued)

Dedicated Waste: 250,000 TPY

Flour Ferrous .78(.066(250,000))= 12,870 TPY Non-Ferrous .31(.025(250,000))= 1,938 TPY (including aluminum) 14,808 TPY

14,808/250,000 = 5.9%

Dedicated Waste: 250,000 TPY

Combustion Ferrous .9(.066(250,000))= 14,850 TPY Engineering 14,850/250,000 = 5.9%

Schnitzer Ferrous .8(.066(250,000))= 13,200 TPY Ogden/Martin 13,200/250,000 = 5.3%

* This is the recovery factor supplied in the contractors proposal for a specific material.

Dedicated Waste: 350,000 TPY *

Fluor	.059(350,000) =	20,650 TPY
Combustion Engineering	.059(350,000) =	20,650 TPY
Schnitzer/Ogden/Martin	.053(350,000) =	18,550 TPY

Dedicated Waste: 450,000 TPY *

Fluor	.059(450,000)	=	26,550	TPY
Combustion Engineering	.059(450,000)	.=	26,550	TPY
Schnitzer/Ogden/Martin	.053(450,000)	= 10	23,850	TPY

*Note: Proposals submitted by these vendors indicate that the percentage recovery of specific materials is not expected to change with the amount of waste dedicated.

II COMPOST PRODUCTION

Annual compost production was evaluated by calculating the amount of compost produced as a percentage of the dedicated waste stream. The percentage was multiplied by a weighting factor of three in the overall evaluation.

II COMPOST PRODUCTION COMPUTATIONS

Dedicated Waste: 100,000 TPY

Riedel	(60,000	TPY)/(100,000	TPY)	=	60.0%
Reuter	(20,000	TPY)/(100,000	TPY)		20.0%

Dedicated Waste: 200,000 TPY

Riedel	(120,000 TPY)/(200,000 TPY)) = 60.0%
Reuter	(40,000 TPY)/(200,000 TPY)	= 20.0%

III REFUSE DERIVED FUEL (RDF) AND STEAM PRODUCTION FOR FUEL MARKETS

The amount of RDF produced for sale to existing fuel markets was calculated as a percentage of the dedicated waste stream. This was multiplied by a factor of two in the overall evaluation.

The Riedel Proposal suggested that two thirds of the residue produced in their facility could be sold as hog fuel (RDF). Although they did not include this in their business proposal it was calculated separately for comparison in this evaluation.

The amount of the dedicated waste stream used for the production of steam that is sold to an independent user was calculated as a percentage. The Fluor proposal for the St. Helens site is the only proposal that quantified this so that it could be evaluated. This percentage was multiplied by a weighting factor of two in the overall evaluation. Also the steam sold by Fluor will not replace hog fuel.

III RDF/MASS BURN REPLACING CONVENTIONAL FUEL COMPUTATIONS (INCLUDING STEAM)

Dedicated Waste: 100,000 TPY

Reuter(RDF)	(26,000 TPY)/(100,000 TP	Y) = 26.0%
Riedel (RDF suggested	2/3(.302(100,000 TPY)) =	20,100 TPY
but not proposed)	20,100/100,000	= 20.1%

III RDF/MASS BURN REPLACING CONVENTIONAL FUEL COMPUTATIONS (INCLUDING STEAM) (Continued)

Dedicated Waste: 200,000 TPY

Reuter(RDF)(52,000 TPY)/(200,000 TPY) = 26.0%Riedel(RDF suggested2/3(.302(200,000 TPY)) = 40,200 TPYbut not proposed)40,200/200,000 = 20.1%

Dedicated Waste: 250,000 TPY

Fluor (173,450 TPY)/(250,000 TPY) = 69.4%

Dedicated Waste: 350,000 TPY

Fluor (173,450 TPY)/(350,000 TPY) = 49.6% Dedicated Waste: 450,000 TPY

Fluor (173,450 TPY)/(450,000 TPY) = 38.5%

IV ELECTRICITY PRODUCTION

The amount of the dedicated waste stream not used for "III" that is used for the generation of electricity is calculated as a percentage of the total dedicated waste stream. A weighting factor takes into account the facilities' electrical generation efficiency for 4700 BTU/lb waste as shown in the following formula; 1 + KWH/#. This weighting factor is multiplied by the percentage of dedicated wasted in the overall evaluation.

IV RDF/MASS BURN YIELDING ELECTRICITY COMPUTATIONS

Dedicated Waste: 250,000 TPY

Fluor	(76,550	TPY)/(250,000	TPY)	=	30.6%
Combustion Engineering				=	100%
Schnitzer/Ogden/Martin				=	100%

Dedicated Waste: 350,000 TPY

Fluor	(176,550	TPY)/(350,000	TPY)	=	50.48
Combustion Engineering				=	100%
Schnitzer/Ogden/Martin				=	100%

Dedicated Waste: 450,000 TPY

• •	Fluor Combustion Engineering Schnitzer/Ogden/Wartin	(276,550 TPY)/(450,000 TPY)	= 61.5 = 100 = 100
IV	RDF/MASS BURN YIELDING (Continued)	ELECTRICITY COMPUTATIONS	- 1004

Electricity Generation Efficiency

Combustion Engineering	550 KWH/2,000 =	.275 KWH/Pound
Fluor	450 KWH/2,000 =	.225 KWH/Pound
Schnitzer/Ogden/Martin	470 KWH/2,000 =	.235 KWH/Pound

Electricity Generation Efficiency Weighting Factor

Combustion Engineering	=	1.275
Fluor	=	1.225
Schnitzer/Ogden/Martin	=	1.235

The following computations and tables were used to derive the summary table at the end of this paper.

HIERARCHY EVALUATION COMPUTATIONS

Dedicated Waste: 100,000 TPY

Riedel	I II	4(9.0) 3(60.0)	= 36 = 180
			216
Riedel (RDF)	I	4(9.0)	= 36
	II	3(60.0)	= 180
	III	2(20.1)	= 40.2
			256.2
Reuter	I	4(7.4)	= 29.6
	II	3 (20.0)	= 60
	III	2(26.0)	=52
	II III	3(20.0) 2(26.0)	= 29. = 60 = 52

141.6

HIERARCHY EVALUATION COMPUTAT	IONS	(Continue	d)
Dedicated Waste: 200,000 TPY			
Riedel	I II	4(7.5) 3(60.0)	= 30 = 180
			210
Riedel (RDF)	I II III	4(7.5) 3(60.0) 2(20.1)	= 30 = 180 = 40.2
			250.2
Reuter	I II III	4(7.4) 3(20.0) 2(26.0)	= 29.6 = 60 = 52
			141.6
Dedicated Waste: 250,000 TPY			
Combustion Engineering	I IV	4(5.9) 1.275(100	= 23.6)= 127.5
			151.1
Fluor	I III IV	4(5.9) 2(69.4) 1.225(30.6)	= 23.6 = 138.8 = 38.4
			199.9
Schnitzer/Ogden/Martin	I IV	4(5.3) 1.235(100)	= 21.2 = 123.5
			144.7

HIERA	RCHY EVALUATION COMPUTAT	IONS	(Continued)	• •
Dedic	ated Waste: 350,000 TPY			,
• • • • •	Combustion Engineering	I IV	4(5.9) = 1.275(100)=	23.6 127.5
• . • . •				151.1
	Fluor	I III IV	4(5.9) = 2(49.6) = 1.225(50.4) =	23.6 99.2 61.7
•		-		184.5
	Schnitzer/Ogden/Martin	I IV	4(5.3) = 1.235(100) =	21.2 123.5
				144.7
Dedic	cated Waste: 450,000 TPY			
· ·	Combustion Engineering	I IV	4(5.9) = 1.275(100)=	23.6 127.5
•				151.1
	Fluor	I III IV	4(5.9) = 2(38.5) = 1.225(61.5)=	23.6 77.0 73.3
		•		175.9
	Schnitzer/Ogden/Martin	I IV	4(5.3) = 1.235(100) =	21.2 123.5
				144 7

The following table is a summary of the totals for each proposing contractor and the five potential annual dedicated waste amounts. The higher the number the better the effort to meet the hierarchy. The highest possible score of 400 would indicate that 100 percent of the dedicated waste stream was processed as a recovered material. The lowest score of 100(multiplied by a boiler efficiency coefficient) indicates that all of the dedicated waste is incinerated to generate electricity with no materials recovery.

Contractor	100,000	Dedicated 200,000	Waste 250,000	Tons Per 350,000	Year) 450,000
Combustion Engineering			151.1	151.1	151.1
Fluor			199.9	184.5	175.9
Riedel	216.0	210.0			
Riedel & RDF	256.2	250.2			
Reuter	141.6	141.6			
Schnitzer/Ogden/Martin			144.7	144.7	144.7

SUMMARY HIERARCHY EVALUATION TABLE

A score above 200 earns a proposal a "Superior" ranking, a score above 150 earns a proposal an "Acceptable" ranking, a score above 120 earns a proposal a "Poor" ranking and a score below 120 is "Unacceptable".

Based on the scoring above; the cumulative hierarchy ratings to be used in the final evaluation report are as follows:

Combustion Engineering	Acceptable					
Fluor	Acceptable					
Riedel Environmental	Superior	More	than	200		
Reuter/Buhler-Miag	Poor	Less	than	150		
Schnitzer/Ogden/Martin	Poor	Less	than	150		

Closing Comments:

The main difference in the composting proposals was due to the fact that Riedel plans to produce 60,000 tons of compost for every 100,000 tons of dedicated waste and Reuter proposes to produce only 20,000 tons. This assumes that all compost is environmentally acceptable. Please refer to the technical evaluations for reference to the proposers experience and the proposals technical feasibility to produce environmentally sound compost consistently. The 26,000 tons of RDF that Reuter plans to produce is weighted less in the hierarchy evaluation system than compost.

Fluor's hierarchy advantage over the incineration proposers is due to the steam customer they have for their St. Helens site. C. Site Descriptions

Evaluation Form For Site Feasibility Analysis

A.Site Description <u>Site Name</u>: Carver

Vendor: Reuter/Buhler-Miag

Primary or Alternative Site Status: alternative site

Type of Technology: composting

Site Ownership: Frances/Rollin Lumber Co.

Site Location: just outside Carver on east side of Highway 224

Site Size: 23 acres

Access to Utilities: outside Urban Growth Boundary: on-site utilities necessary

Surrounding Uses: north: side of hill, south: gravel pit and mobile home park, east: lumber mill and community center, west: commercial and vacant land.

Sensitive Receptors: community center

Buffering: site is on a bluff which serves as natural buffering

B.Land Use Considerations

Land Use Zone: rural industrial

Permit Process: conditional use

<u>Description of permit process</u>: hearing before Hearings Officer. no local appeal process. conditional use process for river conservation designation

Special Considerations: river conservation designation. Such a designation requires minimum setback of structures and maintenance of existing vegetation along river bank.

Future Land Use: industrial

<u>C.Air Quality Issues</u> N/A for composting project Non Attainment or Attainment area:

Description of Permit Process:

<u>D.Identified Neighborhood Opposition</u> river conservation groups


A.Site Description

Site Name: Clackamas Transfer and Recycling Center

Vendor: Reuter/Buhler-Miag and Riedel Environmental Tech.

Primary or Alternative Site Status: alternative sites for both vendors

Type of Technology: composting

Site Ownership: Metro

Site Location: I-205 and Washington Street 16101 S.E. 82

Site Size: 9 acres

Access to Utilities: all utilities available

Surrounding Uses: north:industry, south:industry, east: closed landfill, west: I-205.

Sensitive Receptors: none

Buffering: develop as part of site plan. no natural buffering

B.Land Use Considerations Land Use Zone: Manufacturing 2 (heavy industrial)

Permit Process: conditional use

<u>Description of permit process</u>: review by planning commission. appeal to city council. city makes final decision.

Special Considerations: flood plain - however appropriate fill has already occurred with building of CTRC.

Future Land Use: industrial. area is part of Gateway to Oregon City Project

<u>C.Air Quality Issues</u> N/A for composting project Non Attainment or Attainment area:

Description of Permit Process:

D.Identified Neighborhood Opposition residents of the City of Oregon City



A.Site Description <u>Site Name</u>: Valley Industrial park

Vendor: Reuter/Buhler-Miag

Primary or Alternative Site Status: alternative

Type of Technology: composting

Site Ownership: Publisher's Paper

Site Location: I-205 south of Foster

Site Size: 120 acres

Access to Utilities: all utilities available

Surrounding Uses: north:residential, south: residential, east:industrial, west: I-205.

Sensitive Receptors: none

Buffering: develop as part of site work. no natural buffering

B.Land Use Considerations Land Use Zone: Manufacturing 1/ manufacturing 2

<u>Permit Process</u>: composting is not a listed use. zoning interpretation required

Description of permit process: not known at this time

Special Considerations: flood plain, Recreation Trail designation Structures must be above flood plain and measures taken to protect other surrounding properties. There are no standards for recreation trail development

Future Land Use: industrial

<u>C.Air Quality Issues</u> N/A for composting project Non Attainment or Attainment area:

Description of Permit Process:

<u>D.Identified Neighborhood Opposition</u> Planning staff stated there is an existing conflict between residents and operating industry in the same area.



A.Site Description <u>Site Name</u>: Columbia Blvd.

Vendor: Riedel Environmental Technologies, Inc.

Primary or Alternative Site Status: Primary site

Type of Technology: composting

Current Ownership: Calcagno

Site Location: 5437 N .E. Columbia Blvd. (7 tax lots)

Site Size: 18 acres

Access to Utilities: all utilities available

Surrounding Uses: north:slough, south: industry/residential, east: industry, west: industrial

Sensitive Receptors: school

Buffering: develop as part of site work, no natural buffering

B.Land Use Considerations Land Use Zone: General Manufacturing

<u>Permit Process</u>: composting is not a listed use

Description of permit process: not known at this time

Special Considerations: flood fringe on back part of property Uses are allowed in this designation with conditions related to changes in water surface elevation and construction techniques that resist flood damage

Future Land Use: industrial

<u>C.Air Quality Issues</u> N/A to composting facility Non Attainment or Attainment area:

Description of Permit Process:

D.Identified Neighborhood Opposition



A.Site Description <u>Site Name</u>: Rivergate Facility

Vendor: Schnitzer Steel products/Ogden Martin Systems, Inc.

Primary or Alternative Site Status: Primary Site

Type of Technology: mass burn

Current Ownership: Schnitzer Steel

Site Location: west of St. John's Substation on private road north of intersection of Lombard and Burgard.

Site Size: 10 acres

Access to Utilities: all utilities available

Surrounding Uses: heavy industry in all directions

Sensitive Receptors: none

Buffering: develop through design of facility. no natural buffering

B.Land Use Considerations Land Use Zone: Manufacturing 1

Permit Process: conditional use

<u>Description of permit process</u>: planning commission review with public hearings. can be appealed to city council. city council makes final decision.

Special Considerations: flood plain. Structures must be above flood plain and meet standards to reduce impact to surrounding properties.

Future Land Use: industrial

<u>C. Air Quality Issues</u> Non Attainment or Attainment area: attainment area for particulate

<u>Description of Permit Process</u>: prepare modelling and plant design for review by DEQ. Public hearings scheduled and issues responded to by DEQ. DEQ will determine if significant impact occurs in area and impact to surrounding non-attainment area. If non-attainment area is impacted "offsets" must be sought. Process anticipated to take one year. Vendor has met with DEQ and completed substantial amount of modelling work. <u>D.Identified Neighborhood Opposition</u> St. John's N. Portland Neighborhood Port of Portland has expressed concern about potential economic impacts to Rivergate area.

C-7

A.Site Description <u>Site Name</u>: St. John's Site

Vendor: Fluor/Southern Electric International

Primary or Alternative Site Status: alternative site

Type of Technology: mass burn

Site Ownership: Gilmore Steel

Site Location: Columbia Blvd. and Burgard Road

Site Size: 20 acres

Access to Utilities: all utilities available

Surrounding Uses: industry in all directions

Sensitive Receptors: none

Buffering: develop as part of site work. no natural buffering

B.Land Use Considerations Land Use Zone: Manufacturing 1

Permit Process: conditional use

<u>Description of permit process</u>: review by planning commission. appeal to city council. city council makes final decision.

Special Considerations: none

Future Land Use: industrial

<u>C.Air Quality Issues</u> Non Attainment or Attainment area: attainment area

Description of Permit Process: prepare modelling results and plant design for review by DEQ. Public hearings scheduled and issues responded to by DEQ. DEQ determines if significant impact occurs in area and if nearby non-attainment area is impacted. Process is anticipated to take one year. Vendor has discussed preliminary permit requirements with DEQ.

<u>D.Identified Neighborhood Opposition</u> St. John's North Portland Neighborhood Port of Portland has expressed concern about potential economic impacts to Rivergate area.

A.Site Description <u>Site Name</u>: Gilmore Steel

Vendor: Combustion Engineering

Primary or Alternative Site Status: primary site

Type of Technology: refuse derived fuel

Site Ownership: Gilmore Steel

Site Location: 14400 N. Rivergate

Site Size: 20 acres

Access to Utilities: all utilities available

Surrounding Uses: north:industry, south:industry, east: industry, west:river

Sensitive Receptors: none

Buffering: develop as part of site work. no natural buffering

B.Land Use Considerations Land Use Zone: Manufacturing 1

<u>Permit Process</u>: permitted use if privately owned. Conditional use if publicly owned because development would be considered a community service.

Description of permit process: allowed use if privately owned through administrative decision which can be appealed to Board of County Commissioners. Board of County Commissioners makes final decision. Conditional use process reviewed before planning commission and can be appealed to Board of County Commissioners. Board of County Commissioners makes final decision. Decision on ownership must be made prior to submittal of application.

Special Considerations: there is no existing Willamette Greenway designation on tax map. County staff believes that the designation was lost when the parcel was deannexed from the City of Portland. However the entire site lies within the set back used by the City of Portland to designate area for the Willamette Greenway. The County would more than likely require Willamette Greenway considerations. Such a designation requires extensive landscaping, public access to the river and protective measures for fish and wildlife. Port of Portland will review project based on covenents and deed restrictions.

Future Land Use: industrial

C. Air Quality Issues

Non Attainment or Attainment area: attainment area for particulate

Description of Permit Process: Prepare review modelling and plant design for review by DEQ. DEQ will schedule public hearings and respond to issues raised at public hearings. DEQ will determine if significant impact occurs in area and impact to surrounding non-attainment area. If non-attainment area is impacted "offsets" must be sought. Process is anticipated to take one year. Vendor has discussed preliminary permit requirements with DEQ.

<u>D.Identified Neighborhood Opposition</u> St. John's North Portland Neighborhood Port of Portland has expressed concern about potential economic impacts to Rivergate area.



A.Site Description <u>Site Name</u>: UDAG

Vendor: Reuter/Buhler-Miag

Primary or Alternative Site Status: alternative site

Type of Technology: composting

Site Ownership: Portland Development Commission

Site Location: land along the Willamette River from the St. John's bridge south to the railroad bridge

Site Size: 46.5

Access to Utilities: all utilities available

Surrounding Uses: north: industrial/residential, south: industrial/residential, east: industrial/residential, west: river

Sensitive Receptor: none

Buffering: develop as part of site plan. no natural buffering

B.Land Use Considerations Land Use Zone: manufacturing 2

Permit Process: composting is not a listed use

Description of permit process: not known at this time

Special Considerations: Willamette River Scenic Development Zone Recreational Trail Designation. Willamette River Scenic Development involves a set-back for non-water dependent uses and landscaping, architecture and project development consistent with scenic qualities of the Willamette River. There are no standards for recreational trail development.

Future Land Use: questionable. was anticipated at one time for riverfront residential. may be considered for office/commercial area.

<u>C.Air Quality Issues</u> N/A for composting project Non Attainment or Attainment area:

Description of Permit Process:

<u>D.Identified Neighborhood Opposition</u> St. John's North Portland Neighborhood

C-11



A.Site Description <u>Site Name</u>: Port of St. Helen's

Vendor: Fluor/Southern Electric and Combustion Engineering

Primary or Alternative Site Status: primary/alternative

Type of Technology: mass burn/refuse derived fuel

Site Ownership: Port of St. Helen's

Site Location: Railroad Rd. off Rt. 30, adjacent to Willamette River

Site Size: 10 acres

Access to Utilities: all utilities available

Surrounding Uses:north:industry, south:industry, east: forested land, west:river.

Sensitive Receptors: none

Buffering: good natural buffering from City of St. Helen's. no natural buffering from Willamette river

B.Land Use Considerations Land Use Zone:heavy industrial

Permit Process: permitted use/conditional use

<u>Description of permit process</u>: there is some confusion at the local level whether this use is a permitted or conditional use process. In a letter from the administrator from Columbia County it is stated that the use is a conditional use. When meeting with planning staffs from both the city of St. Helen's and Columbia County it was stated that the use is a permitted use. The question centers around how hazardous the use is and whether the use exhibits hazardous characteristics stated in the St. Helen's zoning code. It will be up to the vendor to address the list of hazardous characteristics.

Special Considerations: flood plain, Willamette Greenway designation. Flood plain considerations require structure to be above the flood plain and not to significantly effect water level in flood plain. Willamette Greenway designation requires additional landscaping and a building setback from the river.

Future Land Use: industrial

C.Air Quality Issues

Non Attainment or Attainment area: attainment for particulate

<u>Description of Permit Process</u>: prepare modelling results and plant design for review by DEQ. DEQ schedules public hearings and responds to issues raised. DEQ will determine if significant impact occurs. No concern about impact to non-attainment area. Vendor has discussed preliminary permit requirement with DEQ.

D. Identified Neighborhood Opposition

a referendum was defeated banning out-of-county waste from Columbia Co. Community favors locating a resource recovery facility in the area. Community would oppose trucking of waste and prefer barging of waste.

Schoologie **Flour/Southern Electric**

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Industrial

International PRIMARY SITE

150 Feet of river frontage is within Willamette Greenway

(St. Helens)

Combustion Engineering

32/33

SR

PL

LI

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PL

H, Industrial

13

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Highway Directions:

Take Highway 30 to St. Helens Turn right on old Portland Road Turn right on Railroad Avenue Proceed to pole yard (along the river bank)

Primary and secondary sites have been identified in order of preference by the vendors. Metro will evaluate the feasibility of <u>all</u> sites proposed in accordance with the corresponding technologies.



A.Site Description

<u>Site Name</u>: Clackamas Industrial Park

Vendor: Reuter/Buhler-Miag

Primary or Alternative Site Status: primary site

Type of Technology: composting

Site Ownership: Santa Fe Realty company

Site Location: along Highway 212 near I-205 off Capps Road

Site Size: 156.31 acres acres available in parcels from 1.76 up to 42.23 acres

Access to Utilities: all utilities available

Surrounding Uses: north: industrial; south: large lot rural residential, east: industrial, west: gravel pit

Sensitive Receptors: none

Buffering: develop through design of facility. no existing buffering

B.Land Use Considerations Land Use Zone: Industrial 3 (heaviest industrial zone)

<u>Permit Process</u>: conditional use

<u>Description of permit process</u>: hearing before Hearings Officer. no local appeal. conditional use process for river conservation area.

Special Considerations: river conservation designation. Such a designation requires minimum setback of structures and maintenance of existing vegetation along river bank.

Future Land Use: high-tech industries

<u>C.Air Quality Issues</u> N/A for composting project Non Attainment or Attainment area:

<u>D. Identified Neighborhood Opposition</u> Economic Development Groups-- County staff related that this area is being marketed for high-tech industries and a general upgrading of the aesthetics of the area is being considered

River Conservation Groups--County staff related that any perceived impacts from development of land in close proximity to rivers raises concerns from this group.



D. Additional Compost Evaluations

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Perhaps the largest operation involving municipal solid waste composting is in Wilmington, Delaware, where sewage sludge and solid waste are composted and blended together. This facility has been plagued by operational problems and marketing of finished compost has been difficult and expensive.

Compost Marketing

In Europe, the presence of numerous composting plants attests to the general success of the technique in handling refuse. In Belgium, Austria and Sweden, for example, different types of compost have apparently found ready markets at prices which significantly reduce operation costs. In Italy, the Cecchini process turns out a very high quality compost which has a variety of applications: animal feed, soil amendment, etc.

However, most mass composting is government-supported in Europe, so some marketing success appears to be due to community subisidies. Also, other plants in those same countries and in other parts of Europe have experienced serious marketing difficulties. In England and Germany several important solid waste composting operations have closed entirely due to marketing limitations, while in other places the operation is used only for volume reduction and stabilization prior to landfilling. As a general rule it appears that solid waste composting is of limited value, even in Europe, where landfill space is scarce.

In the United States there is very little experience with compost. Marketing of sewage sludge and yard debris composts has met with some success in the East and Midwest; however, these operations are usually municipal and it appears that a subsidy of one kind or another is necessary to achieve effective dissemination of the material.

By order of importance, several reasons appear to account for marketing limitations in Europe as well as in the United States:

- contaminants in the waste stream result in high processing costs and prevent widespread use of the material;
- beyond ordinary market sensitivity, the growth of environmentalism on both continents has resulted in lower market demand for compost due to uncertainty about future government regulation and possible long term effects of even trace amounts of heavy metals and other possible contaminates.

- even without environmental concerns there is limited demand for soil amendments; chemical fertilizers are conveniently available.

MARKETING PROPOSALS FOR MASS COMPOSTING

The purpose of this report is to review the history of mass composting in terms of its effectiveness in handling municipal solid waste. This report also summarizes portions of a larger study done recently by Metro as an evaluation of the Reuter/ Buhler-Miag and Riedel/DANO resource recovery compost marketing proposals.

General History of Solid Waste Composting

Large scale composting of municipal solid waste arose with post-war affluence in Europe as a means to avoid landfilling or incineration. Mechanical composting usually included the extraction of metals and removal of minor contaminates. However, the increasing proportion of plastics, metals and other noncompostables in the waste stream tends to reduce the quality of compost and increase production costs, thus limiting the potential success of the overall science. Plant construction appeared to peak during the 1970s, and few new plants are now under construction in Europe.

At the present time more than 300 municipal solid waste composting facilities are in operation around the world. The majority of these are found in Europe, where affluence and lack of space combine to encourage a wide variety of waste management technologies. Although there are a variety of composting technologies in Europe, the majority are simple mechanical devices for processing the waste, after which composting takes place in open windrows.

Municipal waste composting was first tried in the United States during the 1960s, but was not successful due to a combination of financing, management and general economic problems. Primarily, the presence of inexpensive, loosely regulated landfill space prevented the growth of composting during that era. Only since the 1980s has interest in mass composting arisen again.

At present, composting of municipal solid waste and sewage sludge together occurs in several municipalities, while purely municipal solid waste composting is planned or underway only in Minnesota, California and in experimental projects primarily associated with universities. In fact, several hundred commercial/municipal composting facilities are planned or operational in North America, but fewer than 20 are intended primarily for municipal solid waste. The majority are for sewage sludge, yard debris, other materials or combinations of several types of wastes.

Sources:

1. "Refuse Refinement in the Netherlands: A Technically Proven Matter," Andre Westerhuis, from Recycling International, Vol.II, Karl J. Thome-Kozmiensky, Editor, EF Verlag fur Energie und Unweltechnik, GmbH, 1984.

2. Klaus Feindler, President, Beaumont Environmental Inc., subconsultant to GBB on composting issues, P.O. Box 530 Wheatley Heights, New York, 11798: telephone conversation, April 27, 1987.

3. "Methods for Examination and Quality Control of Waste Compost - the Austrian Standard (S2023), Bernhard Raninger, from Recycling International (cited in footnote (1)), pp. 382-87).

4. Bernd Franke, telephone interview of April 27, 1987 and related material from him; Institue for Energy and Environmental Research, 6935 Laurel Avenue, Takoma Park, MD 20912.

Also, Norman Daykin, Sales Director, Municipal Composting Plant, Leicester, England, telephone conversation, April 30, 1987.

5. Experience and Conclusions from Swedish Waste Treatment Plants, Results from the DRAV Project, Gunnar Bergvall, from Recycling International (cited in footnote (1)), pp. 57-66.

6. HDR Techserv, Inc., Solid Waste Management/Resource Recovery, consultants to Clark County, Washington resource recovery project, 8404 Indian Hills Drive, Omaha, Nebraska, 68114, pp. 1-6, 2-17 to 2-21. The report cited the lack of longterm markets for compost and the discovery of PCB contamination in compost as major reasons for decline of compost plants in the United States.

7. "The Composting of Garden Refuse in the Landkreis Erlangen-Hochstadt by Local Collection and Processing at a Central Point, U. Wustmann, from Recycling International, cited in footnote (1), pp. 848-853.

8. "Heavy Metal Concentration and Amount in Highly Mechanized Plants to Produce Compost and RDF," Peter Kraub, from Recycling International (cited in footnote (1)), pp.

9. "Assessing Risk of Solid Waste Compost," Jeffrey M. Dyer and Aga S. Razvi, University of Wisconsin, Stevens Point, cited in Biocycle, Journal of Waste Recycling, March, 1987, pp. 31-36.

10. David Adams, Extension Agent, Multnomah County OSU Extension, letter to Tor Lyshaug, Acting Portland Metro Solid Waste Director, March 28, 1987.

11. Ernie Schmidt, Oregon DEQ, telephone interview, April 28, 1987.

Specific Environmental Concerns

Few industry or governmental regulations or guidelines exist for compost use. In Europe, various nations have promulgated rules limiting the heavy metal loading of soils through compost application, but there is little concensus of policy or established procedure. In the United States EPA and state-level rules exist for water quality, sewage sludge applications and other environmental categories but not for municipal waste compost.

As a general rule, the 'EP tox' test (extraction procedure for toxicity) is used to measure the presence of heavy metals and other contaminates. Unfortunately, this test and the corresponding EPA standards for metals and other contaminates in drinking water do not provide effective insight into environmental hazards: soil conditions, plant types and other factors strongly alter the amount of contaminants which are available for plant uptake and migration into sensitive situations.

The lack of consensus and common regulation of compost use do not indicate lack of concern, however. In fact, uncertainty about evolving public sentiment and potential environmental effects and regulations are probably limiting factors themselves. Until the long term effects and potential liabilities of soil contamination are better known, compost use will continue to be avoided in many applications.

In spite of general concern about contamination, European and domestic research indicate that metals are not likely to be found in food products grown in compost. Tests of wine produced in European compost-treated vineyards and sensitive vegetable tissue tests performed in the United States demonstrate that even worst-case land application loadings of compost result in relatively little plant up-take of metals, even though EPA drinking water standards for metals were exceeded in sample compost leachate.

Recent European experiments with source separation and front-end separation of vegetable, fruit and garden waste have resulted in improved compost quality; however, high processing cost and limited public interest in segregating their waste prevent expansion of this method.

Conclusion

Composting of solid waste is a well known, technically proven science. However, product marketing is complicated by the potential for soil contamination. Careful market development and knowledge about the effects of specific soil applications is needed to assure marketing success. 2. Technical Aspects

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PRELIMINARY TECHNICAL EVALUATION OF THE RIEDEL COMPOSTING PROPOSALS

A. BACKGROUND AND INTRODUCTION

This report was prepared by Metro from original work done for Metro by Beaumont Environmental, Inc., (BEI) a subcontractor to GBB, which is the prime consultant on the Resource Recovery Project. The conclusions of this report are preliminary, pending Metro's decision to invite either proposer to further consideration.

The Metropolitan Service District (Metro) has been working for years towards a solution to handle waste disposal problems of the region. Metro has pursued a two-prong approach: promote waste reduction by materials recycling and develop resource recovery projects.

What makes Portland different from some other places is a popular sentiment towards organic approaches, i.e. the return of nutrients to the soil. As a result, Metro decided to implement more than one resource recovery project and the idea was born of allocating one part of the waste stream to a combustion type of project and the other part to a composting type of project.

In response to the RFP to mass composting technology vendors, Riedel Environmental Technologies, Inc., based upon DANO technology, and Reuter/Buhler-Miag (Buhler-Miag technology) submitted proposals. Both technologies originated in Europe where there are more than 100 mechanical refuse composting plants in operation today.

Through its principal and founder, BEI has been involved with the transfer of European resource recovery technologies for 15 years. BEI has visited numerous reference plants for the purpose of data collection, including those of Buhler and DANO. Therefore, BEI is qualified to assist with the technical evaluations for Portland.

The purpose of this report is to provide Metro decision makers with preliminary conclusions and recommendations as to which, if either, technology and vendor ought to be chosen for use by Metro in the Resource Recovery project.

This report summarizes BEI study of the following topics:

- A general review of the technical proposals, looking for obvious problems;
- Check of the mass and energy balances prepared by the

vendors;

- Examination of the process flow sheets for their functional adequacy;

- Comment on the biochemical process descriptions;

- An attempt to corroborate the claims made for the performance of reference plants;

- Evaluation of the capacity and prediction of the reliability of the facility designs and quality control aspects.

Subsequent to the initiation of this project Reuter/Buhler-Miag apparently withdrew its proposal for this Resource Recovery project. Therefore, the bulk of this analysis deals with the Riedel proposal.

B. <u>WASTE STREAM DEFINITION</u>

Detailed knowledge of the quantity and quality of available processable waste is important for designing the processing system which is the backbone of any resource recovery facility.

There are many similarities between the phenomena which govern the oxidation process in incinerators and in composting plants. For both types of facilities one needs to know the amount of organics in the waste stream. This is the basic fuel for both processes except for one significant difference: what is combustible may not necessarily be biodegradable.

For example, a high concentration of certain types of paper and wood tends to increase the lignin content. The latter is resistive to rapid biodegradation. Conversely, a high concentration of certain types of food wastes is suitable for rapid biodegradation.

Unfortunately, unlike other solid fuels, municipal solid waste compost (msw) is heterogeneous. Its nature varies by the day and by the load brought into the facility. Yet it is necessary, for design purposes, to define a range of values one can expect during the course of a typical operating year and to estimate approximate averages.

Metro is well aware of this problem and has commissioned several programs for sampling and analysis. In Table I-1a, the results of an earlier study in 1979 are compared with those of a more recent study in 1986.

Inspection of this table suggests that the composition of Portland's waste has changed: plastics and paper up, glass,

June 8, 1987 Page 1 of 2

Table I-la:	COMPOSITION OF PORTLAND MSW BASED ON FIELD SAMPLING
•	(Mixed Residential and Commercial)

	Previously Estimated	Fall 86 (3 Assessment Con	3)(4) nposition	in % Wt
Component	Composition(1)(2) % Wt	Range	Median	Adjusted Median
PAPER OCC/Kraft Newspaper Office paper Other Subtotal	4.6% 2.1% 4.4% <u>12.2%</u> 23.3%	7.78 - 10.08 3.78 - 4.88 3.98 - 6.38 13.88 - 17.08	8.85 4.25 5.10 15.40	8.57 4.12 4.94 <u>14.92</u> 32.55
GLASS (5)	4.98	2.78 - 3.68	3.15	3.05
METALS Ferrous Aluminum Non-Ferrous(6) Subtotal	6.6% 0.5% <u>2.0%</u> 9.1%	4.9% - 7.7% 0.9% - 1.6% N.A.	6.30 1.25	6.10 1.21 <u>N.A.</u> 7.31
PLASTICS	4.0%	5.78 - 7.38	6.50	6.30
FOOD WASTE	19.5%	8.0% - 11.2%	13.10	12.69
YARD DEBRIS	13.4%	11.1% - 18.2%	14.65	14.19
MISC. ORGANICS(7)	13.0%	13.1% - 20.7%	16.60	16.08
MISC. INORGANICS(8)	12.8%	6.1% - 10.1%	8.10	7.85
TOTAL	100.0%	81.6% -118.5%	103.25	100.00

June 8, 1987 Page 2 of 2

Table I-la

Notes:

- Presumably based on survey conducted by SCS Engineers in 1979, using 110 samples in the "as received" condition. Reportedly, this survey included both residential and commercial collections and was conducted at the Rossman's and St. John's landfills.
- (2) The original survey report nor the method used for fitting this data were available to us. In fact, we could not find these values in the Compost RFP.
- (3) Samples were taken at the Clackamas Transfer Recycling Center, at St. John's Landfill and Killingsworth Landfill. Both, residential and commercial collections were involved. Approximately, 180 original samples were sorted during fall 1986.
- (4) Statistical parameters were developed at the 80% confidence level.
- (5) The glass category in the Waste Characterization Study only includes recyclable glass. Other non-recyclable glass is included in the Miscellaneous Inorganics category.
- (6) Non-Ferrous metals were included in the Miscellaneous Inorganics during the fall assessment.
- (7) For this table the Wood, Textiles, Diapers and Fines categories from the fall assessment were added to the Miscellaneous Organics category of the fall assessment.
- (8) For this table the Returnables, Hazardous and Other categories from the fall assessment were added to the Miscellaneous Inorganics category of the fall assessment.

June 6, 1987



Figure II-1: PROCESS FLOW SCHEMATIC FOR DANO COMPOSTING SYSTEM

metals and food wastes are down. The latter observation is of significance for the design of composting systems.

Another type of analysis is performed in laboratories set up for routine fuel analysis applying standard methods espoused by the ASME and the ASTM.

The trend towards higher amounts of combustibles is clearly discernible. This development resulted in relatively high heating values. In this connection, it is important to distinguish between the higher heating value (HHV) and the lower heating value (LHV). the difference between the two represents heat losses due to free water received with the waste and chemical water made during oxidation.

Because little if any latent heat of vaporization can be recovered, the LHV is the more important for projecting process efficiencies. This holds true for incineration and composting alike.

C. <u>DANO (REIDEL) PROCESS & TECHNOLOGY DESCRIPTION</u>

The basic Dano composting processing has been available on a commercial scale since 1960. There are upwards of 90 plants operating in 20 counties around the world today. Numerous Dano composting plants have been build especially in Great Britain and Italy.

During the last 15 years we had the opportunity to inspect a number of these plants to convince ourselves of the successful commercial status attained by this technology. Several of these plants fall within the size range proposed for Portland $(274-548 \text{ STPD}_7 \text{ or } 320-640 \text{ STPD}_6*)$

Some of the Dano plants are technology hybrids, i.e. they combine composting with incineration. The ultimate objective of such hybrids is to minimize landfill requirements. Examples of our site visits included Pinneberg FRG, Rome I and Wanlip, B.B. The first of these includes incineration of rejects and bulky wastes, while the last features co-composting of sewage sludge with refuse.

Not all composting plants have been successful. This statement holds true especially for plants which are exclusively dedicated to refuse compsoting. In its supplemental sumbittal on March 23, 1987, under "Previous Experience", RET indicates that

*STPD₆ means short tons per day on a 6-day a week input basis *STPD₇ means short tons per day on a 7-day a week input basis "... at least 80 other plants are not included because their status is unknown. Many are undoubtedly still operating, but others may have ceased operations..."

The current U.S. West Coast licensee for DANO is Recovery Systems of Portland, Oregon which in turn has sublicensed Riedel Environmental Technologies (RET) for the Metro project. Since

the technology is the same for both plants, i.e. the smaller and the larger one, we intend to keep our discussion in a generic format.

Figure II-1 presents the basic flow schematic. Unlike some other composting plants (including several of those based on the Dano system), RET does not believe in the necessity of primary shredding. Consequently, there is no size reduction and mixing prior to the Dano stabilizer drum. The latter is the heart of the system where, in the presence of air and water, the biological fermentation process starts. Because of the relatively short retention time (i.e. approximately 8 hours), only a limited amount of organic decomposition occurs here.

In the older, more traditional Dano systems a longer retention time of a typically 36 hours was necessary. In addition, the warm exhaust air from the fermenting process inside

the drum was drawn out through the feed hopper. The purpose of this ducting arrangement was - at least in part - to preheat the colder incoming refuse. During this preheating some of the water vapor in the exhaust air would condense thus helping to moisten the incoming refuse. In theory this approach would lower the need for water addition up front and drying air at the back end of the system.

The limitations of time and available resources did not permit an in-depth investigation of these phenomena at this time. Figure II-2 shows the average temperature profile for fermentation in a Dano stabilizer drum. The temperature measurements came from an older Dano plant operating in the FRG. Apparently refuse of a lower BTU value and different compositional analysis than the one expected in Portland were involved.

Unfortunately the RET proposal did not contain similar projections for Portland. Therefore, the adequacy of the shorter retention time could not be checked. The German example certainly shows the need of a 3-days in order to get up to the desired optimal fermentation temperature of about 130°F.

A thorough understanding of the biochemistry involved is the



Figure II-2: AVERAGE TEMPERATURE PROFILE FOR FERMENTATION IN A DANO STABILIZER DRUM

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key to designing an efficient mechanical composting system. Dano's German licensee, VKW has furnished a brief but excellent description of the basic process if action in the drum itself is to be maximized.

With the drum in rotation, there is some natural mixing and size reduction because of shearing forces. At the back end, the drum is equipped with a screen which allows the undersized material, i.e. the pulp, to exit while the oversized material continues on the out to the rejects conveyor. These rejects will be taken either to a landfill or to a waste-to-energy facility as a fuel, possibly as a low quality RDF (refuse derived fuel).

The pulp is placed in windrows on a aeration slab, where exhaust air form the waste receiving and processing buildings is used for forced aeration. A compost turning machine, which can be used to break up and reset these windrows, is also furnished. With approximately 504 hours of retention time, the bulk of the biochemical decomposition process takes place here.

Once decomposition is about 95% complete, the compost is transferred by front loaders to the maturing beds, where it will remain for approximately 504 hours.

As a final step, the compost is conveyed to a fine screening station from whence the product can go to market in bulk form. A bagging capability is not initially planned on.

In Figure II-3, the total retention time of an average waste particle through the system is described. It totals 1,413 hours, which is less than that used in some other operational plants. However, RET feels confident that this is sufficient for Portland waste. In the event that more retention time is needed, either the aeration and/or the maturing pad can be extended at a future date. Only 11 acres out of the 18 acre site chosen by RET will be immediately developed.

Retention time in the drum can be varied by switching on and off hydraulic pump motors. For higher speed more of the modular pumps will operate. Conversely, for low speed fewer will operate. A speed of about 3-4 RPM is anticipated.

Certain design details were not furnished with the technical proposal because of their proprietary nature. However, both are important to proper performance of the biostabilizer. One involves the discharge gate which is mounted inside the drum ahead of the discharge screen. It is intended to run the drum continuously, even during those hours when waste is not charged. During such off-shift hours, the discharge gate will remain closed in order to retain some material tumbling around inside. This method is expected to prevent the build up of material which may turn anaerobic.



Total Retention Time $T = T_1 + T_2 + T_3 + T_4 + T_5 + T_6 + T_7 + T_8$ $T = \underline{36} + \underline{8} + \underline{504} + \underline{0} + \underline{504} + \underline{1} + \underline{0} + \underline{360}$ [hours] 1413 hrs Note: For T₁ assume 36 hours average For T₈ assume 360 hours average

* 36 hours is excessive. The waste will be processed promptly upon receipt. Two hours would be a generous time allowance.

** T8 is unneeded. Compost may be moved out promptly after final screening.

Figure II-3: <u>TIME FLOW SCHEMATIC FOR AVERAGE COMPOST PARTICLE RETENTION</u> <u>TIME IN DANO (RIEDEL) SYSTEM</u>

Another proprietary feature concerns the air flow control scheme for the drum. The older Dano drums had an air blowermanifolding arrangement which would create suction at both ends. Adjustable air inlets were positioned along the perimeter to control the amount and direction of the air flow.

Temperature was measured in a number of locations by means of a thermometers which were also mounted on the perimeter. This is easy to do and temperature is considered to be a valid indicator of treatment progress.

For Portland, the drum design has reportedly been changed, because slip rings will send electrical power directly to the drum in order to feed power to centrifugal blowers. The latter will be attached directly to the drum. Temperature will be the major process variable which will be monitored throughout. It is much easier to do than 0, monitoring (which would be helpful, too). After completion of biological digestion, the average compost temperature tends to approach abient conditions.

On the other hand, RET in its Portland proposal has shifted more of the fermentation burden to the aeration slab on which the raw compost or pulp coming off the drum is to be placed.

A typical time-temperature profile is illustrated in Figure II-6 for Dano compost sitting in windrows. The individual temperatures were determined by inserting portable thermometers into the windrows. The sharp drops suggest that the windrows were turned by a machine initially at 7-day intervals and thereafter at 14-day intervals. Consequently, some type of a stirring effect seems to be visible.

For Portland, a different approach has been chosen in that an aeration slab will be built which consists of special concrete blocks spaced 8" on center. In between blocks, there will be air gaps 1/8" wide and 3-1/2" long which will allow for continuous admission of forced air coming off a blower manifold. The aforementioned turning-machine will only be used sparingly, if at all.

While the forced aeration approach is expected to greatly reduce the need for retention time, important technical details were not furnished. Therefore, an independent variation could not be made.

Besides maturity, the final product may also be judged according to glass, metal and plastic particles which may be found in it. In order to reduce such fragments, many composting plants in Europe provide additional treatment steps beyond the fine screen proposed by RET. Secondary shredders, air classifiers and ballistic separators are examples of such


rime of maturation in days

Figure II-6: TYPICAL TIME-TEMPERATURE PROFILE FOR MATURING OF DANO-COMPOST IN WINDROWS

Note: O Incidents when composting machine was used to turn windrows.

equipment.

Based on its preliminary local marketing efforts RET believes that no such equipment is needed. However, RET contends that a retrofit could easily be made at a future date if the market should demand it.

Along the sorting conveyor, there will be some 6 to 12 picking stations for the manual recovery of certain materials for the recycle market depending on the size of the plant. Typically, glass, plastics, paper, cardboard, aluminum and nonferrous metals are recovered.

The idea of manual recovery is not new. There are several full-scale plants in Europe, including Dano plants, which practice this method. It has several advantages in that it provides jobs and holds down capital costs. In addition, it has great flexibility to respond to changes in waste composition and the scrap market.

On the downside, it has the potential of exposing the pickers to personal injury. The operator will mandate that suits, masks and gloves be worn. However, not everyone is certain that all such rules are always enforceable. It is conceivable that contaminated syringes may be discarded by intravenous drug users, together with their household garbage. At this time, it is not known whether gloves will offer guaranteed protection against puncture and injury from injury from syringes.

In the alternative, there are fully mechanized and automated sorting systems which operate in Europe in combination with composting systems. However, they are expensive to build and to maintain. As a result, they increase the economic risk affiliated with materials recovery. It is more difficult to reassign an idle machine than a worker to new duties during a downturn in the scrap market.

With regard to environmental protection, there has been a great deal of discussion as to whether or not the entire biological process should be enclosed.

In the RFP, a rather protective stance was taken in that enclosed buildings were requested. One of the reasons behind this request was the concern about the intensive rainfalls which Portland experiences from time to time. It was suggested that high intensity rain fall might block void spaces in parts of the windows and increase channeling of ventilation air. Anaerobic pockets might then form with concomitant production of odiferous gases. Later on, these pockets might open up again, allowing these gases to escape without any means of control. RET, on the other hand, argued that enclosing the buildings would not only add to construction costs, but it might also cause condensation during periods of high humidity. This, in turn, would increase maintenance costs.

Although there are many plants in Europe with outdoor piles, there are also those with roofing over them in order to keep rain and snow out. With the sides being open, cross ventilation should abe facilitated. The important part to enclose is the fermentation part. The maturing part is more forgiving, because most of the process is already complete.

The Dano drums are of one standard size and, beyond rotational speed, the only other issue to be discussed deals with the number of units or processing lines to be installed. In the RFP, several conditions were set which constrain plant design:

- (a) Minimum number of lines to be furnished must be 2.
- (b) Annual processing capacity either 100,000 or 200,000 STPY

The first stipulation originated from the desire to eliminate the complete plant shut down which would be the result of equipment failure in a single-line plant.

On the other hand, the annual processing capacity choices were only planning numbers which can and should be changed if processing costs can be lowered.

It has been estimated that a standard Dano drum can process Portland waste at a rate of 300 STPD, based on charging 16 hours per day. Generally, there would be no charging during the third shift and on Sundays thus reserving ample time for heavy maintenance.

If a plant capacity factor, or PCF of 0.85 were to be applied in order to allow for some variations in the processing rate due to waste compositional changes, to delivery problems or to minor operating problems, then the annual plant capacity would be fixed at

$0.85 \times 2 \times 300 \times 52 \times 6 = 160,000 \text{ STPY}$

In this case, insisting that the plant be run at only 100,000 STPY, would mean under utilization of equipment and people and might jeopardize operating economics. Therefore it appears appropriate to consider an annual throughput of 160,000 STPY as the lower plant threshold.

A similar case can be made for the larger plant, which would require the installation of three Danos to begin with. However, a tonnage of 0.85 x 3 x 300 x 52 x 6 = 240,000 STPY should be allocated in that case for the most economical mode of operation.

With regard to potential operating problems, it needs to be pointed out that RET does not wish to use a primary shredder between the elevating conveyor and the drum. Once again, European plants have been build either way, with or without primary shredders.

A primary shredder has the following advantages:

- Plastic bags do not remain intact. (1)
- Stringy material such as wire coils and plastic (2) film are torn up.
- (3) Particles are limited in size.
- A primary shredder has the following disadvantages: (1) High energy use.

 - (2) High wear and maintenance.
 - (3) Potential explosion hazard.

RET is aware of the possibility that without the primary shredder, stringy material may form a "sausage" inside the drum from time to time. This problem is common in European plants of this type. It usually requires a brief shutdown in order to allow workers to go inside the drum and remove the stringy mass.

D. PROCESS ANALYSIS - DANO

The analysis of any composting process follows several steps:

- Characterization of the waste to be oxidized and (1) formulation of the basic biochemical reaction.
- Mass balance, i.e. the inputs must equal the outputs in (2) all three phases, solid, liquid and gaseous. Water which is chemically made as the result of oxidation must be included.
- Energy balance, i.e. the inputs must equal the outputs, (3) taking recognition of the fact that the oxidation of organic material produces the energy necessary to drive the process.
- (4) Thermodynamic equilibrium, i.e. the amounts of energy and air must be checked in order to determine if there is enough or too much air for cooling and drying.

With regard to step one, it is usually assumed that carbohydrates predominate over the organic waste component which is biodegradable. It is then convenient to use aerobic glycolysis as the biochemical reaction model.

Dano supplied some of the information needed but not enough by a long shot. The mass balance illustrated in Figure IV-1 should not be relied on for correctness, because more time and work plus Dano input will be required to complete and/or revise it.

- E. <u>CONCLUSIONS (PRELIMINARY)</u>
 - Both technologies have been widely used in Europe for a long time.
 - 2. Both technologies are considered to be proven on the scale of operations proposed for Portland.
 - 3. Hardware is readily available "off-the-shelf" for either project.
 - 4. Buhler (through Reuter) has the advantage of having already designed and constructed its first full-scale American plant (Eden Prairie in Minnesota). Thus the Americanization of its technology may be somewhat further ahead.
 - 5. The Dano process, in terms of equipment selections and plant configuration, appears to be simpler and less costly.
 - 6. The Buhler process results in a more highly processed product which ultimately may command a higher price, depending on market acceptance.
 - 7. Dano uses a shorter retention time, which may not necessarily be detrimental. However, Dano has not yet furnished enough hard technical data to back this contention.
 - 8. Dano products more compost per ton of refuse processed. Also, Dano generally produces a moister compost, which may be quite acceptable to certain customers (agriculture) but may be objectionable to other customers (horticulture and gardening outlets).
 - 9. In terms of consumables, i.e. electricity, fuel and water, both technologies are nearly equal.
 - 10. With regard to staffing, Dano accomplishes a higher throughput with fewer people.
 - 11. Both proposers have put considerable effort into their technical proposals, although Dano has been more forthcoming during the technical discussions.
 - 12. The earlier failures of Dano plants in the U.S. should not be viewed as a deterrent to a successful Portland project. There are design refinements, changes in waste composition, increased environmental concerns and improved economics to be considered.

- 13. The minimum tonnage of 100,000 STPY allocated for composting is not the optimum for either technology.
- 15. In the RFP, neither proposer has furnished as requested the detailed operating data which describe the results obtained in the reference plants cited. As a result, an in-depth evaluation was not possible, and areas of high risk remain. Lacking data on efficiency, reliability and product quality in particular impeded progress with the evaluation.

F. RECOMMENDATIONS

- Funding should be secured in order to perform the indepth technical evaluation previously proposed by BEI.
- 2. A "truth squad" should be assembled and funded to go to Europe to spend sufficient time with the designers and operators of the following Dano reference plants: Federickssund, Duisburg and Oberpullendorf in order to gain more confidence.
- 3. An independent marketing consultant should be hired to verify that the Portland market for refuse-based compost does exist, that there are firm commitments and the compost quality as proposed is satisfactory.
- 4. The proposer should be required to set aside sufficient land to expand the aeration and curing slabs in case the proposed retention times are inadequate.
- 5. In view of the technical discussions which followed the original submittal, the demand for enclosed aeration or fermentation buildings can be dropped. However, the requirement for roofing and positive drainage provisions should be retained.
- 6. The proposer should be required to make the use of the windrow-turning machine part of his regular operating schedule.
- 7. Metro should change the allocated tonnages in order to make better use of existing drum designs and staffing patterns.

Go from 100,000 STPY to 160,000 STPY

Go from 200,000 STPY to 240,000 STPY These changes should result in increased efficiencies and economics without a loss of reliability.

or



Figure IV-1: <u>SIMPLIFIED MASS BALANCE FOR DANO COMPOSTING PROCESS(1)</u>

Notes: (1) Basis 1,000,000 Lb of acceptable waste input. (2) Free water from liquid and solid inputs, to be removed during

processing: = 429,500 Lb (3) Includes glass and rocks

E. Reference Checks

Reference Plant Checks (General Narrative)

DANO Technology

Few, applicable reference plants exist with which to compare the Riedel proposal for Portland Metro. In fact, of the many DANO-type plants in existence, some are now closed, or operate in altered manner, sometimes using the DANO tubes for merly reducing the volume of waste prior to the landfilling. In fact, no DANO plant has been identified for this report which produces a fully mature compost for which there is any actual market application, other than landfilling or land reclamation.

The apparent lack of fully comparable reference plants is not due to the inappropriateness of the technology: waste disposal priorities, general marketing environment, environmental regulations and general public sentiment are all crucial factors which vary from place to place. Language barriers have also prevented Metro staff from contacting all of the potential reference plants in Europe which may, in fact, be operating in an environment at least roughly comparable to Metro.

Two DANO facilities in England employ DANO tubes to partially compost the material for the purpose of preparing the material for landfilling the material so that no cover material is needed, or to stabilize the waste so that it can be used for filling low, marshy ground. It is almost certain that some European or South American plants make marketable land application of compost as a soil amendment; however, no contact has been made with these plants.

In fairness to the proposal it is clear from the general literature and contacts with people having knowledge of European composting that the DANO technology is competent and effective for producing a general compost of reasonable quality. However, successful marketing of the compost on a long term basis, as a true soil amendment, will be a difficult task and represents substantial risk on the part of both Metro and the proposer.

Buhler-Miag Technology

Like Riedel, Reuter has no comparable, operating domestic reference plant using Buhler-Miag technology. Attempts to contact applicable European plants have been limited primarily by language barriers. However, information about three European composting plants has been supplied by Buhler and indicates that MSW compost is actively sold in Sweden and Holland(21). The material is apparently sold at more than \$5.00 per ton and none of the material is landfilled for lack of a market. More detailed information will not be forthcoming since this proposer has apparantely dropped out of the review process due to its failure to meet Metro economic evaluation criteria.

Reference Plant Checks

For Riedel Environmental Technologies, Inc. (DANO Technology):

Greater Manchester, England.

Contact people: Alec Davidson, Refuse Disposal Officer

Facility Type: Six drum DANO facility, with modifications. Capacity of approximately 1,000 tons per day.

Production Schedule: Plant is no longer in normal operation; production varies. Operation is now intended to produce material suitable for landfilling or land reclamation.

DANO process is used for volume reduction, possible contaminate removal and sufficient composting to preclude the need for landfill soil cover over fill material.

Marketing Program: Compost is no longer being marketed as a soil amendment. All material is now landfilled or otherwise disposed of as fill material, with the exception of limited amounts being applied to roadway shoulders, golf courses and other grassy areas.

Leicester, England

Contact People: Norman Daykin, Sales Director

Facility Type: Four drum DANO, with modifications, including addition of more recent French SILODA silo-type composting unit.

Production Schedule: DANO operation now primarily closed; SILODA operation continues as a simple compost turning mechanism for accelerated fermentation (8 to 10 days, then maturation for 60 days).

Marketing Program: None at present; compost is no longer marketed due to general lack of public interest in this type of soil amendment and due to high product promotion and distribution costs. Environmental issues also reduce market interest. Material is now landfilled, generally, with some material being applied to non-agricultural uses, e.g. park lands, etc. Some material is sold at 10 pounds (English) per ton, although sales price is believed to be below production cost. Project philosophy is to achieve disposal of material with no direct intention of achieving beneficial use.

E-3

PROPOSER REFERENCE CHECKS

OGDEN MARTIN--MARION COUNTY, OREGON

CONTACT PEOPLE: Bob Hanson, Public Works Director Bob Cannon, County Attorney

FACILITY TYPE: mass burn using Martin technology; 550 ton-perday, currently producing electricity and may produce steam in the future, privately owned, and operating since May 1986. Tip fee is \$26. Price for sale of energy 6.5 cents per kw/hour.

RISK ISSUES: County is providing a fixed amount of garbage within a Btu "envelope" of 43-4700 Btu. If Ogden tests show Btu content is higher or lower, Marion County hires an independent engineer to determine Btu content. If County and Ogden do not agree, three panel arbitration decides the issue.

County asked Ogden to purchase insurance for risks such as earthquakes (uncontrollable circumstances). If insurance doesn't pay, Ogden pays. Contracts described as perform or pay contracts.

NEGOTIATION STRATEGY

Descriptors: business like, sophisticated, slick, aggressive, truthful, and straightforward.

Negotiations completed in 2 and a half weeks full time after Ogden purchased the contracts from TransEnergy (original vendor).

OPERATIONS

A few minor problems which could be characterized by growing pains that occur while developing a relationship with a new contractor. Nothing has stopped Marion Co. waste from being processed at the facility. Relationship is characterized as good. Only comment was that flexibility and compromise is slow. Ogden holds strictly to contract, little flexibility in day to day operational problems.

CONSTRUCTION

Construction was completed a year early. There was a fixed price contract for construction. The contract conditions were met. There are no pending legal issues following construction.

ASH DISPOSAL

Ash is currently disposed of at the Woodburn landfill. The ash is treated as a special waste. A specially designed monofill is being used. A monofill is clay lined and has a leachate collection system. Fly ash and bottom ash are currently being mixed for disposal. Ash has been tested and County is working with federal EPA. Testing method is under question and Lead and Cadmium may be close to threshold levels for hazardous waste. For Reuter and Buhler-Miag Technology

Falkenburg, Sweden

Facility Type: Buhler-Miag, capacity of 200 tons per day

Production Schedule: 100 tons per day, limited by available waste. Compost and RDF are major products. Plant operates at half capacity with unscheduled downtime averaging 8 percent.

Marketing Program: Daily production of 35 tons of compost are all sold at equivalent of \$10/ton to the public. Daily RDF production of 40 tons is provided free to municipal incinerator, at \$17/ton to other incinerator. No market is available for recovered ferrous metals.

Stenungsund, Sweden

Facility Type: Buhler-Miag, capacity of 200 tons per day

Production Schedule: 160 tons per day; scheduled and unscheduled downtime are equal, at seven percent each.

Marketing Program: All of compost production at 56 tons per day is sold to the public at \$1.50/ton. All of RDF at 64 tons/day is sold to a local incinerator at \$.70/ton.

Idelux, Belgium.

Facility Type: Buhler-Miag, capacity of 325 tons per day.

Production Schedule: Current production at full capacity: 115 tons of compost, 100 tons of RDF. Downtime totals about 15 percent, scheduled and unscheduled.

Marketing Program: All of compost is sold at \$50/ton; RDF is sold to local incinerators. Ferrous metals are sold at \$45/ton.

Note: due to the lack of English-speaking operators at these plants, no telephone contact was possible; however, Urs Maire, Group Manager of Buhler-Miag, Inc., quartered in Minneapolis, Minnesota, provided essential data on these plants and will provide translation of Metro reference check questions and responses to plant operators in the near future. COMBUSTION ENGINEERING--CONN. RESOURCE RECOVERY AUTHORITY, HARTFORD CONN.

CONTACT PEOPLE: MARION CHERTOW THOMAS LENEKAN

FACILITY TYPE: Refuse derived fuel with dedicated boiler, 2000 ton per day, will produce electricity, publicly owned, performance testing to begin in July 1987. Tip fee will be \$25 in 1987 dollars. Price for sale of energy is 8.0 cents per kw/hour. City has required CE to clean metals to increase value for resale.

RISK ISSUES: because facility is publicly owned, the city of Hartford is taking most of the risk including change in law, operations, and uncontrollable circumstances

NEGOTIATIONS STRATEGY Descriptors: contact people did not participate in negotiations

OPERATIONS Facility is not yet operating.

CONSTRUCTION

A good working relationship has been established during the construction phase. The relationship is characterized as cooperative, professional, with willingness and ability to work problems out.

COMBUSTION ENGINEERING--GREATER DETROIT RESOURCE RECOVERY AUTHORITY

CONTACT PEOPLE: MIKE BRINKER

FACILITY TYPE: mass burn facility, 4,000 ton per day, will produce steam and electricity, publicly owned, construction complete May 1989. Tip fee will be \$35-40 in 1989 dollars.

RISK ISSUES: because facility is publicly owned, Authority has responsibility of change in law and uncontrollable circumstances. CE owns building and indebtedness during 36 months of construction.

NEGOTIATIONS STRATEGY

Descriptors: disgustingly honest, forthright, don't hide or conceal, identify problem and develop innovative, creative solutions.

OPERATIONS Facility is not yet operating.

CONSTRUCTION Presently at one-third anniversary time. Slightly ahead of schedule and project is meeting budget. There are no pending legal issues.

OGDEN MARTIN--BABYLON N.Y.

CONTACT PEOPLE: Lenny Shore

FACILITY TYPE: mass burn using Martin technology; 750 ton-perday, will produce electricity in the future, privately owned, will begin operating April 1989. Tip fee is \$45-\$47 in 1989 dollars. Price for sale of energy is 6.0 cents per kw/hour.

RISK ISSUES: This project is described as risk free to the community. The town's only responsibility is to deliver waste and ensure that the waste does not contain hazardous wastes. Damage to the plant due to waste delivered is the responsibility of the town. Contracts are written to provide Ogden with incentive to fix plant while the town must find another disposal option. Uncontrollable risks are the responsibility of Ogden. To reach this risk posture, the tip fee increased \$11. This figure is included in the \$45-\$47 opening tip fee. Ogden purchased insurance for risks and is also self-insured.

NEGOTIATION STRATEGY

descriptors: very knowledgeable, bright, tough, know what the big dollar items are, easy to work with, up front. Contract negotiations took four months for major issues. Some of the smaller details dragged out and should not have taken as long as they did. This problem is not attributed solely to Ogden.

OPERATIONS

The facility is not yet operating.

CONSTRUCTION

Currently at about the 50% complete mark. No existing construction litigation. Both parties will make good faith issues to tackle any issues that arise to avoid arbitration

ASH DISPOSAL

On May 5 1987, the New York State Department of Environmental Conservation issued a memo stating that ash from incinerators is not a hazardous waste. Ash from this incinerator will go to an existing landfill. FLUOR ENGINEERS/RILEY STOKER--Olmstead County, Minn.

CONTACT PEOPLE: CHUCK MICHEAL

FACILITY TYPE: mass burn facility using Takuma technology; 200 tons per day, will produce steam and electricity, publicly owned, just starting acceptance testing process. Tip fee will be \$37 in 1987 dollars. Facility is a twin to plant in Jackson Co. Michigan. Price for sale of energy is 6.4 cents per kw/hour.

RISK ISSUES: County is self insured and is accepting most risks. The County chose this position for the following reasons: the facility is considered a small facility, the County is responsible for disposal, the County has experience operating power plants, and the County desired to maintain control of the disposal system.

NEGOTIATIONS STRATEGY Municipality did not negotiate with Fluor. Fluor is not involved with this project.

OPERATIONS Facility is not yet fully operational.

CONSTRUCTION Fluor is not involved in the construction of this facility.

COMBUSTION ENGINEERING--CITY AND COUNTY OF HONOLULU

CONTACT PEOPLE: ROY TAKARA BOB DOYLE

FACILITY TYPE: refuse derived fuel with dedicated boiler; 1800 ton-per-day, will produce electricity, publically owned, currently under construction. Tip fee approximately \$28 in 1988 dollars. Price for sale of energy 7 cents per kw/hour.

RISK ISSUES: Since the facility is publically owned the city is taking responsibility for most of the risks. For uncontrollable circumstances, CE purchased insurance. If such an occurrence happens and the insurance is insufficient to cover the damages, CE is responsible for remaining costs. Changes in law before July 1, 1985 CE responsibility. Changes in law after this date is the responsibility of the city.

NEGOTIATION STRATEGY

Descriptors: professional, very conservative company, want to cover all risks including those with only a million and one chance of occurring, good negotiators. Negotiations took one and a half years on first site and two years on second site. The long time period was partially attributed to IDB financing issues. City received alot of pressure to not select RDF technology. Because of this, city required CE to add a clause to a contract that stated CE would build a mass burn facility if the RDF plant failed. CE complied with the requirement.

OPERATIONS

Facility is not yet operating.

CONSTRUCTION

All parts of the facility not connected to air quality control equipment are almost complete. No litigation pending on completed construction work. Air quality permit is holding up completion of construction. The issue is whether or not scrubbers should be included as air quality control technology.

ASH DISPOSAL

Presently thinking ash will go to a city sanitary landfill.

FLUOR ENGINEERS--SPRINGFIELD, MASS.

CONTACT PEOPLE: Joe Superneau Mike Sinn

FACILITY TYPE: mass burn using Intercon technology; 360 ton-perday with expansion capacity to 480 ton-per-day, will produce steam (for waste water treatment plant) and electricity, privately owned, and will be operational in August 1988. Tip fee will be \$20/ton in 1987 dollars. Price for sale of energy during first year is 9 cents a kw/hour and then will fluctuate between 4-6 cents.

RISK ISSUES

City guarantees waste stream for Btu content. If city Btu content changes significantly the city pays for changes. The burden of proof of the change is on Fluor. If there is a disagreement, litigation will resolve the issue. Uncontrollable circumstances is shared 60%-40% with the town's share being 60% Change in law risks are the responsibility of the town.

NEGOTIATION STRATEGY

Descriptors: top-shelf professional organization, up front, will get the job done, very good, hard negotiators, and ultimately resolved every issue. Unusual circumstances existed in this case.

Fluor teamed up with an existing vendor, Vicon, who had originally bid with a local utility. The local utility and Vicon had negotiated the bulk of the contracts and then the utility pulled out. Fluor came in and re-examined the contracts. Fluor accepted most of the provisions in the existing contracts despite being uncomfortable with some of the provisions. Fluor agreed to accept the contracts and has stuck by them.

OPERATIONS Facility is not yet operating.

CONSTRUCTION Currently the project is on time and on budget. Contracts provide incentives to finish ahead of schedule.

ASH DISPOSAL

Ash from the facility will be disposed of at an existing sanitary landfill. Ash will be disposed of in a dedicated section of the landfill which has a double liner and leachate collection system.

UPDATE ON SPOKANE WASHINGTON RESOURCE RECOVERY PROCESS

CONTACT PERSON: DAVE BIRKS, PROJECT MANAGER

On May 7, the Spokane Resource Recovery Section publically announced their recommendation of a resource recovery vendor. Signal Environmental was selected from a field a four proposers. The other proposers included Combustion Engineering, Ogden Martin, and Fluor Engineers.

According to the project manager, Signal Environmental had the best proposal based on lowest capital cost, lowest operation and maintenance costs, highest guarantee of net electricity produced, best revenue sharing proposal, most experience, and ability and guarantee to meet environmental compliance issues of the RFP. The relevant numbers are as follows:

CAPITAL COSTS:	Signal\$88,556 million CE\$93,900 million other two proposers were not even close
O/M COSTS:	Signal\$4.9 million
	CE\$5.3 million
	other two proposers were much higher
NET ELECTRICITY	
GUARANTEE	:Signal540
	CE475
REVENUE SHARE:	Signal90% of revenues
	CE 100% up to certain amount and ther nothing
ODEDAWING HOUDS	Gignal - 200,000 hours energting

OPERATING HOURS: Signal-- 200,000 hours operating CE -- no similar experience

ENVIRONMENTAL

COMPLIANCE: Signal--guarantee reduce emission equal to or below performance standards stated in RFP. RFP standards are stricter than state standards.

CE--guarantee to meet state standards, not standards stated in RFP.

Conclusion: Signal Environmental was the clear choice

E-13

TECHNOLOGY REFERENCE CHECKS

COMBUSTION ENGINEERING--MADISON, WISCONSIN

CONTACT PEOPLE: George Oshgard

FACILITY TYPE: refuse derived fuel without a dedicated boiler, pellets are sold to customers, planning to install dedicated boiler in future, currently not producing steam or electricity at facility, publically owned, and operating since 1979. Tip fee is \$14.75 in 1987 dollars. This plant exhibits the same technology as CE's proposal. Technology has been dependable since operation.

SHANEWAY PROCESS--COLUMBUS OHIO

CONTACT PEOPLE: Scott Summers

PROCESS TYPE: additional processes to mass burn facility that recovers ferrous and non-ferrous material. Shaneway pays City for recovery of materials (approximately \$5 ton). City sends less ash to landfill. Process working very well.

SHANEWAY PROCESS -- BALTIMORE MD.

CONTACT PEOPLE: George Hudnett

PROCESS TYPE: shaneway process is part of mass burn facility. It will begin start-up about June 1 1987. Negotiated separate contracts with Shaneway. Very good, tough negotiators, with good integrity. Shaneway takes responsibility for marketing recovered material. City does not have to pay if market slumps. City knows nothing about markets. Must sign secrecy agreement.

E-12

F. Public Hearing Testimony

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MAJOR THEMES FROM MAY 4, 1987 PUBLIC HEARING

Hearing held at Clackamas High School in Milwaukee Approximately 30 people attended

Sierra Club reiterated its position as stated at the April 29 meeting regarding Resource Recovery technologies.

Uncertainties of Composting technology

--no markets --unknown effects of technology

--Dano project in Sacramento went broke

Environmental Impacts of Composting

--litter problems --odor problems --visual impacts --sites to close to river --impacts to tourism and scenic river qualities --traffic problems

--water quality impacts

<u>Site Characteristics of Potential Composting Sites</u> --to close to residential areas --facility belongs in industrial area --to close to river --proposing facility in the only industrial park in Clackamas Co.

<u>Clackamas Co. should not be the region's dumping ground</u> --Metro already over the tonnage limit at CTRC --only one site for R. R. on west side of river

F-3

MAJOR THEMES FROM APRIL 29, 1987 PUBLIC HEARING

Hearing held at St. John's Community Center in St. John's Neighborhood Approximately 70 people attended

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St. John's has done its share for garbage

--already have sewage treatment plant

--already have landfill

--some other communities turn

--need fair share garbage plan

--disperse solutions through out region

--garbage plants affect livability

Economic Impacts are Negative from Garbage facilities

--property values already depressed in St. John's

--need economic development from Port and Ramsey Lake

Environmental Concerns

--health and safety issues

--Brooks facility exceeds NOx emissions of permit

--dioxin, lead, cadmium, chromium, mercury air pollutants

--what about food chain exposure by dioxin

--increased truck traffic

--smell from burners

--air already polluted

--ash is hazardous

Costs

--burning is most expensive option

-- can ship to eastern Oregon for less cost

--look at all costs, not just construction costs

--don't be swayed by contractors' promises

Small Scale Solutions

--don't pick one grand place

--disperse solutions

--why mega solutions

Oppose Burners (Sierra Club)

--lacks flexibility

--garbage should be a resource

--lots of environmental concerns (air emissions/ash)

--endorse composting

--health and safety concerns

MAJOR THEMES FROM MAY 12, 1987 PUBLIC HEARING

Hearing held at Presbyterian Church in NE. Portland Approximately 50 people attended

<u>Composting facility at Valley Industria Park not acceptable</u> --in floodplain of Johnson Creek --to close to residential area both north and west --MT. Scott residential area --odors and noise will drift to Mt. Scott --not really an industrial park --would rather have businesses or shopping center --traffic concerns --lower property values

<u>Composting facility at Columbia Blvd not acceptable</u> --to close to residential area --already have limited purpose landfill --more garbage more problems

Environmental issues

--ash disposal; a hazardous waste, both WA and CA declared fly ash as hazardous waste
--Marion County exceeding NOx emissions
--dioxin emissions, particulate, toxic metals
--air shed already polluted

<u>Support from Columbia County</u> --problem is not going away --trucking wastes outside our County --compost as much as possible but still waste left over for burner --looking at burners cause better than Wildwood --burners create jobs, energy contract keep Boise Cascade in town

<u>Sierra Club</u> reiterated its position as stated at the April 29 hearing regarding Resource Recovery Technologies

<u>More Information</u>

--Review Committee should know whether N. Portland sites will require emission offsets, how much they cost and what future businesses might be displaced.

--all new landfill proposals should be evaluated by Review Committee

G. Technical Reports

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Technical Report

HAULING OF WASTE FOR RESOURCE RECOVERY FACILITIES (RRFs)

Hauling Cost of Dedicated Waste

A waste generation/demographic analysis has determined the quantity of waste generated within a 20 minute travel time contour of the proposed sites for the RRF (see Table Four). It shows that for a 350,000 ton per year facility, four out of the ten sites would need supplemental waste.

The four sites are: St Helens(A); Gilmore(B); Rivergate(C); and St. Johns(D). The incineration technologies are proposed for these sites. The three sites in North Portland would have to import 36% of dedicated waste for a 350,000 ton per year facility. However, there is enough waste generated within a 25 minute travel time contour, around the North Portland sites, to allow direct hauling to the three sites by the commercial trucks. The St. Helens' site (A) would have to import 100% of the dedicated waste (i.e. 350,000 tons per year).

Sources of supplemental waste for the four sites could be the existing Clackamas Transfer and Recycling Center (CTRC) and the proposed West Transfer and Recycling Center (WTRC). The following sections of the report describe two modes of transporting the waste--Trucking and Barging.

Transfer Truck Haul Cost:

Travel time is the major factor controlling hauling and disposal costs. Table 1 describes the cost components of hauling waste and converts the costs to dollars per minute. (All costs in the tables are based on current 1987 prices).

Of the four sites that would need supplemental waste the St. Helens' site proposed by Fluor is the only one that is outside Metro's waste management boundary.

TABLE 1

HAULING COSTS: TRANSFER TRUCKS FIXED AND VARIABLE COSTS

TRUCK:	
ITEMS	2,580* ANNUAL COSTS:work hrs
Depreciation of Trailer and Tractor 5 yrs. @ 21% discount rate Capital Cost: Trailer= \$40,000 Tractor= \$75,000	\$21,930
Insurance	\$12,500
Licence	\$120
Federal Highway-Use Tax	\$550
Public Utility Commission Plate @ 11.5 cents per mile	\$11,040
Garage/Service Facility @ \$150/month	\$1,800
Tires @ 3 cents per minute per set/truck	\$77
Maintainance: Labor @ \$500/month Parts @ \$1,000/month	\$6,000 \$12,000
Office Overhead @ \$160/month	\$1,920
Fuel @ 10 gallons per Hour (at \$0.70/gallon)	\$18,060
TOTAL	\$85,997

LABOR:

Union Labor Wage plus all Fringe Benefits \$22/

\$22/Hour

TOTAL TRUCKING/HAULING COSTS

	ITEM	\$/HOUR	\$/MINUTE
	TRUCK LABOR	\$36.25 \$22.00	\$0.60 \$0.37
	NET	\$58.25	\$0.97
	PROFIT(20%)	\$11.65	\$0.19
*2,580 Hrs/yr = 10 hrs	TOTAL	\$69.90	\$1.16

However, a hauling analysis shows that the cost of hauling waste from CTRC to the St. Helens site would be lower than the cost of hauling waste to the proposed Bacona Road landfill (see Table 2).

Waste Source	Disposal Site	Quantity of Waste	Hauling Cost
CTRC	Bacona Rd.	900 TPD	\$7,011/day (@ \$7.79/ton)
CTRC	St. Helens	900 TPD	\$6,678/day (@ \$7.42/ton)
WTRC	Bacona Rd.	900 TPD	\$4,194/day (@ \$4.66/ton)
WTRC	St. Helens	900 TPD	\$5,832/day (@ \$6.48/ton)

TABLE 2

Since the amount of waste generated at CTRC (900 TPD) would not meet the daily waste demand at the proposed St. Helens facility it is expected that the proposed WTRC would supply the balance of the supplemental waste. The costs associated with hauling different proportions of waste from each Transfer station to the St. Helens site is shown in Table 3.

TABLE 3

Waste Source	Disposal Site	Quantity of Waste	Hauling Cost
CTRC	St. Helens	900 TPD	\$6,678/day
WTRC		300 TPY	\$1,944/day
			\$8,622/day
WTRC		900 TPD	\$5,832/day
CTRC	н	300 TPY	\$2,226/day
		and the second second	\$8,058/day

Table 4, on the following page, shows the amount of supplemental waste required at each proposed site and the cost of hauling the waste to the sites.

TABLE 4

SOURCE AND COST OF SUPPLEMENTAL WASTE FOR RESOURCE RECOVERY FACILITIES

VENDOR	SITE 	WASTE DEDICATED (TON/YEAR)	NASTE GENERATED WITHIN 20 MIN OF SITE (TON/YEAR)	SUPPLEMENTAL WASTE TON/YEAR	HAULING COST FROM (2C TON TRUCK) (\$/TON)	TOTAL HAULING COST (\$/YEAR)
COMBUSTION	B Gilmore	250,000 350,000 450,000	224,799	25,201 125,201 225,201	4.42 3.62	\$111,388 \$91,227 \$553,388 \$453,227 \$995,388 \$615,227
FLUOR/SOJTHERN	A St. Helen	250,000 350,000 450,000	-	250,000 350,000	7.42 6.48	\$618,271 \$1,079,852 83,325 TPY* 165,650 TPY* \$855,580 \$1,511,845 116,655 TPY* 233,310 TPY*
	D St. Johns	250,000 350,000 450,000	224,799	25,201 125,201 225,201	4.12 3.32	\$1,912,683 \$1,923,633 149,985 TPY* \$103,828 \$83,667 \$515,828 \$415,657 \$927,828 \$747,657
SCHNJTZER/DGDEN	C Rivergate	250,000 350,000 450,000	224,799	25,201 125,201 225,201	4.30 3.49	\$108,364 \$108,364 \$538,364 \$436,951 \$958,364 \$785,951
REUTER	E UDAG(St.Johns)	100,000 200,000	224,799	D D	• •	
	H Valley Ind.Park Foster	100,000 200,000	484,054	C D		
	I Carver	100,000 200,000	465,836	0		
	Clackamas K	100,000 200,000	465,836	0		
RIEDEL	K	200,000	318,260 318,260	0 0 0		
	CTRC F Columbia	200,000 100,000 200,000	494,337	0		

* The hauling and cost analysis show 1) that CTRC would not be able to meet the waste demand at the St. Helens' facility, and 2) Metro would save money if WTRC and CTRC supplied 66.6% and 33.3% respectively of the facility's waste demand.

Barging Cost:

The barging companies¹ indicate a long term committment is required to offset high initial capital costs. This would result in a small savings in transportation costs to the St. Helens site. (Long term is 20 years)

The cost of transporting waste by barge varies according to the system and geography of the route. There are three types of barging systems: 1) Bin Barge; 2) Container Barge; and 3) Rollon Roll-off Barge. All the systems would require special interchange facilities at the loading and unloading points. Tractors and trailers will be needed to move the waste from the transfer station to the loading dock and from the unloading dock to the RRF.

The Bin Barge system would require a hopper and conveyor belt to feed the waste into the bin barge, and a "pico crane" to unload the waste at the St. Helens dock.

The Container Barge systems would require an adjustable pad and forklifts for loading and unloading. A compactor-loader may be needed to load waste into the containers so as to maximize load economies.

The Roll-on Roll-off system would need an adjustable ramp with transition lip at the loading and unloading docks. In addition 120 trailers and 4 tractors would be needed. A compactor-loader may also be needed to load waste into the containers so as to maximize load economies.

Each of the three system described above would involve an estimated initial capital cost in the range of \$7 to \$12 million, and operation and maintainance costs of approximatelly \$4 million annually as shown in Table 5 in the following page.

1. Barging cost estimates were based on figures submitted by Foss Launch & Tug, Co., & Sowsear-Knoppton Inc..

TABLE 5

BARGING SYSTEMS COSTS

Description

<u>Systems & Costs</u> (in million \$)

	<u>Bin Barge</u>	Roll-On/
Capital*:		<u>ROII-Off</u>
Land to Barge Interchange Hopper and Conveyor Belt Trailers Tractors Compacting Equipment (Optional) Barges	\$4.0 m \$1.75 m \$0.16 m(4) \$0.30 m(4) \$1.3 m(4)	\$4.0 m \$4.8 m(120 \$0.30 m(4) \$0.50 \$2.4 m(4)
(1000 ton capacity ea.) (50'*180'/50'*220')		
Interchange Labor Towing Unloading Labor Maintainance, Taxes, & Ins. Debt ServiceCapital (@ 12%)	\$0.2 m \$0.94 m \$0.2 m \$1.0 m \$0.90 m	\$0.2 m \$0.94 m \$0.2 m \$1.0 m \$1.44 m
Administrative & ROI (Annually): ROI & Replacement (5 yrs.) Salaries	\$0.91 m \$0.4 m	\$0.91 m \$0.4 m
TOTAL	\$12.06 m	\$17.09 m

NOTE:

"m" = One Million Dollars

G-7

Annualized Costs and Cost Per Ton:

To compute an annual cost for the barging systems the following amortization assumptions were employed:

-Land	20 yrs. @ 9%
-Hopper & Conveyor	5 yrs. @ 9%
-Trailers	5 yrs. @ 9%
-Tractors	5 yrs. @ 9%
-Compactor	5 yrs. @ 9%
-Barges	40 [°] yrs @ 9%

As shown in Table 6 the estimated annual cost of the Roll-On Roll-Off system is about 22% more than that of the Bin Barge system.

TABLE 6

Description

<u>Systems & Costs</u> (in million \$)

		<u>Bin Barge</u>	<u>Roll-On/</u> Roll-Off
Capital Operating Expenditure Administration		\$1.34 m \$3.24 m \$1.31 m	\$2.50 m \$3.78 m \$1.31 m
	TOTAL =	\$5.89 m	\$7.59 m
WASTE HAULED		350,000 tons	350,000 tons
COST PER TON		\$17.09	\$21.69

NOTE:

"m" = One Million Dollars

SUMMARY

Hauling Cost of Dedicated Waste by Systems

A hauling cost comparison of the **trucking** and **barging** systems show an estimated annual cost difference of over \$5.0 million (see Table 7 below), and a per ton cost difference of \$15 approximately.

	TABLE 7	
System	Cost Per Ton	Annual Cost
Transfer Truck Haul	\$6.72*	\$2.4 million*
	\$7.19**	\$2.5 million**
angel et al. a. a.		

Barging

*

\$22

\$7.6 million

- assuming WTRC and CTRC supply 66% and 33% of the supplemental waste respectively.
- ** assuming CTRC and WTRC supply 66% and 33% of the supplemental waste respectively.

Technical Report

HAULING AND DISPOSAL COST OF RESIDUE FROM INCINERATION

With more than 300,000 tons of solid waste to be incinerated annually, over 80,000 tons of residue would be generated. If Metro decides to choose a composting vendor about 12 % of the 100,000 tons of accepted waste would have to be landfilled.

Historically ash has been disposed in landfills and in some cases as landfill cover. Environmental concerns over the composition of this ash residue and its potential impact on surface runoff and ground water has prompted further research.

Currently the residue from the facility in Marion County is being stockpiled at the Woodburn landfill. The residue from the proposals currently under consideration by Metro should differ from most other facilities because of the new air pollution technologies that will be included. Attached to this report are two documents that will shed some light on the national status of residue disposal.

The Oregon Department of Environmental Quality (DEQ) and the National Environmental Protection Agency (NEPA) are currently studying the residue from the mass incineration facility in Marion County to determine the proper methods of handling and disposing of the process residue.

There are generally three constituents to incineration process residue: bottom ash, fly ash and for refuse derived fuel (RDF) plants, processing residue. The environmental studies that are underway will determine the proper method of disposing residue from incineration.

The following disposal scenarios bracket the expected range of options:

- 1) disposal in general purpose landfills
- 2) disposal of the fly ash component in a hazardous waste landfill and the bottom ash in a general purpose landfill
- 3) disposal of the fly ash and the bottom ash in a hazardous waste landfill.

This report will estimate the costs for each of the disposal scenarios above. This will provide the economic parameters necessary to evaluate the range of residue disposal options.

Generation of Incineration Process Residue:

The proportion of bottom ash to fly ash vary from one proposal to another. As shown in the Table 1 fly ash will make up 60% and 31% of total ash residue generated by Combustion Engineering and Fluor respectively. The Schnitzer/Ogden proposal did not show separate amounts of bottom ash and fly ash that would be generated.

Schnitzer/Ogden's technology generates the least amount of incineration residue (26% of dedicated waste) for a 350,000 TPY facility. Combustion Engineering's technology generates the greatest amount of residue (33% of dedicated waste).

Description		Vendor	
	Combustion Engineering	Fluor /SEI	Schnitzer /Ogden
Received Waste	350,000 TPY	350,000 TPY	350,000 TPY
RDF Process Residue	49,735 TPY		
Bottom Ash Residue (weight)	26,544 TPY	61,774 TPY	 _89,389 TPY#
Fly Ash Residue	39,816 TPY	27,830 TPY	
		ester familie and her	
TOTAL RESIDUE TO LANDFILL	116,095 TPY	89,604 TPY	89,389 TPY

TABLE 1

Schnitzer/Ogden's proposal did not show the proportions of each type of ash generated.
DISPOSAL COST FOR BOTTOM ASH AND FLY ASH (AS REGULAR) RESIDUE

The disposal of residue as regular waste will occur at one of the two sites being considered by DEQ for the new Regional Landfill. Since the site is not known, two different costs hauling and disposal of residue have been computed. According to DEQ the estimated costs of disposal at Bacona Road and Ramsey Lake sites are \$25 and \$45 per ton respectively.

1) Disposal of Incineration Residue at Proposed Bacona Rd. Site

Flour's proposed site (St. Helens) offers the least annual hauling and disposal cost (see Table 2). The second site proposed by Fluor (St. Johns) offers the second least cost of hauling and disposal. The Gilmore site proposed by Combustion Engineering offers the highest combined cost of hauling and disposal as shown in the Table 2.

TABLE 2

		and the second	•
Vendor	Site Residue Ton/Year		Hauling & Disposal Cost (\$/Year)
an ta se an an an an Arabah Marina an Arabah. An		and a case with the constant of the second secon	adaran arakaran arakatan daram karakaran karakaran karakaran karakaran karakaran karakaran karakaran karakaran
Combustion/ Engineering	Gilmore	116,095	\$3,753,000
Fluor/ Southern	St. Helens	89,604	\$2,831,000
	St. Johns	89,604	\$2,870,000
Schnitzer/ Ogden	Rivergate	89,389	\$2,878,000
		· · · · · · · · · · · · · · · · · · ·	

ANNUAL HAULING AND DISPOSAL COST--BACONA RD.

2) Disposal of Incineration Residue at Proposed Ramsey Lake Site

If DEQ decides that the new Regional Landfill will be built at the Ramsey Lake site some changes would be expected in the ranking of the sites that offer the least and most expensive annual hauling and disposal costs. The Rivergate site proposed by Schnitzer/Ogden offers the least annual hauling and disposal cost (see Table 3). One of the two sites proposed by Flour (St. Johns) offers the next lower hauling and disposal cost. TABLE 3

Vendor Site Residue Hauling & Disposal Ton/Year Cost (\$/Year) Combustion/ Gilmore 116,095 \$5,251,000 Engineering Flour/ St. Helen 89,604 \$4,437,000 Southern St. John 89,604 \$4,047,000 Schnitzer/ Rivergate 89,389 \$4,037,000 Ogden

ANNUAL HAULING AND DISPOSAL COST--RAMSEY LAKE

DISPOSAL OF FLY ASH AND BOTTOM ASH AS HAZARDOUS MATERIALS

Cost estimates from CHEM Security show that material handling, transportation, and disposal of fly ash is approximately \$640 per 20 Ton Truck or \$32 per ton. There is also a \$10 per ton Oregon State DEQ Hazardous Waste Tax.

Based on the above data the costs of hauling and disposing of fly ash (generated by proposers) in a hazardous waste landfill are as shown in Table 4.

TABLE 4

Disposal cost for Fly Ash as Hazardous Waste (\$/YEAR)

Description

Vendor

an a	Combustion Engineering	Fluor/ SEI	Schnitzer /Oqden
		·兼行官"兵"等"禁"等"没有关系"的"财"的"兵"的"兵"。4.	
Quantity	39,816 TPY	27,830 TPY	27,711 TPY*
Disposal Cost	\$1,274,112	\$890,560	\$886,752
State DEQ Tax	\$398,160	\$278,300	\$277,110
TOTAL COST	\$1,672,272	\$1,168,860	\$1,163,862

The Fluor/SEI and Schnitzer/Ogden proposals utilize the same technology, therefore this report will assume that they will generate the same proportion of fly ash (31%) to total residue. Below in Table 5 are the costs of hauling and disposing of fly ash and bottom ash as hazardous material and regular waste respectively.

TABLE 5

Description	Vendor				
	Combustion	Fluor	Schnitzer		
Fly Ash	39,816 TPY	27,830 TPY	27,711 TPY		
" Disposal (as Hazardous)	\$1,672,272	\$1,168,860	\$1,163,862		
Bottom Ash	26,544 TPY*	61,774 TPY*	61,678 TPY*		
" Disposal (as regular)	\$858,168	\$1,951,440	\$1,982,035		
RDF Process Residue	49,735 TPY*	N/A**	N/A**		
" Disposal	\$1,607,933	N/A**	N/A**		
TOTAL COST	\$4,138,373	\$3,120,300	\$3,145,897		

* The report assumes that both bottom ash and RDF process residue would be disposed of at the proposed Bacona Road regional landfill.

** Not Applicable

Table 6 below summarizes the costs associated with the last disposal scenario--disposal of the fly ash and bottom ash in a hazardous waste landfill.

TABLE 6

<u>Disposal</u>	<u>_Cost</u>	for	Bottom	Ash	and	Fly	Ash	as	Hazardou	S
<u>Waste</u>		(\$	YEAR)) -						

Description		Vendor				
	Combustion Engineering	Fluor /SEI	Schnitzer /Ogden			
Quantity	66,360 TPY	89,604 TPY	89,389 TPY			
Disposal Cost	\$2,123,520	\$2,867,320	\$2,860,448			
State DEQ Tax	\$663,600	\$896,040	\$893,890			
RDF Process Residue	\$1,607,933*	N/A**	N/A**			
TOTAL COST	\$4,395,053	\$3,763,360	\$3,754,338			

The report assumes RDF process residue is disposed of at the proposed Bacona Road landfill.

** Not Applicable

The impact on the overall costs are as follows:

Combustion Engineering	\$12.56 per ton of dedicated waste
Fluor/SEI	\$10.75 per ton of dedicated waste
Schnitzer/Ogden	\$10.73 per ton of dedicated waste

If the residue is disposed of in a general purpose landfill the cost impacts are as follows:

BACONA ROAD

Combustion Engineering\$10.73 per ton of dedicated wasteFluor/SEI\$8.09 per ton of dedicated wasteSchnitzer/Ogden\$8.22 per ton of dedicated waste

RAMSEY LAKE

Combustion Engineering

Fluor/SEI

Schnitzer/Ogden

\$15.25 per ton of dedicated waste \$12.68 per ton of dedicated waste \$11.53 per ton of dedicated waste

Technical Report

VOLUME REDUCTION COMPARISON

This report will discuss the expected volume reductions associated with the three incineration Resource Recovery proposals that Metro is currently considering.

The average density of municipal solid waste (MSW), as delivered by waste hauling vehicles, is about 600 pounds per cubic yard. The compaction process at the landfill increases this to approximately 1200 pounds per cubic yard. This results in about 50% reduction in volume. The residue left after incinerating MSW has a density of 1400^{*} pounds per cubic yard. This density change is not directly proportional to the change in volume because mass leaves the incinerator, not only in the form of ash residue, but also in the form of flue gases. Volume reductions of as much as 90% can be expected through incineration of MSW.

The following table shows the reduction of MSW, in weight and volume, that can be achieved by the proposed processes.

DESCRIPTION	LANDFILLED	COM.ENGR.	FLOUR	S/O-M
As Delivered				
Weight (tons)	350,000	350,000	350,000	350,000
Volume (cu.yd.)	1,166,667	1,166,667	1,166,667	1,166,667
Density(lb/yd ³)	600	600	600	600
After Processing				
Weight (tons)	350,000	118,545	102,830	87,500
Volume (cu.yd.)	583,334	295,848	105,706	92,593
Density(lb/yd ³)	1,200	801	1,946	1,890
Percent Change in Volume	50 %	75 %	91\$	928

PHYSICAL CHANGES TO MSW THROUGH PROPOSED PROCESSES

1400 lbs/cuyd is from national averages.

Volume Reduction Computations

The information provided on form C of the bid proposals was used to calculate the weight and volume of residue remaining after incineration (as shown above).

Combustion Engineering

Combustion Engineering has reported that 14.21% of the infeed will be removed from the process prior to combustion. This waste will be landfilled and its density will be 1200lbs/cuyd. The bottom ash (wet) from the burner will be 7.56%, by weight, of the infeed (350,000tons), and will have a density of 45lbs/cuft (1215lbs/cuyd). The fly ash (wet)* will be 12.1%, by weight, of the infeed, and have a density of 18.5lbs/cuft (500lbs/cuyd). The following equations illustrate how the total amount of residue to be landfilled was calculated.

Bottom Ash:	$7.56\% \pm 350,000 = 26,460$ tons or	52,920,000	lbs
	52,920,000 / 1,215 = 43,556 cuyd	•	

Fly Ash: 12.1% * 350,000 = 42,350 tons or 84,700,000 lbs 84,700,000 / 500 = 169,400 cuyd

Preburn Residue: 14.21% * 350,000 = 49,735 tons or 99,470,000 lbs 99,470,000 / 1,200 = 82,892 cuyd

Total to Landfill: 118,545 tons or 295,848 cuyd Density: 118,545 * 2,000 / 295,848 = 801 lbs/cuyd

Flour/SEI

Flour/SEI has reported that their process will produce 27.5%, by weight, as wet bottom ash at 74lbs/cuft (1998lbs/cuyd), and 1.88%, by weight, of the infeed as wet* fly ash at 52.07lbs/cuft (1406lbs/cuyd). The total residue to be landfilled is calculated below.

Bottom Ash: 27.5% * 350,000 = 96,250 tons or 192,500,000 lbs 192,500,000 / 1,998 = 96,346 cuyd

Fly Ash: 1.88% * 350,000 = 6,580 tons or 13,160,000 lbs 13,160,000 / 1,406 = 9,360 cuyd

Total to Landfill: 102,830 tons or 105,706 cuyd Density: 102,830 * 2,000 / 105,706 = 1,946 lbs/cuyd

Schnitzer/Ogden-Martin

Schnitzer/Ogden-Martin has reported that 25%, by weight, of the infeed will exit the facility as residue to be landfilled. This is their bottom ash and their fly ash combined (wet). The density of this residue is 70lbs/cuft (1890lbs/cuyd).

Total to Landfill: 25% * 350,000 = 87,500 tons or 175,000,000 lbs 175,000,000 / 1,890 = 92,593 cuyd

* Fly ash was only reported as dry fly ash. The values reported by the vendors were changed to reflect the same moisture content in the fly ash as was reported to be in the bottom ash.

CONCLUSION

The volume reduction achieved by mass incineration has been shown above to be slightly higher than 90%. This is a 40% greater reduction over landfilling of unprocessed waste. The volume reduction achieved by RDF processing followed by incineration is shown to be 75%. This is about a 25% greater reduction over landfilling of unprocessed waste. H. System Cost Analysis

MEMORANDUM

DATE: June 23, 1987

TO: Members of the Metro Council

FROM: Rena Cusma, Executive Officer

REGARDING: Recommendation on best resource recovery system and firms selected for negotiation of Memoranda of Understanding

This document, Metro's Resource Recovery Project <u>Final Evaluation</u> <u>Report</u>, has been prepared to enable decision-making on Metro's Resource Recovery Project. The project was undertaken to procure a resource recovery system composed of one or more mass composting, refuse-derived fuel, and mass incineration facilities. The completion of the evaluation process, leading up to Council authorization to proceed into the first stage of negotiations, marks the conclusion of the "procurement planning" phase of the Resource Recovery Project, and prepares the way to enter the "procurement" phase.

Background

In pursuit of a balanced, technically feasible, economically sound solid waste disposal system, Metro issued requests for proposals in the Fall of 1986 to mass incineration, mass composting, and refuse-derived fuel systems contractors. Proposals were received January 30, 1987. Previously established evaluation criteria were then used to assess the relative merits of each proposal. A Review Committee was appointed by the Executive Officer to make a recommendation as to which firm(s) is top ranked for entry into preliminary negotiations.

The Final Evaluation Report

The Final Evaluation Report presents the evaluation instrument and findings of Metro's Resource Recovery Project Team. The Metro Solid Waste Department staff was assisted by management and technical consultants Gershman, Brickner, and Bratton, Inc., legal advisor McEwen, Gisvold, Rankin and Stewart, bond counsel Stoel, Rives, Boley, Jones and Grey, financial advisor Government Finance Associates, Inc., and investment bankers Salomon Brothers, Shearson Lehman Brothers, and Alex. Brown and Sons, Inc. Three major categories, "Economic Impact", "Technical Feasibility", and "Responsiveness to State Hierarchy" are evaluated in the report. Economic forecasts, which show tip fee ranges, have been performed for each proposal. Every effort has been made to "normalize" the forecasts, in order to make an "apples to apples" comparison. In addition, sensitivities were done to show the upscale and downscale (different volume size) scenarios, as well as public ownership, 30 year term, and current interest rate (100 basis points less than base case) variations.

The Reuter/Buhler-Miag proposal was eliminated from further consideration after receiving an "Unacceptable" rating in the Economic Impact category. The four remaining proposals were considered extremely competitive by the project team. Based on the evaluation instrument, the Schnitzer/Ogden and Combustion Engineering proposals were top ranked, and the Riedel/DANO and Fluor/SEI proposals a close second.

The Combustion Engineering proposal, though top ranked, is not recommended for further consideration due to the lack of redundancy in their technical proposal, which represents a greater risk to Metro than a two line system would. Additionally, the experience, or "track record" of both the Riley-Takuma and Ogden-Martin technologies exceeds that of the Combustion Engineering refuse derived fuel technology.

A System Cost Analysis is part of the <u>Final Evaluation Report</u> and was performed to determine if the projected resource recovery project system cost is within 20% of the projected landfill only system cost. The results of this analysis indicate that several resource recovery system options meet this important criterion. It is important to note that the analysis averages system costs over a 17 year time period. The life of resource recovery facilities can extend beyond 25 or 30 years. A different analysis plotting and averaging costs over a longer time period would result in projected system costs <u>well within</u> 20% of landfill only system cost.

The Review Committee recommendations are included in the report, and represent many hours of concentrated effort by the six people who volunteered to serve on the Committee. In order to render their decision the committee read reports, listened to four days of proposer interviews, heard public testimony in three public hearings, attended environmental impact forums sponsored by Metro, and studied numerous evaluation documents prepared by staff.

Executive Officer Recommendation

The Executive Officer recommends procurement of a resource recovery system which includes a 160,000 TPY mass composting facility and a 350,000 TPY mass incineration facility. Both technologies are recommended to assure a balanced system; not a composting facility without an incineration facility. Simultaneous negotiations are recommended to yield a Memorandum of Understanding (MOU) with both mass composting and mass incineration proposers.

The Riedel/DANO project is recommended for MOU negotiations. The facility is to be sized to process 160,000 TPY and to function as a regional transfer station, located on their primary site on N.E. Columbia Boulevard, in Portland. MOU negotiations are also recommended with both Fluor/SEI and Schnitzer/Ogden for a 350,000 TPY mass incineration facility to be located in St. Helens, Oregon.

The combination of mass composting and mass incineration is believed to be the most prudent, cost effective means of extending the life of the regional landfill(s), in accord with Metro waste disposal policy, as well as Federal and State law.

The selection process, or "procurement planning" for a resource recovery system began with a symposium on the subject, in August of 1985. It has been a comprehensive, rigorous, and equitable process. The proposals Metro received are of the highest caliber. The recommendation has been difficult to reach due to the competitiveness of the proposals. But the project team, review committee and executive officer concur that this is the best recommendation on how to proceed to procure the best resource recovery system for this metropolitan area.



METRO RESOURCE RECOVERY PROJECT

FINAL EVALUATION REPORT

Prepared By:

METRO Portland, Oregon

With Assistance From:

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McEwen, Gisvold, Rankin & Stewart Portland, Oregon

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Stoel, Rives, Boley, Jones & Grey Portland, Oregon Salomon Brothers, Inc. New York, New York

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Alex Brown & Sons, Inc. Baltimore, Maryland

June 19, 1987

EXECUTIVE SUMMARY

SYSTEM COST ANALYSIS FOR THE METRO RESOURCE RECOVERY PROJECT FINAL EVALUATION REPORT

The system cost evaluation was developed -- based on key assumptions -- to help the Metro Council consider total system cost impacts of the various resource recovery proposals. If resource recovery facilities were implemented it was anticipated that savings might occur elsewhere in the system. The Council indicated a willingness to proceed with alternative technology options if proposals were cost-effective for the system (approximately within 20% of landfill-based systems).

Four resource recovery proposals (3 incineration and 1 composting facility) were evaluated. Each was scaled to various sizes and considered both singly and in combination; all included landfilling of some portion of the total wastestream. Nineteen different systems -- including the base case with no resource recovery -- were developed and studied. (Systems A-O as described in Table 1)

Percentages comparing each system to the base case (with no resource recovery) ranged between -4.4% and +33.3% below or above this base system cost. (See Table 3) The negative percentage

means the system being evaluated costs less than the base system. This only occurred when composting alone was considered as a resource recovery component. (Systems E and I).

A simple rating system -- based on these percentages --ranks each system as Superior (S), Acceptable (A), or Poor (P). Acceptable was considered to be 15% to 25%. Percentages less than 15% were rated Superior and percentages above 25% were rated Poor. Because of the complexity of the interrelated analyses that make up each system evaluation, variations in assumptions result in changes in the percentage comparisons. Proposals within five percentage points of twenty percent will be above or below the twenty percent line depending upon changes in the assumption parameters. Therefore proposals with comparison percentages between 15% and 25% are being considered "acceptable".

Superior ranked systems are E and I, and range from -4.4% (I) to -2.2% (E). Systems with an Acceptable ranking include B, C, D, F, H, J, L, M, N, and O. These systems range from 17.8% (B) to 24.4% (C, H, M, and N). Systems ranked as Poor include CC, G, GG, K, KK and NN. The Poor systems range from 26.7% (CC and K) to 33.3% (GG).

In addition to each system's costs (relative to the base system), the evaluation also includes the number of years landfill life will be extended (see Figure 1). On the two extremes are Systems GG and I. System GG is the most expensive (ranked poor); however

it extends landfill life 14 years. Note, however, that Systems G and H, at a lower cost, also extend the landfill the same 14 years. System I, in contrast, is the least expensive (ranked superior), yet it extends landfill life only two years. System E also costs less than the base system; however, it extends landfill life by 4 years.

Although each system will carry other merits and drawbacks, a combination of landfill life extension and its related costs will be a key factors in determining the adoption of a system that includes resource recovery components.

SYSTEM COST ANALYSIS

FOR 'THE

METRO RESOURCE RECOVERY PROJECT FINAL EVALUATION REPORT

I. <u>Introduction</u>

This chapter of the Metro Resource Recovery Project Final Evaluation Report provides an analysis of how the proposals, or a mix of the proposals under consideration, might affect the total system cost in future years. The analysis is a theoretical or academic one and does not necessarily represent a "tip fee" projection for future years. We have used the variables that we are able to identify and quantify but realize that there will be variables in the future that we can not anticipate with the information available.

Projected tip fees for individual proposals have been presented elsewhere in the Final Evaluation Report for a number of operational scenarios. The purpose in conducting a system cost analysis is to learn what impacts there might be on the "total system" if a resource recovery facility or facilities were implemented. In order to make meaningful comparisons between resource recovery projects, it is helpful to know how landfilling, transportation, and transfer cost components of the system are affected by particular projects. This system cost

analysis attempts to provide for this comparison through the application of a reasonable set of uniform system assumptions to the proposals which are evaluated.

In its criteria for implementing resource recovery projects, the Metro Council agreed to proceed with resource recovery if the project(s) --

"Will not increase the disposal system cost more than 20 percent over a landfill-based disposal system. (The disposal system costs described in this section include costs associated with operating transfer stations, resource recovery facilities and landfills; it does not include collection costs. Determination of whether a proposal(s) meets this criteria will be based on disposal system cost figures available from Metro at the time of evaluation.) (Metro Council Resolution No. 86-201)"

Other criteria for proceeding with a project were also indicated. In addition it was stated that --

"Metro <u>may</u> proceed with a resource recovery project(s) that increases the disposal system cost more than 20 percent over a landfill-based system if the project(s) meets (other criteria) and the Council determines that the project(s) provides a reasonable cost-effective method to achieve the goals of Section 3 (technically and economically feasible waste reduction to extend landfill life and to conserve open space and natural resources as well as reducing reliance on landfilling as the sole waste disposal method for nonrecyclable material)."

The findings of this analysis provides a basis for evaluating proposals under the "system cost" criteria and also demonstrate how the different proposals might impact system expenditures for the transferring, transporting and landfilling of wastes. The results of this analysis should be considered as only one component in the overall economic impact evaluation of proposals. Because of the broad range of alternative assumptions which might have been used and the potential for vast differences in

findings, the results should also be viewed as indications of general cost impacts and not as definitive estimates of future costs. It should also be noted that energy prices or other key assumptions used in the analysis could change in the future, thus making certain resource recovery systems more or less beneficial than perceived at present.

Methodology

In general, the methodology applied to analyze system costs was to :

- Identify the systems to be analyzed (along with the tonnage distributions to each system component);
- Obtain unit costs (or a range of unit costs for various waste tonnages) for each system component, and;
- Calculate total annual expenditures for the components of each system over time.

Table 1 describes the 19 systems for which a system cost analysis has been developed.

SYSTEM DESCRIPTION

System A The Base Case or landfill-based system

- Systems B E Single resource recovery facilities for Combustion Engineering, Fluor/SEI, Schnitzer/Ogden-Martin at 350,000 TPY and Riedel at 200,000 TPY. (system cost analyses were not developed for the Reuter/Buhler-Miag proposal because it was dropped from the evaluation process before the system costing was initiated).
- Systems F H Combinations of the Riedel compost plant at 200,000 TPY and either a mass burn or RDF plant at 350,000 TPY.
- System I Down-scaled Riedel compost plant at 100,000 TPY.
- Systems J L Up-scaled single mass-burn or RDF plants at 450,000 TPY.
- Systems M O Combinations of down-scaled mass-burn or RDF plants at 250,000 TPY with the Riedel compost plant at 200,000 TPY.
- Systems CC,GG,KK,NN Provide for the same Flour/SEI systems indicated above except that the barging of waste to St. Helens replaces the trucking costs.

Although many other systems could have been evaluated, those indicated have been chosen as representative of probable implementation scenarios. Appendix A contains schematic drawings that graphically illustrate the waste delivery and distribution assumptions for each of the 19 systems.

Results are expressed as dollars per year for each system component and as dollars per ton in the years for which each of the systems is analyzed. (See Appendix B) Dollar per ton figures are based on the total annual volume of waste projected at all

facilities within the system (this represents a uniform rate approach).

In addition to the landfill, resource recovery, transfer station and transportation cost components, a user fee component of \$3.00 per ton has been included in all system cost analyses to make the results more meaningful in comparison with current tipping fees which include a \$3.20 per ton user fee to pay for Metro solid waste administration, planning and waste reduction programs.

The unit costs for landfilling wastes were developed on the basis of the cost estimates prepared for the Department of Environmental Quality by CH2M Hill in evaluating the Bacona Road landfill site. (See Appendix C) Both capital and operating expenditures for this site are greater than the current costs for the St. Johns landfill. DEQ landfilling expenditure estimates were modified to include the costs of project financing. They were then calibrated for various annual waste volumes on the basis of periodic cell development requirements and economies of scale; these are expected in operation costs with higher waste volumes.

Costs for the resource recovery components of the various systems were prepared by Gershman, Brickner and Bratton, Inc. using the same models and information used to develop tipping fees presented elsewhere in the Final Evaluation Report. (See Appendix D) Costs for transporting and landfilling residual wastes from

H-8

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the resource recovery facilities have been deleted from the resource recovery costs and are included in other components in this analysis.

Capital and operating costs for transfer stations were developed on the basis of current experience with the Clackamas Transfer and Recycling Center and the estimated construction cost of the West Transfer and Recycling Center. Costs for managing and operating each transfer station were assumed to be constant and independent of waste volumes transferred. (See Appendix E)

Costs for transporting wastes and residues within the systems were based on current experience with truck and walking floor trailer operations and on estimated barging costs. Travel times between sites as well as loading and unloading times at sites have been incorporated in the per ton transportation costs which were developed. (See Appendix F)

Key assumptions which were made in the development of system component costs and in the calculation of total costs for each of the systems are described below. Certain assumptions which have been discussed above are reiterated below so that they may be easily accessed. Supporting information for these assumptions and a tabulation of the detailed component cost analysis are provided in the attached appendices.

Key Assumptions

General Assumptions and Givens

- In 1985 the Oregon State Legislature directed Metro to develop a Solid Waste Reduction program (1985 Or Laws ch 679).
- Metro Ordinance No. 86-201 states that up to 52% of the wastestream is potentially available for reduce, reuse and recycling, and that up to 48% is available for alternative technology / resource recovery projects.
- It has been assumed that the analysis covers an 18-year period from 1990 to 2007 and is based on 1990 costs (17 years for the incineration proposals since they can not begin until 1991).
- Costs are presented on an annual basis in constant 1990 dollars.
- Waste volumes are based upon the historic per capita waste generation information and population data that the DEQ used in their landfill analysis (the annual projected increase in tonnage averages 2 to 3 % per year). This generation data takes into account the current recycling rate and assumes that the materials currently being recovered will continue to be recovered over the period of this analysis.

It has been further assumed that new recycling or other waste reduction or diversion will reduce the volume of available waste by an additional 15% below this level and that this will remain constant throughout the 18-year period (i.e. the "system waste" is 85% of the generated waste estimates used for the DEQ landfill analysis).

- It has been assumed that Metro will own CTRC, WTRC, and possibly a third transfer station (ETRC - in some cases) as well as the Bacona Road Landfill.
- Annual inflation has been assumed to be 5% for adjusting current or future costs to 1990 dollars.
- The Metro user fee charge has been assumed to remain constant (\$3.00) over time and is applied equally to all systems.
- It has been assumed that the annual tonnages dedicated to specified resource recovery facilities in each system do not change over the period of the analysis (for example - it was assumed in System E that the Riedel compost plant would process 200,000 tons per year during each of the 18 years,

even though total tonnages managed in the system are expected to increase throughout the period and the facility could possibly handle additional volumes).

- It has been assumed that all systems take mixed municipal solid waste and do not depend on a subdivision of the waste stream by composition.
- It has been assumed that a compost facility could be in operation in 1990, but that incineration facilities could not begin operation until 1991.
- It has been assumed that the useful life of resource recovery facilities in the various systems is not a factor for the system analysis except as it relates to financing assumptions which are explained elsewhere.

Resource Recovery Component Assumptions

 Gershman, Brickner and Bratton, Inc. (GBB) provided the analysis for each of the project proposals based on the models which are presented for the tipping fee evaluations. Models were revised to exclude those portions of the project costs, such as transport and disposal of residuals, which are dealt with elsewhere in the system components.

Landfill Component Assumptions

It has been assumed that all waste requiring landfilling will be sent to the Bacona Road Landfill and that residual or ash wastes will not require special handling or different expenditures for disposal than mixed municipal solid wastes.

It has been assumed that the costs associated with the Bacona Road landfill will exceed the current costs to utilize the St. Johns landfill. The development and construction costs are substantially different than those associated with St. Johns and are detailed in the feasibility study published by the DEQ. The operation costs will differ due to increased neighborhood protection programs and a daily operation plan which requires that all waste be compacted and covered by 10:00 PM each evening. These costs and others are detailed in the DEQ feasibility study.

Because of the many differences with existing operational costs and the complexity of the landfill feasibility report, the major DEQ costing assumptions were utilized as they had been provided, except as noted below:

- It has been assumed that pre-development costs, capital costs, first purchases of heavy equipment, and the

costs of the first cell preparation will be capitalized with long-term bonds. It has been assumed that financing can be obtained at 4% interest in constant dollars (9% interest in inflated dollars).

- Longterm financing assumes a 25-year payback period, to be repaid during the final 23 years (in the first 2 years only interest will be paid). Although the landfill's lifetime will exceed the 25 years, little would be gained by extending the period of the bonds.
- It has been assumed that this borrowed money is invested at 2% interest in constant dollars (7% interest in inflated dollars) until it is needed.
- It has been assumed that annual landfill costs will include debt service, operations, maintenance and funding of reserve accounts. Reserve accounts are necessary to purchase subsequent heavy equipment, to pay for subsequent cell preparation, all cell closures, final closure and post-closure.
- As indicated in the feasibility report, the Bacona Road Landfill has a capacity of 44,540,000 tons over its life. Therefore is has been assumed that periodic landfill development can be divided into ten equalsized cells (each with a capacity of 4,454,000 tons). Annual contributions to reserve accounts have been based on this schedule of development. The schematic diagrams in Appendix A indicate the expected life of the Bacona Road site for each of the systems which have been evaluated.

Transfer Component Assumptions

- It has been assumed that WTRC and ETRC can be operational by 1990. It has been assumed that a third transfer station will not be needed or that it can be scaled down waste can be hauled directly to a resource recovery facility.
- Waste transport costs (between transfer stations and facilities) are excluded from "transfer station system costs" and they are considered separately as "system transportation costs."
- Development and construction costs for new transfer stations have been assumed to be similar to present cost estimates. (Full scale: \$8 million, i.e. WTRC; smaller scale: \$5 million, i.e. ETRC in some systems)
- It has been assumed that the interest rate on the debt service for the capital cost is 4% in constant dollars (or 9% in inflated dollars). A repayment period on the bonds of

25 years has been assumed.

- Annual expenditures for transfer include facility operation and maintenance costs as well as debt service.
- It has been assumed that certain facility maintenance or improvements will be required and scheduled during the analysis period.
- The Riedel proposal provides for a transfer station as part of the resource recovery facility design. The development cost component of this transfer station is shown in the "resource recovery system cost." It has been assumed that Metro would enter into an operation contract with Riedel in which Riedel would be paid \$6.24/ton, in 1990 dollars, for waste transfer and operations at the transfer station. (i.e. In 1991 Systems E, G, and GG would allocate 200,000 tons to the production of compost and an additional 288,400 tons would be transferred through the Riedel facility. Although these tonnage amounts vary with some of the different systems, this example illustrates the use of the Riedel facility as a transfer station as has been assumed in the analysis.)

Transportation Component Assumptions

- It has been assumed that walking floor trucks will be used to haul waste from the transfer stations to all facilities. They carry 20 tons as opposed to the 26 tons per load that the transfer trucks in current use carry. It is uncertain if resource recovery facilities or the new landfill will be equipped with a tipper that is required to empty the transfer trailers currently used.
- Trucking costs per ton are based on travel times during offpeak hours of the day. (Travel times were available from Metro's Transportation Dept. for 1983 and 2005 and were interpolated for 1990.) Each trip was based on twice the travel time (to and from the facility) plus 30 minutes for loading/unloading.

Consumer Impact of System Cost

As has been mentioned previously, the dollar per ton figures which are presented in this analysis for the various systems do not represent projected tipping fees. The analysis does indicate that, even with just a landfill based system, costs of disposal are expected to more than double in the next four years over the current costs of Metro solid waste services. It may be possible to minimize the adverse effects of dramatic rate increases by spreading them over several years or by structuring bond repayment schedules so that debt service expenditures are reduced in the early years.

The Metro transfer and disposal system accounts for just one part of the fee which residents or businesses pay for collection service. As the system cost increases it will account for an even larger portion of collection billings. It should also be recognized that collection efficiencies may increase as a result of improved transfer service to allow for savings in some areas of the region. Table 2 shows how consumer charges for collection service might be effected by anticipated "base system" cost increases and by the implementation of a resource recovery component which would add an additional 20 percent to the total system cost.

ESTIMATED CONSUMER IMPACTS OF PROJECTED SYSTEM COST INCREASES

	Metro Charges	Residential Service Cost	Commercial Service Cost	Dropbox Service Cost
1987 Average Fees	\$18.20/T.	\$8.00/mo.	\$65/mo.	\$110/20yds
System A (landfill) Average Cost 1990 dollars	\$47.00/T.	\$11.25/mo.	\$104/mo.	\$192/20yds
20% Above System A	\$56.40/T.	\$11.95/mo.	\$114/mo.	\$216/20yds
Percent increas in service fee resulting from 20% cost of resource recove over System A	20% 20%	6%	10%	12.5%

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Results and Discussion

Results of the system cost analysis are shown in Table 3 and the graphs that follow. The graphs illustrate system costs and landfill life over time.

Table 4 compares the average costs, over the analysis period, for the systems as a percentage of System A average cost (the base case system where all waste is landfilled). (This is the evaluation that addresses the 20 percent criteria in Metro Council Ordinance 86-201.) Table 4 also shows the landfill life that can be expected with each system.

The systems that include a Fluor\SEI facility at St. Helens reflect an added cost of transportation.(A line item quantity for the transportation costs can be found in Appendix B) The systems with the highest percentages generally result in the longest landfill life. A resource recovery system can extend the life of the Bacona Road Landfill between 2 and 14 years or between 5 and 36 percent.

AVERAGE TOTAL COSTS OF SYSTEMS SCENARIOS

SYST	TEMS SCENARIOS	AVERAGE COST/TON	AVERAGE <u>TOTAL COSTS</u>
A)	BACONA ROAD LANDFILL 3 FULL SIZE TRANSFER STATIONS	\$45	\$45,751,000
B)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS 1 HALF SIZE TRANSFER STATION COMBUSTION ENGINEERING FACILITY IN RIVERGATE (processing 350,000 TPY)	\$53	\$52,760,000
C)	BACONA ROAD LANDFILL 3 FULL SIZE TRANSFER STATIONS FLUOR/SEI FACILITY IN ST. HELENS (processing 350,000 TPY)	\$56	\$55,495,000
CC)	BACONA ROAD LANDFILL 3 FULL SIZE TRANSFER STATIONS FLUOR/SEI FACILITY IN ST. HELENS (processing 350,000 TPY by barge)	\$57	\$ 56,926,000
D)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS 1 DOWN SIZE TRANSFER STATION SCHNITZER/OGDEN-MARTIN FACILITY IN RIVERGATE (processing 350,000 TPY)	\$54	\$53,934, 000
E)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS RIEDEL FACILITY ON NORTH EAST COLUMBIA BLVD. (processing 200,000 TPY)	\$44	\$43,789, 000

Costs are in constant 1990 dollars
** Riedel Facility includes a Transfer Station





-ASTE LANDFILLED (1,000,000 TUNS)

AVERAGE TOTAL COSTS OF SYSTEMS SCENARIOS

<u>SYS'</u>	TEMS SCENARIOS	AVERAGE <u>COST/TON</u>	AVERAGE <u>TOTAL COSTS</u>
A)	BACONA ROAD LANDFILL 3 FULL SIZE TRANSFER STATIONS	\$45	\$45,751,000
F)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS RIEDEL FACILITY ON NORTH EAST COLUMBIA BLVD. (processing 200,000 TPY) COMBUSTION ENGINEERING FACILITY IN RIVERGATE (processing 350,000 TPY)	\$55	\$55,280,000
G)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS RIEDEL FACILITY ON NORTH EAST COLUMBIA BLVD. (processing 200,000 TPY) FLUOR/SEI FACILITY IN ST. HELENS (processing 350,000 TPY)	\$58	\$58,284,000
GG)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS RIEDEL FACILITY ON NORTH EAST COLUMBIA BLVD. (processing 200,000 TPY) FLUOR/SEI FACILITY IN ST. HELENS (processing 350,000 TPY by barge)	\$60	\$59,715,000
H)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS RIEDEL FACILITY ON NORTH EAST COLUMBIA BLVD. (processing 200,000 TPY) SCHNITZER/OGDEN-MARTIN FACILITY IN RIVERGATE (processing 350,000 TPY)	\$56	\$56,497,000

* Costs are in constant 1990 dollars ** Riedel Facility includes a Transfer Station

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SYSTEM COST ANALYSIS -Combined Systems



AVERAGE TOTAL COSTS OF SYSTEMS SCENARIOS

<u>SYST</u>	EMS SCENARIOS	AVERAGE COST/TON	AVERAGE TOTAL COSTS
I)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS RIEDEL FACILITY ON NORTH EAST COLUMBIA BLVD. (processing 100,000 TPY)	\$ 43	\$42,805,000
J)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS 1 DOWN SIZE TRANSFER STATION COMBUSTION ENGINEERING FACILITY IN RIVERGATE (processing 450,000 TPY)	\$ 54	\$ 53,510,000
K)	BACONA ROAD LANDFILL 3 FULL SIZE TRANSFER STATIONS FLUOR/SEI FACILITY IN ST. HELENS (processing 450,000 TPY)	\$ 57	\$57,426,000
KK)	BACONA ROAD LANDFILL 3 FULL SIZE TRANSFER STATIONS FLUOR/SEI FACILITY IN ST. HELENS (processing 450,000 TPY by barge)	\$ 59	\$ 59,240,000
L)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS 1 DOWN SIZE TRANSFER STATION SCHNITZER/OGDEN MARTIN FACILITY IN RIVERGATE (processing 450,000 TPY)	\$ 54	\$ 53,593,000
M)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS 1 DOWN SIZE TRANSFER STATION RIEDEL FACILITY ON NORTH EAST COLUMBIA BLVD. (processing 200,000 TPY) COMBUSTION ENGINEERING FACILTY IN RIVERGATE	\$56	\$ 55,506,000
	(processing 250,000 TPY)		,,,,

Costs are in constant 1990 dollars
** Riedel Facility includes a Transfer Station

AVERAGE TOTAL COSTS OF SYSTEMS SCENARIOS

<u>SYST</u>	EMS SCENARIOS	AVERAGE COST/TON	AVERAGE <u>TOTAL COSTS</u>
N)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS 1 DOWN SIZE TRANSFER STATION RIEDEL FACILITY ON NORTH EAST COLUMBIA BLVD. (processing 200,000 TPY) FLUOR FACILITY IN ST. HELENS (processing 250,000 TPY)	\$ 56	\$ 55,814,000
NN)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS 1 DOWN SIZE TRANSFER STATION RIEDEL FACILITY ON NORTH EAST COLUMBIA BLVD. (processing 200,000 TPY) FLUOR FACILITY IN ST. HELENS (processing 250,000 TPY by barge)	\$57	\$ 56,822,00
0)	BACONA ROAD LANDFILL 2 FULL SIZE TRANSFER STATIONS 1 DOWN SIZE TRANSFER STATION RIEDEL FACILITY ON NORTH EAST COLUMBIA BLVD. (processing 200,000 TPY) SCHNITZER/OGDEN MARTIN FACILITY IN RIVERGATE (processing 250,000 TPY)	\$ 55	\$ 54,710,00

Costs are in constant 1990 dollars
** Riedel Facility includes a Transfer Station
TABLE 4

	S	SYSTEM DESCRIPTION	AVERAGE COST % ABOVE (A)	LANDFILL LIFE (YEARS)
SYSTEM	A	BACONA ROAD LANDFILL ONLY		39
SYSTEM	в	C-E @ 350,000 TPY	17.8%	46
SYSTEM	с	FLUOR/SEI @ 350,000 TPY	24.4%	47
SYSTEM	сс	FLUOR/SEI @ 350,000 TPY (Barge)	26.7%	47
SYSTEM	D	SCHNITZER\OGDEN @ 350,000 TPY	20.0%	47
SYSTEM	Ε	RIEDEL @ 200,000 TPY	-2.2%	43
SYSTEM	F	C-E @ 350,000 TPY RIEDEL @ 200,000 TPY	22.2%	52
SYSTEM	G	FLUOR\SEI @ 350,000 TPY RIEDEL @ 200,000 TPY	28.9%	53
SYSTEM	GG	FLUOR\SEI @ 350,000 TPY(Barge) RIEDEL @ 200,000 TPY	33.3%	53
SYSTEM	Н	SCHNITZER\OGDEN @ 350,000 TPY RIEDEL @ 200,000 TPY	24.4%	53
SYSTEM	I	RIEDEL @ 100,000 TPY	-4.4%	41
SYSTEM	J	C-E @ 450,000 TPY	20.0%	49
SYSTEM	K	FLUOR\SEI @ 450,000 TPY	26.7%	50
SYSTEM	KK	FLUOR\SEI @ 450,000 TPY(Barge)	31.1%	50
SYSTEM	L	SCHNITZER\OGDEN @ 450,000 TPY	20.0%	50
SYSTEM	M	C-E @ 250,000 TPY RIEDEL @ 200,000 TPY	24.4%	49
SYSTEM	N	FLUOR\SEI @ 250,000 TPY RIEDEL @ 200,000 TPY	24.4%	50
SYSTEM	NN	FLUOR\SEI @ 250,000 TPY(Barge) RIEDEL @ 200,000 TPY	26.7%	50
SYSTEM	0	SCHNITZER\OGDEN @ 250,000 TPY RIEDEL @ 200,000 TPY	22.2%	50

In order to comply with the evaluation process it is necessary to grade each of the proposals (S) for superior, (A) for acceptable, (P) for poor, or (U) for unacceptable. Acceptable was considered to be 15% to 25%. Percentages less than 15% were rated Superior and percentages above 25% were rated Poor. Because of the complexity of the interrelated analyses that make up each system evaluation, variations in assumptions result in changes in the percentage comparisons. Proposals within five percentage points of twenty percent will be above or below the twenty percent line depending upon changes in the assumption parameters. Therefore proposals with comparison percentages between 15% and 25% are being considered "acceptable".

Using the base case proposals for each proposal the following ratings appear justified:

		Rating	<pre>% from Table 3</pre>
System B	C-E	A	17.8%
System C	Fluor\SEI	A	24.4%
System D	Schnitzer\Ogden	A	20.0%
System I	Riedel	S	-2.2%

This is an extremely simplistic grading and does not do justice to the complexity of the information available with the systems cost analysis.

H-24

Premium Cost of Diversion Analysis

This analysis is developed to provide additional insight into the costs associated with the primary goal of resource recovery -- diversion of waste from landfills. By assessing the total system cost of resource recovery and comparing it to the cost of a landfill only system (System A) the incremental cost associated with each ton of waste that is diverted from the landfill can be determined. Table 5 presents the average premium cost for each system as well as the landfill life and the percentages for the main system cost comparison.

TABLE 5

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	5	SYSTEM DESCRIPTION	AVERAGE COST % ABOVE (A)	LANDFILL LIFE (YEARS)	AVERAGE PREMIUM COST
SYSTEM	A	BACONA ROAD LANDFILL ONLY		39	
SYSTEM	в	C-E @ 350,000 TPY	17.8%	46	\$30
SYSTEM	С	FLUOR/SEI @ 350,000 TPY	24.4%	47	\$37
SYSTEM	сс	FLUOR/SEI @ 350,000 TPY (Barg	e) 26.7%	47	\$43
SYSTEM	D	SCHNITZER\OGDEN @ 350,000 TPY	20.0%	47	\$31
SYSTEM	Ε	RIEDEL @ 200,000 TPY	-2.2%	43	- \$14
SYSTEM	F	C-E @ 350,000 TPY RIEDEL @ 200,000 TPY	22.2%	52	\$26
SYSTEM	G	FLUOR\SEI @ 350,000 TPY RIEDEL @ 200,000 TPY	28.9%	53	\$31
SYSTEM	GG	FLUOR\SEI @ 350,000 TPY(Barge RIEDEL @ 200,000 TPY) 33.3%	53	\$35
SYSTEM	Н	SCHNITZER\OGDEN @ 350,000 TPY RIEDEL @ 200,000 TPY	24.4%	53	\$27
SYSTEM	I	RIEDEL @ 100,000 TPY	-4.4%	41	- \$42
SYSTEM	J	C-E @ 450,000 TPY	20.0%	49	\$26
SYSTEM	K	FLUOR\SEI @ 450,000 TPY	26.7%	50	\$35
SYSTEM	KK	FLUOR\SEI @ 450,000 TPY(Barge) 31.1%	50	\$40
SYSTEM	L	SCHNITZER\OGDEN @ 450,000 TPY	20.0%	50	\$23
SYSTEM	M	C-E @ 250,000 TPY RIEDEL @ 200,000 TPY	24.4%	49	\$32
SYSTEM	N	FLUOR\SEI @ 250,000 TPY RIEDEL @ 200,000 TPY	24.4%	50	\$31
SYSTEM	NN	FLUOR\SEI @ 250,000 TPY(Barge RIEDEL @ 200,000 TPY) 26.7%	50	\$34
SYSTEM	0	SCHNITZER\OGDEN @ 250,000 TPY RIEDEL @ 200,000 TPY	22.2%	50	\$27

The premium costs tell us several things when aligned with landfill life and the percentage comparison. First, systems F, G, GG, and H process 550,000 TPY with lower average premium costs and longer landfill life than Systems M, N, NN, and O which process 450,000 TPY. Second, the Riedel proposal appears to be a worthwhile risk as substantial system benefits can be realized although the gains in landfill life are not as substantial as the combination systems. Also, the premium cost of a facility in St. Helens is between six and eleven dollars per ton when averaged over 17 years. (See Appendix G)

Summary

The System Cost Analysis and Premium Cost Analysis provide a useful tool in the process of evaluating proposals, indicating the relative merits of one system when compared with another. It is important that both cost and the extension of landfill life be considered. Systems F, H, G and GG accomplish this best but result in some of the poorest percentage criteria comparisons. This raises the issue of how much should be invested today for long term gains. Systems E and I reflect very well in the cost comparisons but fare poorly if you consider their return in providing additional landfill life.

The remaining systems analyzed present cost and landfill life increments that fit within the range indicated by System I and System GG above (i.e. extend landfill life 2-14 years over the landfill based system with a cost differential of between -4% and

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31%). (See Figure 1 at the bottom of this page for a graphic presentation of the system costs compared to landfill life.)

This system cost analysis should be used to evaluate the economic issues associated with considering a resource recovery facility at St. Helens as well as the cost impacts and how they relate to landfill life.



COMPARISON OF ALTERNATIVE SYSTEMS ADDED COSTS VS LANDFILL LIFE EXTENSION

FIGURE 1

APPENDICES

- APPENDIX A SYSTEM SCHEMATICS FOR 1991 WASTE FLOWS
- APPENDIX B TOTAL SYSTEM COSTS
- APPENDIX C LANDFILL COSTS
- APPENDIX D RESOURCE RECOVERY COSTS
- APPENDIX E TRANSFER STATION COSTS
- APPENDIX F TRANSPORTATION COSTS (INCLUDING BARGE COSTS)
- APPENDIX G DIVERSION PREMIUM COSTS

APPENDIX A

SYSTEM SCHEMATICS FOR 1991 WASTE FLOWS

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<u>SYSTEM A:</u> One Landfill Three full size Transfer Stations



<u>SYSTEM B</u>: One landfill Two Full Size Transfer Stations One Down Size Transfer Station Combustion Engineering RDF facility in Rivergate (processing 350,000 TPY)



NOTE: "

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Denotes a facility that receives waste directly from the public via self or commercial haulers.

SYSTEM C: One landfill Three Full Size Transfer Stations A Fluor Incineration facility in St. Helens (processing 350,000 TPY)



е Н-А.З <u>SYSTEM D</u>: One landfill Two full size Transfer Stations One down size Transfer Station A Schnitzer/Ogden-Martin facility in Rivergate (processing 350,000 TPY)



<u>SYSTEM E</u>: One landfill Two full size transfer stations A Riedel Compost and Transfer facility on Columbia (processing 200,000 TPY)



NOTE: "Denotes a facility that recieves waste directly from the public via self or commercial haulers.

SYSTEM F: One landfill Two full size Transfer Stations A Riedel Composting and Transfer facility on Columbia (processing 200,000 TPY) A Combustion Engineering RDF facility in Rivergate

(processing 350,000 TPY)



NOTE:

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"Denotes a facility that recieves waste directly from the public via self or commercial haulers.

SYSTEM G: One Landfill
Two full size Transfer Stations
A Riedel Composting and Transfer facility on Columbia
(processing 200,000 TPY)
A Fluor Incineration facility in St. Helens
(processing 350,000 TPY)



NOTE: "Denotes a facility that recieves waste directly from the public via self or commercial haulers.

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SYSTEM GG: One landfill
(w/barging) Two full size Transfer Stations
A Riedel Composting and Transfer facility on Columbia
(processing 200,000 TPY)
A Fluor Incineration facility in St. Helens
(processing 350,000 TPY)



NOTE: "Denotes a facility that recieves waste directly from the public via self or commercial haulers.

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SYSTEM H: One landfill Two full size Transfer Stations A Riedel Composting and Transfer facility on Columbia (processing 200,000 TPY) A Schnitzer/Ogden-Martin Incineration facility in Rivergate. (processing 350,000 TPY)



NOTE: "Denotes a facility that recieves waste directly from the public via self or commercial haulers.

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<u>SYSTEM I:</u> One Landfill Two Full Size Transfer Stations A Riedel Conpost and Transfer facility on Columbia



<u>SYSTEM J</u>: One landfill Two Full Size Transfer Stations One Down Size Transfer Station Combustion Engineering RDF facility in Rivergate (processing 450,000 TPY)



NOTE: "Denotes a facility that receives waste directly from the public via self or commercial haulers.

SYSTEM K: One landfill Three Full Size Transfer Stations A Fluor Incineration facility in St. Helens (processing 450,000 TPY)



NOTE:

"Denotes a facility that receives waste directly from the public via self or commercial haulers.

<u>SYSTEM KK</u>: One landfill (w/barging) Three Full Size Transfer Stations A Fluor Incineration facility in St. Helens (processing 450,000 TPY)



NOTE:

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Denotes a facility that receives waste directly from the public via self or commercial haulers.

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SYSTEM L: One landfill Two full size Transfer Stations One down size Transfer Station A Schnitzer/Ogden-Martin facility in Rivergate (processing 450,000 TPY)



NOTE: "Denotes a facility that recieves waste directly from the public via self or commercial haulers.

<u>SYSTEM M</u>: One landfill Two Full Size Transfer Stations One Down Size Transfer Station Riedel Composting and Transfer Facility on Columbia (processing 200,000 TPY) Combustion Engineering RDF facility in Rivergate (processing 250,000 TPY)



NOTE:

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Denotes a facility that receives waste directly from the public via self or commercial haulers.



NOTE:

"Denotes a facility that recieves waste directly from the public via self or commercial haulers.

 SYSTEM NN:
 One Landfill

 (w/barging)
 Two full size Transfer Stations

 A Riedel Composting and Transfer facility on Columbia (processing 200,000 TPY)

 A Fluor Incineration facility in St. Helens (processing 250,000 TPY)

 WTRC

 266,400 TPY

 266,400 TPY

 BACONA ROAD



NOTE:

"Denotes a facility that recieves waste directly from the public via self or commercial haulers.

SYSTEM 0: One landfill Two full size Transfer Stations A Riedel Composting and Transfer facility on Columbia (processing 200,000 TPY) A Schnitzer/Ogden-Martin Incineration facility in Rivergate. (processing 250,000 TPY)



NOTE: "Denotes a facility that recieves waste directly from the public via self or commercial haulers.

APPENDIX B

TOTAL SYSTEM COSTS

METRO SOLID WASTE SYSTEM COSTS CONSTANT DOLLARS ANALYSIS (Dollars per ton)

	YEAR Waste Flow	1990 874,000	1991 688,000	1992 903,000	1993 918,000	1994 932,000	1995 948,000	1996 962,000	1997 977,000	1998 992,000	1999 1,007,000	2000 1,022,000	2001 1,037,000	2002 1,051,000
SYSTEM A	TRANSF.	\$10,081,000	\$8,321,000	\$8,462,000	\$8,802,000	\$8,734,000 \$9,760,000	\$8,884,000	\$9,015,000	\$9,155,000	\$9,298,000	\$9,438,000	\$9,577,000	\$9,718,000	\$9,849,000
	LANDFILL	\$20,245,000	\$20,589,000	\$20,951,000	\$21,332,000	\$20,544,000	\$20,116,000	\$20,579,000	\$21,064,000	\$21,574,000	\$23,148,000	\$23,709,000	\$24, 298,000	\$24,915,000
	USER	\$2,0.2,000	\$2,004,000	\$2,709,000	\$2,754,000	\$2,798,000	\$2,844,000	\$2,886,000	\$2,931,000	\$2,978,000	\$3,021,000	\$3,088,000	\$3,111,000	\$3,153,000
	TOTAL	\$41,138,000	\$41,537,000	\$41,863,000	\$42,842,000	\$41,834,000	\$41,590,000	\$42,568,000	\$43,204,000	\$43,869,000	\$45,303,000	\$46,047,000	\$47,058,000	\$47, 381,000
	PER 10M	\$4/.0/	\$46./8	\$46.38	\$46.6/	\$44.8Y	\$43.87	\$44.25	\$44.22	\$44,22	\$44.99	\$45.06	\$45.38	\$45.08
-	*****													
SYSTEM B	CE		\$6,077,000	\$6,218,000	\$6,358,000 \$18,962,000	\$18.571.000	\$6,639,000 \$18,181,000	\$18,174,000	\$6,911,000	\$7,052,000	\$7,192,000	\$7,333,000	\$7,473,000	\$7,805,000
	TRANSF.		\$9,657,000	\$9,4:6,000	\$9,848,000	\$9,454,000	\$9,441,000	\$9,764,000	\$9,749,000	\$9,718,000	\$9, 393, 000	\$9,389,000	\$9,626,000	\$9,159,000
	LANDFILL		\$17,708,000	\$17,706,000	\$17,688,000	\$17,667,000	\$16, 619,000	\$16,818,000	\$16,821,000	\$16,838,000	\$16,692,000	\$16,709,000	\$16,711,000	\$17,501,000
	USER		\$2,664,000	\$2,709,000	\$2,754,000	\$2,796,000	\$2,844,000	\$2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	\$3,066,000	\$3,111,000	\$3,153,000
;	TUTAL		\$55,641,000	\$55,250,000	\$55,610,000	\$54,977,000	\$53,924,000	\$54,413,000	\$53,814,000	\$53, 597,000	\$53,115,000	\$52,544,000	\$52,200,000	\$52,120,000
	PER TUN		\$62.66	\$51.18	\$60.58	\$58.99	\$56.88	\$56.56	\$55.08	\$54.03	\$52.75	\$51.41	\$50.34	\$49.59
CUST FOR	TRANSP.		\$8,725,000	\$8,865,000	\$9,006,000	\$9,137,000	\$9,287,000	\$9,418,000	\$9,559,000	\$9,699,000	\$9,840,000	\$9,980,000	\$10,121,000	\$10,252,000
SYSTEM C	FLUDR		\$17,625,000	\$17,754,000	\$17,826,000	\$17,784,000	\$17,753,000	\$18,041,000	\$17,418,000	\$17,107,000	\$16,950,000	\$16, 323,000	\$15,696,000	\$15,226,000
	TRANSF.		\$9,963,000	\$9,761,000	\$10,154,000	\$9,760,000	\$9,746,000	\$10,088,000	\$10,054,000	\$10,023,000	\$9,698,000	\$9,695,000	\$9,931,000	\$9,464,000
	LANDFILL		\$17,595,000	\$17,693,000	\$17,875,000	\$17,654,000	\$16,806,000	\$16,805,000	\$16,808,000	\$16,824,000	\$16,679,000	\$16,695,000	\$16,698,000	\$16,698,000
	UJEN		\$2,004,000	\$2,709,000	\$2,734,000	•2,798,000	\$2,844,000	*2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	*3,066,000	*3,111,000	\$3,133,000
	TOTAL		\$56,672,000	\$56,782,000	\$57,415,000	\$57,131,000	\$56,436,000	\$57,238,000	\$56,770,000	\$56,629,000	\$56,188,000	\$55,759,000	\$55,557,000	\$54,793,000
	PER TON		\$63.82	\$62.88	\$62.54	\$61.30	\$59.53	\$59.50	\$58.11	\$57.09	\$55.80	\$54.56	\$53.57	\$52.13
CUST FOR	TRANSP.		\$10, 156,000	\$10,297,000	\$10,437,000	\$10,568,000	\$10,718,000	\$10,850,000	\$10,990,000	\$11,131,000	\$11,271,000	\$11,412,000	\$11,552,000	\$11,684,000
SYSIEN CC	FLJUK		\$17,825,000	\$17,754,000	\$17,826,000	\$17,784,000	\$17,753,000	\$18,041,000	\$17,418,000	\$17,107,000	\$16,950,000	\$16,323,000	\$15,696,000	\$15,226,000
E/DHAJING	1 4 M (F 11)		\$17 695 060	\$7,761,000	\$17 475 000	\$17 454 000	\$14 904 000	\$14 805 000	\$14 BOB 000	\$14 824 000	\$16 679 000	\$14 495 000	\$7,931,000	\$7,404,000 \$14 498 000
	USER		\$2,664,000	\$2,704,000	\$2,754,000	\$2,796,000	\$2,844,000	\$2,836,000	\$2,931,000	\$2,976,000	\$3,021,000	\$3,066,000	\$3,111,000	\$3,153,000
			451 -17 415		AE3 647 444	AED E/D AAA	AE3 0/3 060	AED / 70 000	AED 001 000	AFR A/4 AAA	AF3 /10 ANA			AF/ 005 444
	FER TON		\$65.43	\$58,214,000	\$58,846,000	\$62,83	\$61.04	\$58,870,000	\$58,201,000	\$58,001,000	\$57, 27	\$57,191,000	\$56,988,000	\$58,225,000
CCST E 10	TOAND		15 7E: 000	\$5 022 000	\$4 042 000	44 194 000	44 343 000	\$4 475 000	\$4 415 000	\$4 754 000	\$4 994 AAA	\$7 017 000	\$7 177 AAA	\$7 309 000
SISTER D	5/04		\$19.645.000	\$19.504.000	\$19.466.000	\$19.278.000	\$19,141,000	\$19.262.000	\$18.732.000	\$18,464,000	\$18.328.000	\$17,800,000	\$17,271,000	\$16,875,000
	144425.		\$9,6:7,000	\$9,456,000	\$7,848,000	\$9,454,000	\$9,441,000	\$9,764,000	\$9,749,000	\$9,718,000	\$9, 393,000	\$9,389,000	\$9,626,000	\$9,159,000
	LANDFILL		\$:7,695,000	\$17,673,000	\$17, 675,000	\$17,654,000	\$15,806,000	\$16,805,000	\$16,807,000	\$16,824,000	\$16,679,000	\$16,695,000	\$16,698,000	\$16,698,000
	LSEF		42.664,000	\$2,/39,030	\$2,754,000	\$2,776,000	\$2,844,000	\$2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	\$3,066,000	\$3,111,000	\$3,153,000
	10741		\$55,4:2,000	\$25,284,000	\$55,805,000	\$55, 398, 600	\$54,575,000	\$55,192,000	\$54,834,000	\$54,738,000	\$54,317,000	\$53,987,000	\$53,883,000	\$53,194.000
	PERTEN		\$62.48	\$51.22	\$60.79	\$59.44	\$57.57	\$57.37	\$56.12	\$55.18	\$53.94	\$52.82	\$51.96	\$50.61
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	YEAR	2003	2004	2005	2006	2007	AVERAGE
	WASTE FLUW	1,066,000	1,081,000	1,096,000	1,111,000	1,125,000	COSTS
CUCT CUD	TUANCO		410 130 000	410 270 000	610 411 000	410 542 000	40 474 745
SYSTER A	TRANSF.	\$9 954 000	49 454 000	\$9 454 000	\$9 580 000	\$11 454 000	40 804 500
SISIEN M	LANDEILL	\$25 564 000	\$26 244 000	\$24 958 000	\$27 707 000	428 493 000	427 709 119
	USER	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$3,375,000	\$3,020,471
	TOTAL	\$48,707,000	\$49,073,000	\$49,972,000	\$51,031,000	\$53,866,000	\$45,750,882
	PER TON	\$45.69	\$45.40	\$45.59	\$45.93	\$47.88	\$45
				*			
COST FOR	TRANSP.	\$7,745,000	\$7,886,000	\$8,026,000	\$8,167,000	\$8,298,000	\$7,190,588
SYSTEM D	CE	\$13,366,000	\$11,654,000	\$11,462,000	\$10,704,000	\$9,947,000	\$15,704,529
	TRANSF.	\$9,651,000	\$9,151,000	\$9,151,000	\$9,275,000	\$11,151,000	\$9,590,176
	LANUFILL	\$17,517,000	\$17,520,000	\$17,536,000	\$17,539,000	\$17,539,000	\$17,254,647
Ŧ	USEK	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$3,375,000	\$3,020,471
8	TOTAL	\$51,477,000	\$49,454,000	\$49,463,000	\$49.018.000	\$50, 310,000	\$52,760,412
ω	PER TON	\$48.29	\$45.75	\$45.13	\$44.12	\$44.72	\$53

COST FOR	TRANSP.	\$10,393,000	\$10,533,000	\$10,674,000	\$10,814,000	\$10,945,000	\$9,838,118
SYSTEM C	FLUOR	\$14,131,000	\$12,727,000	\$12,571,000	\$11,948,000	\$11,327,000	\$15,776,882
	TKANSF.	\$9,956,000	\$9,456,000	\$9,456,000	\$9,580,000	\$11,456,000	\$9,896,529
	LANDFILL	\$16,714,000	\$16,717,000	\$16,733,000	\$16,736,000	\$16,736,000	\$16,962,706
	USER	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$3,375,000	\$3,020,471
	TOTAL	\$54,392,000	\$52,676,000	152,722,000	\$52,411,000	\$53,839,000	\$55, 494, 706
	PER TUN	\$51.02	\$48.75	\$48.10	\$47.17	\$47.86	\$56
CUST FOR	TRANSP.	\$11,824,000	\$11,965,000	\$12,105,000	\$12,246,000	\$12, 377,000	\$11,269,588
SYSTEM CC	FLUOK	\$14,131,000	\$12,727,000	\$12,571,000	\$11,948,000	\$11,327,000	\$15,776,882
W/BARGING	TRANSF.	\$9,956,000	\$9,456,000	\$9,456,000	\$9,580,000	\$11,456,000	\$9,896,529
	LANDFILL	\$16,714,000	\$16,717,000	\$16,733,000	\$16,736,000	\$16,736,000	\$16,962,706
	USER	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$3,375,000	\$3,020,471
	TOTAL	\$55,823,000	\$54,108,000	\$54,153,000	\$53,843,000	\$55, 271,000	\$56,926,176
	PER IUN	\$52.37	\$20.03	\$49.41	\$48.46	\$49.13	\$5/
					••••		
COST FOR	TRANSP.	\$7,449,000	\$7,590,000	\$7,730,000	\$7,871,000	\$8,002,000	\$6,894,647
alaith V	16455	89 411 000	40 151 000	14,044,000	14,121,000	411 151 000	40 500 131
	INMADE.	\$7,0J1,000	A14 717 AAA	14 777 000	11, 275,000	11,151,000	WY, JYU, 1/6
	LAMPTILL	10,/14,000	10,/1/,000	10,/32,000	010,/33,000	010,730,000	10,762,329
	UJEN	\$3,170,000	*3,243,000	+3,288,000	*3,333,000	13,3/3,000	D3,020,4/1
	TOTAL PER TON	\$52,967,000	\$51,479,000	\$51,545,000	\$51,335,000	\$52,863,000	\$53,933,882
		• • • • • • • • • • • • • • • • • • •	77/.02	09/.V3	\$90. <i>6</i> 1	\$10.77	034

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NETRO SOLID WASTE SYSTEM COSTS Constant Dollars Analysis (Dollars per ton)

YFAR 1990 1447 1993 1994 1995 1994 1997 1998 2000 2001 2002 1991 1999 WASTE FLOW 874.000 888.000 903.000 932.000 962.000 992.000 1.007.000 918.000 948.000 977.000 1.022.000 1.037.000 1.051.000 COST FOR TRANSP. \$6.804.000 \$6.936.000 \$7.076.000 \$7.217.000 \$7.348.000 \$7.498.000 \$7.629.000 \$7.770.000 \$7.910.000 \$8.051.000 \$8.191.000 \$8.332.000 \$8.463.000 SYSTEM E \$6.181.000 RET \$5.790.000 \$5.777.000 \$5.763.000 \$5.749.000 \$5.734.000 \$5.718.000 \$5.702.000 \$5.686.000 \$5.669.000 \$5.451.000 \$5.632.000 \$5.613.000 TRANSF. \$8,965,000 \$8,895,000 \$8.814.000 \$9.258.000 \$8.912.000 \$8.953.000 \$8.991.000 \$9.361.000 \$9.381.000 \$9.108.000 \$9.156.000 \$9.046.000 \$9.025.000 \$15.356.000 \$16,806.000 LANDFILL \$18.595.000 \$18.594.000 \$18.576.000 \$18.554.000 \$16.916.000 \$16.916.000 \$16.918.000 \$16,935.000 \$14.789.000 \$18.783.000 \$18.783.000 USER \$2,622,000 \$2.664.000 \$2,709.000 \$2.754.000 \$2.796.000 \$2.844.000 \$2.886.000 \$2.931.000 \$2.976.000 \$3.021.000 \$3.066.000 \$3.111.000 \$3.153.000 ----_____ _____ TOTAL \$39.928.000 \$42.880.000 \$42.970.000 \$43.568.000 \$43.359.000 \$41.945.000 \$42.140.000 \$42.682.000 \$42.888.000 \$42.438.000 - \$44.904.000 \$45.037.000 \$42.870.000 PER TON \$45.68 \$48.29 \$47.59 \$47.46 \$46.52 \$44.25 \$43.80 \$43.69 \$43.23 \$42.34 \$41.95 \$43.30 \$42.85 COST FOR TRANSP. \$5.063.000 \$5.153.000 \$5.244.000 \$5.329.000 \$5.426.000 \$5.511.000 \$5.602.000 \$5.693.000 \$5.807.000 \$5.947.000 \$6.088.000 \$6.219.000 SYSTEM F RET \$5.790.000 \$5.777.000 \$5,763,000 \$5.749.000 \$5.734.000 \$5.718.000 \$5.686.000 \$5.702.000 \$5.669.000 \$5.651.000 \$5.632.000 \$5.613.000 CE \$19,535,000 \$19,161,000 \$18,962,000 \$18.571.000 ·\$18.181.000 \$18.174.000 -\$17.402.000 \$17.013.000 . \$16.817.000 \$16.047.000 \$15.279.000 \$14.702.000 TRANSF. \$8.271.000 B. 190.000 \$8.634.000 \$8,288,000 \$8.329.000 \$8.367.000 \$8,757,000 \$8.737.000 \$8,484,000 \$8,532,000 \$8,422.000 \$8,401,000 LANDFILL \$16.576.000 \$16.574.000 \$16.556.000 \$16.535.000 \$15.686.000 \$15.686.000 \$15.689.000 \$16.693.000 \$16.548.000 \$16,564,000 \$16,567,000 \$16.567.000 H-B USER \$2,709,000 \$2,604,000 \$2,754.000 \$2.796.000 \$2.844.000 \$2.886.000 \$2,931,000 \$2,974,000 \$3.021.000. \$3.046.000 \$3.111.000 . \$3,153,000 -----_____ TOTAL \$57.899.000 \$57,564,000 \$57.913.000 \$57,268,000 \$56.200.000 \$56.342.000 \$56.063.000 \$56.818.000 . \$54.346.000 \$55.807.000 \$55.099.000 \$54.655.000 P PER TON \$65.20 \$63.75 \$63.09 \$61.45 \$59.28 \$58.57 \$57.38 ... \$57.28 \$55.95 \$54.61 453.13 - i ... \$52.00 COST FOR TRANSP. \$7.340.000 \$7.479.000 \$7.620.000 \$7.751.000 \$7.901.000 \$8.032.000 \$8.173.000 \$8.313.000 \$8.454.000 \$8.595.000 \$8.735.000 \$8.866.000 KET SYSTEN G \$5.790.000 \$5.717.000 \$5.763.000 \$5.749.000 \$5,734,000 \$5,718,000 \$5,702,000 \$5.684.000 \$5.469.000 \$5.651.000 \$5.432.000 \$5.613.000 \$17,625,000 \$17,418,000 FLUOR \$17.754.000 \$17,826,000 \$17,784,000 \$17.753.000 \$18,041,000 \$17.107.000 \$16.950.000 \$16.323.000 \$15.696.000 \$15.226.000 TRANSE. \$8,895,000 \$9,381,000 \$9,108.000 \$8,814,000 \$9.258.000 \$8,912,000 \$8.953.000 \$8,991,000 \$9.361.000 \$9,156,000 \$9.046.000 \$ \$9.025.000 LANDFILL \$16,562,000 \$16.560.000 \$16.542.000 \$16.521.000 \$15,672,000 \$15,672,000 \$15,675,000 \$16,114,000 \$15,969,000 \$15,985,000 \$15.988.000 \$15.988.000 USER \$2.664.000 \$2.709.000 \$2,754,000 \$2,796,000 \$2.844.000 \$2,886,000 \$2,931,000 \$2,976,000 \$3,021,000 \$3.066.000 \$3,111,000 \$3,153,000 -----.......... ------TOTAL \$58,876,000 \$59,093,000 \$59,763,000 \$59.513.000 \$58.857.000 \$59.340.000 \$59,260,000 \$59.577.000 \$59,171,000 \$58,776,000 \$58,208,000 \$57.871.000 PER TON \$66.30 \$65.44 \$65.10 \$63.86 \$62.09 \$61.68 \$60.66 \$60.06 \$58.76 \$57.51 \$56.13 \$55.06 COST FOR TRANSP. \$8.771.000 \$8.911.000 \$9.052.000 \$9,333,000 \$9.183.000 \$9,464,000 \$9.605.000 \$9.745.000 \$9.886.000 \$10.026.000 \$10,167,000 \$10,298,000 SYSTEN GE KET \$5,790,000 \$5.777.000 \$5.763.000 \$5.749.000 \$5.734.000 \$5.702.000 \$5.718.000 \$5.686.000 \$5,669,000 \$5.651.000 \$5,632,000 \$5,613,000 FLUOR \$17,625,000 \$17,754,000 \$17,826,000 \$17,784,000 \$17,753,000 \$18,041,000 \$17,418,000 \$17.107.000 \$16.950.000 \$16.323.000 \$15,226,000 \$15.696.000 \$8,895,000 W/BARGING TRANSF. \$8,814,000 \$9,258,000 \$8,912,000 \$8,953,000 \$8,991,000 \$9.381.000 \$9.361.000 \$9.108.000 \$9.156.000 \$9.046.000 \$9.025.000 LANDFILL \$16,562,000 \$16.560.000 \$16.542.000 \$15.672.000 \$15.672.000 \$16.521.000 \$15,675,000 \$16,114,000 \$15,969,000 \$15,985,000 \$15,988.000 \$15.988.000 \$2,709,000 USER \$2,664,000 \$2,754,000 \$2,796,000 \$2,844,000 \$2,886,000 \$2,931,000 \$2,976,000 \$3,021,000 \$3,066,000 \$3,111,000 \$3,153,000 ----_____ -----------............. TOTAL \$60,307,000 \$60.525.000 \$60.289.000 \$61,195.000 \$40.945.000 \$60.772.000 \$60,692,000 \$61,009,000 \$40.603.000 \$60.207.000 \$59,640,000 \$59,303,000 PER TON \$67.91 \$67.03 \$66.66 \$65.39 \$63.60 \$63.17 \$62.12 \$61.50 \$60.18 \$58.91 \$57.51 \$56.43

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	YEAR	2003	2004	2005	2006	2007	AVERACE	
	WASTE FLOW	1,066,000	1,081,000	1,096,000	1,111,000	1,125,000	COSTS	
COST FOR	TRANSP.	\$8,604.000	\$8.744.000	\$8.885.000	\$9.075.000	49 157 000	40 040 174	
SYSTEM E	RET	\$5,593,000	\$5,572,000	\$5.551.000	\$5.529.000	\$5, 506, 000	\$5.660 882	
	TRANSF.	\$9,568,000	\$9,120,000	\$9.171.000	\$9.285.000	\$10,271,000	49 195 000	
	LANDFILL	\$18,800,000	\$18,802,000	\$17.633.000	\$17.636.000	\$17.636.000	\$17.843.059	
	USER	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$3, 375,000	\$3,020,471	
	TOTAL	\$45,763,000	\$45,481,000	\$44,528,000	\$44,808,000	\$45,945,000	\$43.788.588	
	PER TON	\$42.93	\$42.07	\$40.63	\$40.33	\$40.84	\$44	
		, ,			****************	************		
COST FUR	TRANSP.	\$6,360,000	\$6,500,000	\$6,641,000	\$6,781,000	\$6,912,000	\$5,848,588	
SYSTEM F	RET	\$5, 593, 000	\$5,572,000	\$5,551,000	\$5,529,000	\$5,506,000	\$5,660,882	
	CE	\$13,366,000	\$11,654,000	\$11,462,000	\$10,704,000	\$9,947,000	\$15,704,529	
<u></u>	TRANSF.	\$8,944,000	\$8,496,000	\$8,547,000	\$8,661,000	\$9,647,000	\$8,571,000	
T	LANDFILL	\$16,583,000	\$16,586,000	\$16,601,000	\$16,605,000	\$16,605,000	\$16.424.765	
B.	USER	\$3,198,000	\$3,243,000	\$3,288,000	\$3, 333, 000	\$3,375,000	\$3,020,471	
01 -	TOTAL	\$54,044,000	\$52,051,000	\$52,090,000	\$51,613,000	\$51,992,000	\$55.280.235	
	PER TON	\$50.70	\$48.15	\$47.53	\$46.46	. \$46.22	\$55	
	********		***************	***********	************	**********		
COST FOR	TRANSP.	\$9,007,000	\$7,147,000	\$9,288,000	\$9,429,000	\$9.560.000	\$8.452.353	
SYSTEM C	RET	\$5,593,000	\$5,572,000	\$5,551,000	\$5,529,000	\$5,506,000	\$5,660,882	
	FLUOR	\$14,131,000	\$12,727,000	\$12,571,000	\$11,948,000	\$11, 327,000	\$15.776.882	
	TRANSF.	\$9,568,000	\$9,120,000	\$9,171,000	\$9,285,000	\$10,271,000	\$9.195.000	ж.
	LANDFILL	\$16,004,000	\$16,007,000	\$16, 587,000	\$16, 591,000	\$16,591,000	\$16.178.118	
	USER	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$3,375,000	\$3,020,471	
	TOTAL	\$57,501,000	\$55,816,000	\$56,456,000	\$56,115,000	\$56,630,000	\$58.283.706	3
	PER TON	\$53.94	\$51.63	\$51.51	\$50.51	\$50.34	\$58	14
			***********************	************		***************		
COST FUR	TRANSP.	\$10,439,000	\$10,579,000	\$10,720,000	\$10,860,000	\$10,991.000	\$9.884.118	
SYSTEM GC	RET	\$5,593,000	\$5, 572,000	\$5,551,000	\$5.529.000	\$5.506.000	\$5.660.882	
	FLUOR	\$14,131,000	\$12,727,000	\$12,5/1,000	\$11,948,000	\$11.327.000	\$15.776.882	
W/BARGING	TRANSF.	\$9,568,000	\$9,120,000	\$9,171,000	\$9.285.000	\$10.271.000	\$9.195.000	
	LANDFILL	\$16,004,000	\$16,007,000	\$16,587,000	\$16,591,000	\$16.591.000	\$16.178.118	
	USER	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$3,375,000	\$3,020,471	
	TOTAL	\$58,933,000	\$57,248,000	\$57,888,000	\$57,546,000	\$58.061.000	\$59.715.471	
	PER TON	\$55.28	\$52.96	\$52.82	\$51.80	\$51.61	\$40	

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	YEAR	2003	2004	2005	2006	2007	AVERALE
	WASTE FLOW	1,066,000	1,081,000	1,096,000	1.111.000	1.125.000	COSTS
			300.000 FF82.000 Care	and the set of the set of		-11	x
							31
COST FUR	TRAWSP.	\$6,064,000	\$6,204,000	\$6, 345,000	\$6,485,000	\$6,616,000	\$5,600,412
SYSTEM H	RET	\$5,593,000	\$5,572,000	\$5,551,000	\$5,529,000	\$5,506,000	\$5,660,882
	5/0M	\$15,955,000	\$14,778,000	\$14,644,000	\$14,121,000	\$13,599,000	\$17,466,059
	TRANSF.	\$8,944,060	\$8,496,000	\$8,547,000	\$8,661,000	\$9,647,000	\$8,571,000
	LANDFILL	\$16,004,000	\$16,007,000	\$16,587,000	\$16,591,600	\$16,591,000	\$16,178,118
	USER	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$3,375,000	\$3,020,471
	TOTAL	\$55,758,000	\$54,300,000	\$54,962,000	\$54,720,000	\$55.334.000	\$56.496.941
×	PER TON	\$52.31	\$50.23	\$50.15	\$49.25	\$49.19	\$56
COST FUR	TRANSP.	\$9,297,000	\$9,438,000	\$9,578,000	\$9,719,000	\$9,850,000	\$8,742,471
SYSTEM 1	RET	\$4,067,000	\$4,057,000	\$4,046,000	\$4,035,000	\$0	\$3,864,118
	TRANSF.	\$9,568,000	\$9,120,000	\$9,1/1,000	\$9,285,000	\$10,271,000	\$9,195,000
Ŧ	LANDFILL	\$18,873,000	\$17,691,000	\$17,707,000	\$17,709,000	\$17,710,000	\$17,982,941
B	USER	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$3,375,000	\$3,020,471
2.1	*****					•••••	
7	IUIAL	\$45,003,000	\$43,549,000	\$43,790,000	\$44,081,000	\$41,206,000	\$42,805,000
	PEK TUN	\$42.22	\$40.29	\$39.95	\$39.68	\$36.43	\$43
	**********				11/11/11/11/11/12	***************	
COST FOR	THANCO	.7 .10 .000	47 140 000				
SYSTEM I	Cr.	\$14 AND 000	\$12 919 000	\$7,270,000	\$7,429,000	\$7,547,000	\$6,459,176
anarch a	TRANCE	49 515 000	69 074 000	\$12,380,000	\$11,621,000	\$10,8/3,000	\$17,937,706
	LANDE (LI	\$17 201 000	417 207 000	\$7,023,000	87,147,000	\$11,012,000	\$9,448,765
	USER	\$3 153 000	63 199 000	\$7 247 000	47 300 000	17,251,000	016,088,294
			•3,170,000	*3,243,000	•3,200,000	\$3,333,000	\$2,9/6,1/6
	TOTAL	\$51 847 000	649 397 AAA	649 744 AAA	440 710 000	*** 014 000	
	PER TUN	\$48.66	\$45.70	\$A5 0A	647.05	447,030,000	\$33,310,110
	11111111111111	************		**	**J.0J	\$19.JV	PLE
COST FUR	TRANSP.	\$10,364,000	\$10.504.000	\$10.645.000	\$10,785,000	\$10,927,000	69.811.118
SYSTEM K	FLUDR	\$16.432.000	\$14.658.000	\$14.464.000	113 480 000	612 909 000	\$19 504 704
	TRANSF.	\$9, 816,000	\$9.325.000	\$9.327.000	\$9.451.000	611.313.000	\$9.750.745
	LANDFILL	\$15,833,000	\$17,175,000	\$17.194.000	\$17.200.000	\$17,219,000	\$14.381.588
	USER	\$3,153,000	\$3,198,000	\$3.243.000	\$3.288.000	\$3. 333. 000	\$2.976.176
	TOTAL	\$55,598,000	\$54,860,000	\$54,873,000	\$54,404,000	\$55.700.000	\$57.426.353
	PER TON	\$52.16	\$50.75	\$50.07	\$48.97	\$49.51	\$57
			***************			************	
COST FOR	TRANSP.	\$12,178,000	\$12, 320,000	\$12,460,000	\$12,602,000	\$12,744,000	\$11,624,529
SYSTEM KK	FLUOR	\$16,432,000	\$14,658,000	\$14,464,000	\$13,680,000	\$12,908,000	\$18,506,706
U/BARGING	TRANSF.	\$9,816,000	\$9, 325,000	\$9,327,000	\$9,451,000	\$11, 313,000	\$9,750.765
	LANDFILL	\$15,833,000	\$17,175,000	\$17,194,000	\$17,200,000	\$17,219,000	\$16,381,588
	USER	\$3,153,000	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$2,976,176
							and the second second
	TOTAL	\$57,412,000	\$56,676,000	\$56,688,000	\$56,221,000	\$57,517,000	\$59,239,765
	PERIUN	\$53.86	\$52.15	\$51.72	\$50.00	\$51.13	\$59
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METRO SOLID WASTE SYSTEM CUSTS Constant Dollars Analysis (Dollars per ton)

	YEAR Waste Fluw	1990 874,000	1991 868.000	1992	1993 918,000	1994 932,000	1995 948,000	1996 962 000	1997 977 000	1998	1999	2000	2001	2002
				i aqui				102,000		772,000	1100/1000	1,022,000	11037,000	110311000
				,										
COST FOR	TRANSP.		\$4,979,000	\$5,114,000	\$5,253,000	\$5,390,000	\$5,526,000	\$5,669,000	\$5,803,000	\$5,943,000	\$6,082,000	\$6,222,000	\$6.362.000	\$6.499.000
SYSTEM L	S/0-M		\$21,500,000	\$21,253,000	\$21,212,000	\$21,028,000	\$20,555,000	\$20,996,000	\$20, 309,000	\$19,975,000	\$19,809,000	\$19,144.000	\$18,482,000	\$18.001.000
	TRANSF.		\$9,505,000	\$9,299,000	\$9,687,000	\$9,312,000	\$9,281,000	\$9,622,000	\$9,599,000	\$9,571,000	\$9,253,000	\$9,251,000	\$9,487,000	\$9.037.000
	LANDFILL		\$16,771,000	\$16,754,000	\$16,741,000	\$16,743,000	\$15, 877,000	\$15,915,000	\$15,904,000	\$15,924,000	\$15,785,000	\$15,804,000	\$15,810,000	\$15,829,000
	USER		\$2,622,000	\$2,664,000	\$2,709,000	\$2,754,000	\$2,796,000	\$2,844,000	\$2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	\$3,066,000	\$3,111,000
	TOTAL		\$55, 377,000	\$55,084,000	\$55, 602,000	\$55, 227,000	\$54,035,000	\$55,046,000	\$54,501,000	\$54,344,000	\$53,905,000	\$53, 442,000	\$53.207.000	\$52.477.000
	PER TON		\$62.36	>61.00	\$60.57	\$59.26	\$57.00	\$57.22	\$55.78	\$54.78	\$53.53	\$52.29	\$51.31	\$49.93
									••••••••		(\$8431288328881			31120138312881
COST FOR	TRANSP.		\$5,244,000	\$5,378,000	\$5,517,000	\$5,654,000	\$5,791,000	\$5,934,000	\$6,067,000	\$6,208,000	\$6.347.000	\$6.487.000	\$6.627.000	\$6.765.000
SYSTEM N	RET		\$5,649,000	\$5,661,000	\$5, 669,000	\$5,663,000	\$5,637,000	\$5,635,000	\$5,614,000	\$5,600,000	\$5,585,000	\$5.568.000	\$5,551,000	\$5.538.000
	CE		\$18,399,000	\$18,120,000	\$17,984,000	\$17,732,000	\$17,423,000	\$17,458,000	\$16,898,000	\$16,628,000	\$16, 491,000	\$15,951,000	\$15, 412,000	\$15.021.000
	TRANSF.		\$8,141,000	\$8,054,000	\$8,493,000	\$8,164,000	\$8,189,000	\$8,245,000	\$8,603,000	\$8,625,000	\$8,358,000	\$8,407,000	\$8.301.000	\$8,289,000
Ť	LANDFILL		\$16,797,000	\$16,781,000	\$16,708,000	\$16,770,000	\$15,904,000	\$15,941,000	\$16, 487,000	\$16,507,000	\$16, 368,000	\$16, 388,000	\$16,394,000	\$16,413,000
в.	USEK		\$2,622,000	\$2,664,000	\$2,709,000	\$2,754,000	\$2,796,000	\$2,844,000	\$2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	\$3,066,000	\$3,111,000
	TOTAL		\$56,902,000	\$56,678,000	\$57,140,000	\$56,737,000	\$55,740,000	\$56,057,000	\$56,555,000	\$56, 499,000	\$56,125,000	\$55,822,000	\$55,351,000	\$55,137,000
	PEK IUN		\$64.08 =================	¥62./7	\$62.24	\$60.88	\$58.60	\$58.27	\$57.89	\$56.95	\$55.73	\$54.62	\$53.38	\$52.46
											***************	3888888832758288	842238822228888	**====
COST FOR	TRANSP.		\$7,107,000	\$7,239,000	\$7,379,000	\$7,518,000	\$7.652.000	\$7.799.000	\$7.931.000	\$8.071.000	\$8, 212, 000	SR 152 000	69 497 000	60 471 000
SYSTEM N	RET		\$5,699,000	\$5,681,000	\$5,659,000	\$5,663,000	\$5.637.000	\$5.635.000	\$5.614.000	\$5, 600, 000	\$5.585.000	\$5.548.000	45 551 000	\$5 538 000
	FLUOR		\$14,750,000	\$14,765,000	\$14,892,000	\$14,923,000	\$14,908,000	\$15,176,000	\$14,729,000	\$14.516.000	\$14, 411,000	\$13,975,000	\$13.537.000	\$13,222,000
	TRANSF.		\$8,755,000	\$8,663,000	\$9,107,000	\$8,778,000	\$8,802,000	\$8,840,000	\$9,217,000	\$9,239,000	\$8,972,000	\$9.021.000	\$8,916,000	\$8,905,000
	LANDFILL		\$16,777,000	\$16,761,000	\$16,748,000	\$16,750,000	\$15,884,000	\$15,921,000	\$16, 467,000	\$16, 487,000	\$16.348.000	\$16.367.000	\$14.374.000	\$14.393.000
	USER		\$2,622,000	\$2,664,000	\$2,709,000	\$2,754,000	\$2,796,000	\$2,844,000	\$2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	\$3,066,000	\$3,111,000
	TOTAL		\$55,710,000	\$55,778,000	\$54,504,000	\$56, 386,000	\$55, 679,000	\$56.235.000	\$56.844.000	\$56.844.000	\$54.504.000	\$54.304.000	455 974 000	455 800 000
	PER TON		\$62.74	\$61.77	\$61.55	\$60.50	\$58.73	\$58.46	\$58.18	\$57.30	\$54.11	\$55.09	\$53.94	\$53.09
								************	*************	***********	*********	**************	************	
COST FOR	TRANSP.		\$8,113,000	\$8,245,000	\$8.385.000	\$8.526.000	\$8.457.000	68 807 00A	40 010 000	40 070 000	40 310 004	40 7/4 444		
SYSTEM NN	RET		\$5.699.000	\$5.681.000	\$5.669.000	\$5. 663. 000	\$5 437 000	45 415 000	45 414 000	45 100 000	\$7,217,000	\$9,360,000	\$9,501,000	\$9,641,000
	FLUUR		\$14.750.000	\$14.765.000	\$14,892,000	\$14,923,000	\$14 POR 000	415 174 000	414 729 AAA	\$14 514 000	\$3,383,000	\$3,388,000	\$3,331,000	\$5,538,000
W/BARGING	TRANSF.		\$8.755.000	\$8.668.000	\$9.107.000	\$8.778.000	68 802 000	6H 840 000	49 217 000	40 370 AAA	\$14,411,000	\$13,975,000	\$13,537,000	\$13,222,000
	LANDF ILL		\$16,777.000	\$16,761.000	\$16.748.000	\$16.750.000	\$15.884.000	\$15,921,000	\$16 467 000	\$14 497 000	\$14 340 000	414 747 000	\$8,916,900	\$8,905,000
	USER		\$2, 622,000	\$2,664,000	\$2,709,000	\$2,754,000	\$2,796,000	\$2,844,000	\$2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	\$3,066,000	\$3,111,000
	TUTAL	•••••••	\$56.716.000	\$56.784.000	\$57.510.000	\$57. 394.000	154 484 000	\$57 247 000	457 851 000	457 057 004	457 511 444	467 719 444	AR / A/F A/F	
	PER IUN		\$63.87	\$62.88	\$62.45	\$61.58	\$59.70	\$50 50	\$50 21	450 77	457 14	13/, 312,000	\$34,745,000	\$56,810,000
								*57.5V	#37.21 ####################################	7J0.32 988888822222888	¥J/.11	89.906 888288228833888	\$34.9] **********	\$34.05 ******

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	YEAR WASTE FLOW	2003	2004	2005	2006	2007	AVERAGE
		1,000,000	1,001,000	1,070,000	1,111,000	1,123,000	LU515
COST FOR	TRANSP.	\$6,632,000	\$6,773,000	\$6,912,000	\$7,052,000	\$7,189,000	\$6,082,353
SYSTEM L	5/0-M	\$16,825,000	\$15,337,000	\$15,173,000	\$14,514,000	\$13,868,000	\$18,704,765
	TRANSF.	\$9,515,000	\$9,024,000	\$9,025,000	\$9,149,000	\$11,012,000	\$9,448,765
	LANDFILL	\$15,832,000	\$17,175,000	\$17,194,000	\$17,200,000	\$17,218,000	\$16, 380, 941
	USER	\$3,153,000	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$2,976,176
	TOTAL	\$51,957,000	\$51,507,000	\$51,547,000	\$51,203,000	\$52,620,000	\$53, 593, 000
	PER TON	\$48.74	\$47.65	\$47.03	\$46.09	\$46.77	\$54
	800801010813						
COS1 FOR	TRANSP.	\$6,898,000	\$7,038,000	\$7,177,000	\$7,318,000	\$7,455,000	\$6,347,353
SYSTEM N	RET	\$5,514,000	\$5,495,000	\$5,475,000	\$5,454,000	\$5,437,000	\$5, 577, 353
	CE	\$14,065,000	\$12, 356,000	\$12,723,000	\$12,187,000	\$11,662,000	\$15,706,471
	TRANSF.	\$8,818,000	\$8,378,000	\$8,430,000	\$8,544,000	\$9,527,000	\$8,445,059
т	LANDFILL	\$16,416,000	\$16,422,000	\$16,441,000	\$16,447,000	\$16,465,000	\$16,453,471
в	U5EK	\$3,153,000	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$2,976,176
.9	TOTAL	\$54,864,000	\$53,387,000	\$53,489,000	\$53,238,000	\$53,879,000	\$55,505,882
	PER TON	\$51.47	\$49.39	\$48.80	\$47.92	\$47.89	\$56
		************	**********				
COST FOR	TRANSP.	\$8,764,000	\$8,904,000	\$9,044,000	\$9.184.000	\$9.324.000	\$8.211.941
SYSTEM N	RET	\$5,514,000	\$5,495,000	\$5,475,000	\$5,454,000	\$5, 437,000	\$5.577.353
	FLUOR	\$12,441,000	\$11,454,000	\$11, 347,000	\$10,910,000	\$10, 484,000	\$13,555,294
	TRANSF.	\$9,434,000	\$8,993,000	\$9,046,000	\$9,159,000	\$10,143,000	\$9,059,706
	LANDFILL	\$16,396,000	\$16,402,000	\$16,421,000	\$16,427,000	\$16,445,000	\$16, 433, 412
	USER	\$3,153,000	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$2,9/6,1/6
	TOTAL	\$55,702,000	\$54,446,000	\$54,576,000	\$54,422,000	\$55,166,000	\$55,813,882
	PER TON	\$52.25	\$50.37	\$49.80	\$48.98	\$49.04	\$56
		47282888888833222					
COST FOR	TKANSP.	\$9,772,000	\$9,913,000	\$10,053,000	\$10,193,000	\$10.334.000	69.219.765
SYSTEM NH	RET	\$5,514,000	\$5,495,000	\$5,475,000	\$5,454,000	\$5, 437,000	\$5.577.353
	FLUUR	\$12,441,000	\$11,454,000	\$11,347,000	\$10,910,000	\$10,484,000	\$13.555.294
W/BANGING	TRANSF.	\$9,434,030	\$8,993,000	\$9,046,000	\$9,159,000	\$10,143,000	\$9,059,706
	LANDFILL	\$16, 396,000	\$16,402,000	\$16, 421,000	\$16, 427,000	\$16,445,000	\$16,433,412
	USER	\$3,153,000	\$3,198,000	\$3,243,000	\$3,268,000	\$3,333,000	\$2,976,176
	TOTAL	\$56,710,000	\$55,455,000	\$15,585,000	\$55,431,000	\$56,176,000	\$56,821,706
	PER TON	\$53.20	\$51.30	\$50.72	\$49.89	\$49.93	\$57
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METRO SOLID WASTE SYSTEN COSTS Constant Dollars analysis (Dollars per ton)

	YEAR Waste Fluw	1990 874,000	1991 888,000	1992 903,000	1993 918,000	1994 932,000	1995 948,000	1996 962,000	1997 977,000	1998 992,000	1999 1,007,000	2000 1,022,000	2001 1,037,000	2002 1,051,000
CUST FOR System D	TKANSP. RET 5/0-M TKANSF. LANDFILL USER		\$5,037,000 \$5,699,000 \$16,691,000 \$8,141,000 \$16,777,000 \$2,622,000	\$5,171,000 \$5,681,000 \$16,549,000 \$8,054,000 \$16,761,000 \$2,664,000	\$5,311,000 \$5,669,000 \$16,526,000 \$8,493,000 \$16,748,000 \$2,709,000	\$5,447,000 \$5,663,000 \$16,430,000 \$8,164,000 \$16,750,000 \$2,754,000	\$5,584,000 \$5,637,000 \$16,288,000 \$8,189,000 \$15,884,000 \$2,796,000	\$5,726,000 \$5,635,000 \$16,410,000 \$8,245,000 \$15,921,000 \$2,844,000	\$5,861,000 \$5,614,000 \$16,023,000 \$8,603,000 \$16,467,000 \$2,886,000	\$6,000,000 \$5,600,000 \$15,838,000 \$8,625,000 \$16,487,000 \$2,931,000	\$6, 140, 000 \$5, 585, 000 \$15, 745, 000 \$8, 358, 000 \$16, 348, 000 \$2, 976, 000	\$6,279,000 \$5,568,000 \$15,375,000 \$8,407,000 \$16,367,000 \$3,021,000	\$6,420,000 \$5,551,000 \$15,006,000 \$8,301,000 \$16,374,000 \$3,066,000	\$6,556,000 \$5,538,000 \$14,742,000 \$8,289,000 \$16,393,000 \$3,111,000
	IDIAL Per ton		\$54,967,000 \$61.90	\$54,880,000 \$60.78	\$33,456,060 \$60.41	\$55,208,000 \$59.24	\$54,378,000 \$57.36	\$54,781,000 \$56.94	\$55,454,000 \$56.76	\$55,481,000 \$55.93	\$55,152,000 \$54.77	\$55,017,000 \$53.83	\$54,718,000 \$52.77	\$54,629,000 \$51.98

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	YEAR	2003	2004	. 2005	2006	2007	AVERAGE
	WASTE FLOW	1,066,000	1,081,000	1,096,000	1,111,000	1,125,000	COSIS
COST FOR	TKANSP.	\$6,691,000	\$6,830,000	\$6,970,000	\$7,110,000	\$7.247.000	
SYSTEM O	RET	\$5,514,000	\$5,495,000	\$5,4/5,000	15,454,000	\$5, 437, 000	\$5,577,353
	5/0-N	\$14,083,000	\$13,254,000	\$13,162,000	\$12,794,000	\$12,438,000	\$15,138,471
	TRANSF.	\$8,818,000	\$8,378,600	\$8,430,000	\$8,544,000	\$9,527,000	\$8,445,059
	LANDFILL	\$16,396,000	\$16,402,000	\$16,421,000	\$16,427,000	\$16,445,000	\$16,433,412
	USER	•3,153,000	\$3,198,000	\$3,243,000	\$3,288,000	\$3,333,000	\$2,976,176
	TOTAL	\$54,455,000	\$53,557,000	453,/01,000	\$53,617,000	\$54,427,000	\$54,710,471
	PER TON	\$51.27	\$49.54	L \$49.00	\$48.24	\$48.38	\$55

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YEAR Waste Flow Cost for transp. System M Ret Sjon Transf.	1990 874,000	1991 888,000 \$4,758,000 \$5,790,000	1992 903,000	1993 918,000	1994 . 932,000	1995	1994			. [
YEAR WASTE FLOW COST FOR TRANSP. System W Ret S/ON Transf.	1990 874,000	1991 888,000 \$4,758,000 \$5,790,000	1992 903,000	1993 918,000	1994 . 932,000	1995	1994	1003	10713-0471453				
COST FOR TRANSP. System W Ret S/ON Transf.		\$4,758,000 \$5,790,000	14. 850. 00A			948,000	962,000	977,000	1998 992,000	19 99 1,007,000	2000	2001 1, 9 37,040	2002 1,0 51,0 00
SYSTEM N RET S/ON TRANSF.		\$5,790,000	TAD.U.	\$4.942.000	\$5.028.000	\$5.124.000	\$5,212,000	15 304 000 ·	45 104 000		45 451 000	\$5 792 044	45 922 000
S/ON TRANSF.			\$5,777,000	\$5,763,000	\$5,749,000	\$5,734,000	\$5,718,000	\$5,702,000	\$5, 486,000	\$5, 669,000	\$5,651,000	\$5, 632, 000	\$5,613,000
IKANSF.		\$19,685,000	\$19,504,000	\$19,466,000	\$19,298,000	\$19,141,000	\$19,262,000	\$18,732,000	\$18,464,000	\$18, 328,000	\$17,800,000	\$17,271,000	\$16,875,000
LANDETLI		\$8,2/1,000	\$8,190,000	\$8,634,000	68,288,000	\$8,329,000	\$8,367,000	\$8,737,000	\$8,757,000	\$8,484,000	\$8,532,000	\$8,422,000	\$8,401,000
USER		\$2,664,000	\$2,709,000	\$2,754,000	\$2,796,000	\$2,844,000	\$2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	\$15,985,000	\$3,111,000	\$3,153,000
TOTAL		\$57,730,000	\$\$7,590,000	\$58,101,000	\$57,680,000	\$56,846,000	\$57,117,000	\$57,081,000	\$57, 393, 000	\$56,982,000	\$56,685,000	\$56,216,000	\$55,953,000
PER TUN		\$65.01	· \$63.78	\$63.29	\$61.89	* \$59.96	\$59.37	\$58.42	\$57.84	\$56.59	\$55.46	\$54.21	\$53.24
COST FOR TRANSP.	\$7,498.000	\$7,629.000	\$7.7/0.000	\$7.910.000	\$8.041.000	\$8.191.000	\$8.322.000	18. 443. 000	\$8.404.000	SR. 744 000	\$8.885.000	\$9.025.000	69.154.000
SYSTEM I RET	\$4,361,000	\$4,165,000	\$4,159,000	\$4,152,000	\$4,145,000 -	\$4,137,000	\$4,129,000	\$4,122,000	\$4,113,000	\$4,105,000	\$4,096,000	\$4,085.000	\$4,077.000
TRANSF.	\$8,965,000	\$8,895,000	\$8,814,000	\$9,258,000	\$8,912,000	\$8,953,000	\$8,991,000	\$9,361,000	\$9,381,000	\$9,108,000	\$9,156,000	\$9,046,000	\$9,025,000
	\$15,429,000	\$18,668,000	\$18,667,000	\$18,649,000	\$18,627,000	616,990,000	\$16,989,000	\$16,991,000	\$17,008,000	\$16,863,000	\$18,855,000	\$18,857,000	\$18,856,000
	02,022,000	\$2,004,000	•2,709,000	\$2,754,000	\$2,796,000 -	\$2,844,000	\$2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	\$3,066,000	\$3,111,000	\$3,153,000
N TOTAL PER TOW	\$38,875,000	\$42,021,000	\$12,119,000	\$42,723,000	\$42,521,000	\$41,115,000	\$41,317,000	\$41,868,000	\$42,082,000	\$41,841,000	\$44,058,000	\$44,124,000	\$44,267,000
						*****		******	, , , , , , , , , , , , , , , , , , ,	941.J0 8188881113818888	793.11 222222222222	• 992.33	¥92.12
COST FOR TRANSP.		\$5,356,000	\$5,489,000	\$5,629,000	\$5.766.000	\$5.903.000	\$6.046.000	\$6.180.000 -	\$4.319.000	\$4.459.000	\$4.599.000	\$6.739.000	\$4. R74. 000
SYSTEM J CE		\$22,771,000	\$22,279,000	\$22,032,000	\$21,567,000	\$21,034,000	\$21,076,000	\$20,080,000	\$19,593,000	\$19,348,000	\$18,377,000	\$17,407,000	\$16,696,000
TRANSF.		\$4,505,000	\$9,299,000	\$9,687,000	\$9,312,000	\$9,281,000	\$9,622,000	\$9,599,000	\$9,571,000	\$9,253,000	\$9,251,000	\$9,487,000	\$9,037,000
LANDFILL		\$16,803,000	\$16,786,000	\$16,773,000	\$16,776,000	\$15,910,000	\$15,947,000	\$16,493,000	\$14,513,000	\$16,373,000	\$16,393,000 -	\$16,399,000	\$16, 418,000
UJEK		\$2,022,000	\$2,004,000	\$2,709,000	\$2,754,000	\$2,796,000	\$2,844,000	\$2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	\$3,066,000	\$3,111,000
TOTAL Ded you		\$57,057,000	\$56, 517,000	\$56,830,000	\$56,175,000	* \$54,924,000	\$55, 535,000	\$55,238,000	\$54,927,000	\$54,409,000	\$53,641,000 -	\$53,098,000	\$52,138,000
SISSISSISS	*****	09.23 83181118883188	\$62.JY	\$61.71 1823222228	\$60.27 ##33#################################	\$3/.94 8888888888888	\$3/./3 ========	\$36.34 *********	\$33.37 ##################################	\$54.0 3 *********	\$52.49 •••••••	\$51.20 WEILBARSEISEI	\$49.61
COST FOR TRANSP.		\$8,705,000	88.835.000	\$8.976.000	\$9.117.000	\$9.247.000	\$9.398.000	\$9.529.000	\$9.470.000	\$9.811.000	19.951.000	\$10.092.000	\$10.233.000
SYSTEM K FLUOR		\$20,971,000	\$20,927,000	\$21,077,000	\$21,053,000	\$20,961,000	\$21,356,000	\$20,555,000	\$20,169,000	\$19,978,000	\$19.191.000	\$18.403.000	\$17.831.000
TRANSF.		\$9,805,000	\$9,599,000	\$9,988,000	\$9,613,000	\$9,582,000	\$9,941,000	\$9,900,000	\$9,871,000 -	\$9,554,000	\$9,552,000	\$9,788,000	\$9,338,000
LANDFILL		\$16,771,000	\$16,755,000	\$16,742,000	\$16,744,000	\$15,878,000	\$15,915,000	\$15,905,000	\$15,925,000	\$15,785,000	\$15,805,000	\$15, 811,000	\$15,830,000
U2FK		\$2,622,000	\$2,664,000	\$2,709,000	\$2,754,000	\$2,796,000	\$2,844,000	\$2,886,000	\$2,931,000	\$2,976,000	\$3,021,000	\$3,066,000	\$3,111,000
TOTAL		\$58,874,000	\$38,780,000	\$59,492,000	\$59,281,000	\$58,464,000	\$59,454,000	\$58,775,000	\$58,566,000	\$58,104,000	\$57, 520, 000	\$57,160,000	\$56,343,000
PEK 104		\$66.30	\$65.09	\$64.81 	\$63.61 **=*******	\$61.67	\$61.80	\$60.16	\$59.04 ********	\$57.70	\$56,28	\$55.12	\$53.61
COST FOR TRANSP.		\$10.514.000	\$10.645.000	\$10.784 000	\$10.930.000	611.057 600	611 212 000	611 TAL 000	411 497 000	411 427 444	A11 7/E AAA	411 84/ 444	412 648 664
SYSTEM KK FLUGR		\$20,971,000	\$20,927.000	\$21,077.000	\$21,053.000	\$20,961.000	\$21,356.000	\$20,555.000	\$20,149.000	\$19.978.000	\$19,191,000	\$18,403,000	\$17,831,000
W/BARGING TRANSF.		\$9,805,000	\$9,549,000	\$9,908,000	\$9,613,000	\$9,582,000	\$9,941,000	\$9,900,000	\$9,871,000	\$9,554.000	\$9,552.000	\$9.788.000	\$9.338.000
LANDFILL		\$16,7/1,000	\$16,755,000	\$16,742,000	\$16,744,000	\$15,878,000	\$15,915,000	\$15,905,000	\$15,925,000	\$15,785,000	\$15,805,000	\$15,811,000	\$15,830,000
USÉR	3	\$2,622,000	\$2,664,000	\$2,709,000	\$2,754,000	\$2,796,000	\$2,844,000	\$2,886,000	. \$2,931,000	\$2,976,000	\$3,021,000	\$3,046,000	\$3,111,000
TOTAL		\$60,685,000	\$60,590,000	\$61,302,000	\$61,094,000	\$60,274,000	\$61,268,000	\$60,587,000	\$60, 379,000	\$59,916,000	\$59,334,000	\$58,974,000	\$58,159,000
PER TUN		\$68.34	\$67.10	\$66.78	\$65.55	\$63.58	\$63.69	\$62.01	\$40.87	\$59.50	\$58.06	\$54.87	\$55.34

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APPENDIX C

LANDFILL COSTS

Final Feasibility Study Report BACONA ROAD POTENTIAL LANDFILL SITE

Prepared for Oregon Department of Environmental Quality



May 1987
Section 5 COST ESTIMATE

APPROACH

An order-of-magnitude level cost estimate has been prepared for each of the the conceptual site development plans. This estimate includes projected capital and operational costs. These costs have been input to a computer model that predicts the true social cost of disposing solid waste at the Bacona Road site. The cost model uses economic analyses to make expenditures in future years comparable in today's dollars.

The site selection process followed by DEQ, as outlined in the October 1986 report, <u>Selection of Sites for Feasibility</u> <u>Analysis</u>, has used detailed technical, environmental, and land use criteria to identify sites with physical features that offer superior natural environmental protection. In previous work on potential sites, indirect measures of costs were used to evaluate sites. The detailed conceptual site plans and Neighborhood Protection Plan in this Final Feasibility Study Report allow a more direct comparison of site costs. This section focuses on the cost of development, operation, closure, and post-closure care of the Bacona Road site.

This cost estimate is based on the proposed conceptual site plan and Neighborhood Protection Plan presented in this report. Changes made to the conceptual plan and the Neighborhood Protection Plan after the Draft Feasibility Study Report was prepared have resulted in changes to estimated costs.

COST ESTIMATING PHILOSOPHY

Fiscal impacts on agencies and individuals is an important consideration in decision-making. Because of the relative importance of costs, a rigorous and structured approach to estimating costs has been developed. This approach is outlined in a statement titled, "Expected Accuracy of Estimates," from <u>The Cost Engineer's Notebook</u> published by the American Association of Cost Engineers.

Even for a scientific approach to cost estimating, however, the results will remain somewhat inexact. It is not possible to estimate costs exactly because of factors beyond the control of the estimator. These include market factors, construction conditions, material availability, labor relations, and other unforeseeable future impacts. Because of these unforeseeable factors in cost estimating, costs are developed within defined ranges of accuracy. A range provides upper and lower cost limits to account for differences between actual and estimated costs due to various factors. These factors include the level of detail of the information supplied with the proposal, regional factors, and the cost estimator's own professional opinion of the likely degree of impact of unforeseeable factors.

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The cost estimate presented in this study for the Bacona Road landfill is an order-of-magnitude level cost estimate. This means that costs presented can be expected to be accurate within +50 percent or -30 percent of the indicated value. This level of estimate is routinely used for comparison of alternatives at the feasibility study level. The methodology used in developing all costs is the same, resulting in costs that can be the basis for sound decisions.

BACONA ROAD LANDFILL COST FACTORS

The equipment and operating procedures for a sanitary landfill vary with the type and quantity of refuse accepted for disposal and with unique site conditions. Accordingly, the associated costs for different landfills that accept the same type of refuse will be different. At the Bacona Road site, the costs of construction, operation, and closure are influenced by the following factors:

- Abundant supplies of cover material onsite, lowering costs
- Construction of about 4 miles of new two-lane, paved site access road, and widening Highway 47, increasing costs
 - o Large site capacity, lowering unit costs
 - Requirement to pump treated leachate to the Hillsboro POTW, increasing costs

Site development costs for modern sanitary landfill facilities have increased as a result of advances in technology and more stringent regulations. Modern landfills require careful site preparation prior to construction. Sites requiring extensive site preparation will generally result in a greater net unit operating cost than more straightforward sites.

A major item in sanitary landfill operations costs is the purchase, transport, and placement of earth cover material. The cost for this item over the entire site life can be the single most expensive item in a sanitary landfill. Therefore, sites that have an adequate amount of cover material onsite, such as the Bacona Road site, can generally be operated for a lower net unit operating cost.

Total capital costs for the Bacona Road landfill site were separated into site work, utilities, buildings, roads, surface water control, landfill area construction, leachate collection system, leachate control system, environmental monitoring systems, berms and landscaping, Neighborhood Protection Plan features, and ancillary features. Capital costs listed are total capital expenditures over the life of the site.

Total estimated operation and maintenance costs assume payments to a contract operator to cover his labor; equipment O&M, including annual environmental control maintenance; operation reserve funds to cover recurring maintenance costs to fixed facilities and utilities; leachate treatment, erosion control and landscaping; and costs for Neighborhood Protection Plan features. Operation and maintenance costs listed are total O&M costs over the life of the site.

Estimated landfill closure costs include final cover system, erosion control, and landscaping. Post-closure costs include leachate pretreatment costs, pump station O&M, gas system O&M, final cover maintenance, groundwater and other site monitoring, and general site maintenance for the 30-year post-closure period. All costs are estimated based on current regulations and technology. Future changes in either regulations or technology will change these estimated costs.

Consistent with the analyses performed in this feasibility study, two waste flow options have been evaluated. The first option envisions that waste reduction through an alternative technology facility will be constructed. Under this option, the Bacona Road site would have a site life of approximately 60 years. The second option assumes that waste reduction through an alternative technology will not be constructed. This option results in an anticipated site life of about 47 years.

CAPITAL COSTS

Table 5-1 summarizes the order-of-magnitude estimate of capital costs, by cost category, for the Bacona Road site. The capital costs listed are for capital assets over the life of the site, even though some of these costs, such as for bottom lining, will be spent incrementally. Land purchase costs are included. The total estimated capital cost, in spring 1987 dollars, is about \$226.1 million.

 The difference of \$119.6 million between the capital cost estimated in this Final Feasibility Study Report and the

Table 5-1 ESTIMATED CAPITAL COSTS BACONA ROAD SITE

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Description	Estimated Total Cost
Cite propagation	\$ 171.000
Site preparation Highway 47 widening	3,300,000
Main access road	4,446,000
Local road improvements	743,600
Excavation and embankment	2,400,000
Bottom lining system	53,720,000
Final cover system	24,480,000
Underdrain collection pipe	600,000
Leachate collection pipe system	1,400,000
Leachate pump stations	75,000
Leachate transmission pipeline system	2,295,200
Offsite treatment hookup fee	100,000
Underdrain pump stations	150,000
Onsite surface water ditch	96,000
Onsite access and haul roads	300,000
Perimeter surface water ditch	405,000
Fire control ponds	150,000
Sedimentation control ponds	450,000
Perimeter fence	420,000
Perimeter road	255,000
Screening and landscaping	550,000
Landfill equipment	44,820,000
Office	135,000
Maintenance shop	225,000
Groundwater monitoring wells	52,000
Gas monitoring wells	68,000
Gas collection and control system	2,190,000
Leachate pretreatment system	3,190,000
Electric service	300,000
Subtotal	\$147,486,800
Engineering, legal, and administrative (20%)	\$ 29,497,400
Construction contingency (30%)	\$_44,246,000
Subtotal	\$221,230,200
Land acquisition	
Site purchase	\$3,850,000
Offsite wetlands mitigation	\$986,000
Total	\$226,066,200

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capital cost estimated in the Draft Feasibility Study Report is due primarily to addition of the cost of widening Highway 47, minor changes to the bottom lining system, and moving the final cover cost and landfill equipment cost from O&M to capital cost.

OPERATING COSTS

- Table 5-2 summarizes the estimated total operating costs for the Bacona Road site, in 1987 dollars. The estimated total
- operating cost, in 1987 dollars, is \$373.0 million under the
 waste flow option with alternative technology and \$325.4 million under the waste flow option without alternative technology. The operating cost includes costs for landfill closure. The site will be operated using a close-as-you-fill philosophy. Top caps and final cover will be placed on the fill at the earliest possible time.

Table 5-2 OPERATING COST SUMMARY BACONA ROAD SITE

	Estimated	Total Cost (\$)
	Alternative	Unprocessed
Description	Technology	Refuse
Site preparation and		
excavation	\$ 58,311,000	\$ 58,311,000
Road maintenance	12,000,000	12,000,000
Labor	39,600,000	31,000,000
Fuel and maintenance	15,000,000	11,750,000
Daily cover	28,260,000	28,260,000
Interim access roads	1,920,000	1,920,000
Surface water control	1,540,000	1,540,000
Utilities	4,500,000	3,520,000
Leachate control	81,600,000	63,900,000
Groundwater control	600,000	470,000
Environmental monitoring	4,800,000	3,760,000
Erosion control	510,000	510,000
Subtotal	248,641,000	216,941,000
Engineering, legal, and		
administrative (20%)	49,728,000	43,388,000
Contingency (30%)	74,592,000	65,082,000
Total	\$372,961,000	\$325,411,000

POST-CLOSURE COST ESTIMATE

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The estimated 30-year, post-closure cost for the Bacona Road landfill, in 1987 dollars, is about \$35.7 million, as itemized in Table 5-3.

Table 5-3 ESTIMATED POST-CLOSURE COSTS BACONA ROAD SITE	
Description	Estimated Total Cost
Leachate pump station operation and maintenance Leachate treatment costs Gas system operation and maintenance Final cover maintenance Operation and maintenance supervisor Landfill site monitoring program	\$ 1,500,000 13,500,000 1,800,000 3,060,000 1,350,000 2,250,000
Subtotal	23,460,000
Engineering, legal, and administration (20%)	4,692,000
Operation and maintenance contingency (30%)	7,507,200
Total 30-year cost	\$35,659,200

SANITARY LANDFILL COST MODEL

DEQ has used a computer model to predict the true social cost of disposing of municipal solid waste at the Bacona Road site. The cost analyses follow the methodology detailed in "An Evaluation of the True Costs of Sanitary Landfills for the Disposal of Municipal Solid Waste in the Portland Metropolitan Area," prepared by ECO Northwest and dated April 1986. An explanation of the application of benefitcost analysis to sanitary landfills, from the ECO Northwest report, is included in Appendix G.

The cost model accounts for all costs that would affect residents in the metropolitan area. These costs include the usual construction and operation costs, as well as the costs of planning, public involvement, and implementation of Neighborhood Protection Plan features. The costs input to the model have been taken from Tables 5-1 through 5-3. Notes explaining how the costs in Tables 5-1 through 5-3 are distributed into the cost model are included in Appendix G. The cost model does not calculate a "tipping fee" or disposal rate. It can be used only to compare relative costs of two or more sites.

Because the current value of money decreases over time, the costs in Tables 5-1 through 5-3 have been discounted in the cost model at a 3 percent social discount rate to make expenditures in future years comparable. This real annual discount rate does not include inflation, as all costs are assumed to rise or fall at an equal rate. The cost model is not a solid waste rate model and the cost figures should not be interpreted as tipping fees for the disposal of solid waste.

Many of the estimated capital costs, such as bottom lining and gas collection pipes, will occur over time, as new fill areas are developed. These costs have been separately calculated in the cost model in order to account for the 3 percent annual discount on the value of money. They are considered periodic costs and are included under Periodic Equipment, Periodic Cell Development, and Periodic Cell Closure in the cost model.

- * A number of revisions were made to the Bacona Road cost model from the Draft Feasibility Study Report. The major changes include:
 - A revision of the cost-per-minute of transport from \$.90 per minute to \$1.16 per minute. Both of these estimates were developed for DEQ by Metro.
 - Inclusion of approximately \$2 million toward noise mitigation expenses for potentially affected properties.
 - Addition of about \$3.3 million for widening of Highway 47 along the entire route to the site.
 - Assumed heavy equipment life of 4.7 years, instead of the 7.5 years assumed in the Draft Feasibility Study Report.
- Additional, less significant changes were made to the acreage total, final cover costs, liner costs, surface water control, and equipment salvage value.

In comparing the total cost-per-ton of the Ramsey Lake and Bacona Road sites, a distinction is made between fixed costs (those not dependent on total site life) and variable costs (those dependent on total site life).

Variable costs include the periodic costs listed above, operation and maintenance costs, and transportation costs. For these cost categories, a common time frame was used to compare the two sites. The life span of the shortest lived landfill site (Ramsey Lake) has been used as the time frame in calculating these variable costs.

Fixed costs include predevelopment, land acquisition, onetime construction and equipment, final closure, and postclosure costs. These costs are not dependent on the total amount of waste or the site life, and were therefore calculated for the entire life of the landfill. Final closure costs are limited because closure will be conducted on a close-as-you-fill basis. Transport costs were calculated assuming three transfer stations and using a weighted average for the driving time required for all transfer vehicles driving to the site.

Table 5-4 presents the cost model analysis of the Bacona Road site assuming alternative technology is implemented in * the Portland region. The projected unit cost is \$20.42 per ton.

BACONA ROAD	SITE	
Item	Total Cost (Thousand Dollars)	Unit Cost (Dollars per ton)
Predevelopment costs Capital costs	\$ 4,010	\$ 0.09
Land	6,038	0.13
One-time construction and equipment	27,975	0.60
Periodic equipment	11,918	0.97
Periodic cell development	54,415	4.44
Periodic cell closure	5,047	0.41
Total capital costs	\$105,393	\$ 6.55
Operation and maintenance costs	86,741	7.07
Final closure costs	25	0.00
Post-closure costs	4,231	0.09
Other environmental impacts	0	0.00
Transportation costs	81,084	6.61
Total costs	\$281,483	\$20.42

Table 5-4 COST MODEL ANALYSIS--WITH ALTERNATIVE TECHNOLOGY BACONA ROAD SITE

Table 5-5 presents the cost model analysis of the Bacona Road site assuming alternative technology is not implemented * in the Portland region. The projected unit cost is \$20.99

per ton.

Item	Total Cost (Thousand Dollars)	Unit Cost (Dollars per ton)
Predevelopment costs	\$ 4,010	\$ 0.09
Capital costs		
Land	6,038	0.14
One-time construction and equipment	27,975	0.63
Periodic equipment	8,492	0.74
Periodic cell development	49,852	4.35
Periodic cell closure	4,488	0.39
Total capital costs	\$ 96,844	\$ 6.24
Operation and maintenance costs	73,146	6.38
Final closure costs	37	0.00
Post-closure costs	6,168	0.14
Other environmental impacts	0	0.00
Transportation costs	93,261	8.14
Total costs	\$273,465	\$20.99

Table 5-5 COST MODEL ANALYSIS--NO ALTERNATIVE TECHNOLOGY BACONA ROAD SITE

Sensitivity Analysis

Several variations were run on the Bacona Road cost model, assuming unprocessed refuse, to test the cost sensitivity to changes in input values. Many of these changes were suggested as part of the public testimony. The following sensitivity analyses were conducted:

- 1. Addition of an overpass at Highway 47 intersection with Highway 26. This addition raises the per-ton cost by \$.01.
- Assuming much higher (100 percent) increases in the price of gasoline. A doubling of fuel prices, over and above normal inflation, raises the per-ton cost by \$.98.
- 3. <u>Assuming longer travel time</u>. Testimony suggested travel time may be 181 minutes, rather than 156 minutes per transfer trip. This increase raises the per-ton cost by \$1.30.

- 4. <u>Assuming reduced capacity</u>. If, because of the need to avoid local landslide areas, the site life were cut from 47 to 37 years, this would raise the per-ton cost by \$2.05.
- 5. <u>Cumulative worst-case impacts</u>. Assuming all of the cost increases from the previous four analyses, the total cumulative impact would raise the per-ton cost by \$4.51.

* FINANCIAL ANALYSIS

A financial analysis of the Bacona Road site operation has been prepared by DEQ and Metro. The financial analysis more closely estimates the actual cost of the landfill portion of the tipping fee by including inflation effects and finance costs.

THE FINANCIAL ANALYSIS WAS NOT COMPLETED IN TIME FOR PRINTING AND WILL BE DISTRIBUTED SEPARATELY TO ALL DOCUMENT HOLDERS.

Bacona Rd., no rr - Sys A	1990 f DED model (1	6 (000) 1986 \$ conve	erted to 17	37 \$; x esti	ern nid-sizi	e city CPI:	1.7	X (1986 ta	1737: sour	ce: US Dest	of Labor)	Assumed in	flation 198	7 to 1990:	5	x	
	DEG model pr	re-dev & cap	o costs adj	usted		·									-	•	
	1987	1988	1999	1990	1991	1992	1993	1994	1995	1995	1997	1998	1999	2000	2001	2002	2003
Fre-dev Cap. Costs Periodic Costs	1,103	1,470 23,633	1,470 14,622	368													
Heavy eq. (Salvage)				3,465					3,465 (519))			3,465 (519)			
Cell prep. Cell closure				20,637				20,637 2,903					20,637 2,903				20,637 2,903
08 m Final Closure Post Closure				7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136
Total	1,103	25,103	16,093	31,605	7,136	7,136	7,136	30,676	10,081	7,136	7,136	7,136	33,621	7,136	7,136	7,136	30,676
Pacona Rd., no rr - Sys A bominal \$ (000)	DEO model	A	issumed inf	lation rate	e after 1987 -	?:	51	x									
	1987	1988	1939	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003
Pre-dev	953	1,334	1.400	368	0	٥	0	0	٥	٥	٥	0	٥	٥	• •	•	٥
Cap. Eosts Periodic Costs	0	21,435	13,926	0	Ō	0	Ö	õ	Ō	õ	0	Ŏ	Ŏ	0	0	0	0
Heavy eq.	Q	0	0	3,465	0	0	Ö		4,422	0	. 0	0	5,375	0	0	0	0
(Salvage)	0	0	Û	0	0	0	0	0	(663)	0	0	0	(805) 0	Ó	Ó	ġ
Cell pret.	Q	0	0	20,637	0	0	0	25,084	0	0	0	0	32,015	0	0	. 0	38,914
Cell closure	0	0	Ç	0	0	0	0	3,529	0	0	0	0	4,504	0	0	0	5,474
	0	0	0	7,136	7,492	7,867	8,260	8,673	9,107	9,562	10,041	10,543	11,070	11,623	12,204	12,815	13,455
FINAL LICSUFE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
r956 0105078	0	0	0	0	0	0	0	0	0	0	0	0	0	. 0	0	0	0
Tntal	953	22,769	15,326	31,605	7,492	7,867	8,260	37,287	12,867	9,562	10,041	10,543	52,158	11,623	12,204	12,815	57,844
Waste volure				1.028.000	1.045.000	1.062.000	1.0RD.000	1.097.000	1.115.000	1.132.000	1.150.000	1.147.000	1 185 000	1 202 000	1 220 000	1 977 AAA	1 754 000
Recycle vol. above pres. (15%))			154.000	157,000	159.000	162,000	165.000	167.000	170.000	173.000	175.000	178.000	180.000	197.000	196.000	188.000
Lanofill volume				874.000	888.000	903.000	918.000	732.000	948.000	962.000	972.000	992.000	1.007.000	1.022.000	1.037.000	1.051.000	1.044.000
Accumulated total				874,000	1,762,000	2,665,000	3,583,000	4,515,000	5,463,000	6,425,000	7,402,000	8,394,000	9,401,000	10,423,000	11,460,000	12,511,000	13,577,000

Bacona Rd., no rr - Sys A

	2034	2005	2006	2007	2008	2009	2010	2011	2612	2013	2014	2015	2016	2017	201B	2019	2020
Pre-dev																	
Cap. Costs																	
Periodic Losts	7 445					3 445				3 445					3.445		
(Salvane)	(519)	1				(519)	1			(519))				(519))	
Celi ores.		•		20.637				20.637				20,637			20,637		
Cell closure				2,903				2,903				2,903			2,903		
0 & M	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136	7,136
Final Closure					-												
Post Closure																	
Total	10,081	7,136	7,136	30,676	7,136	10,081	7,136	30,676	7,136	10,081	7,136	30,676	7,136	7,136	33,621	7,136	7,136
			•••		•••••••			••••••		•							
Bacona Ko., no fr - 5ys A Nominal \$ (000)											•						

¥.	1444	2005	9887	20.07	2000	3440	2010		2449	7417	2014	2016	2011	2012	2010	2010	2626
	2004	2003	2008	2007	2008	2007	2010	2011	2012	2013	2014	2013	. 2010	2017	2010	2017	2021
Pre-aev	0	0	0	0	0	0	0	0	0	٥	0	0	0	0	0	0	(
Cap. Costs	e	ð	0	0	Ó	0	0	0	0	Ó	Ó	Ó	0	Ó	0	0	0
Periodic Costs													•				
Heavy eq.	6,860	0	C	0	0	8,755	0	0	0	10,642	0	0	0	0	13,582	0	(
(Salvage)	(1,028)) 0	ð	0	0	(1,312)) 0	0	0	(1,595)	0	0	0	0	(2,035)) 0	(
Cell prep.	0	o	0	47,300	0	0	0	57,494	0	0	0	69,884	0	0	80,900	0	0
Cell closure	Û	J	0	6,654	0	٥	0	8,088	0	0	. 0	9,831	0	0	11,381	0	. 0
0 & H	14,129	14,834	15,576	16,355	17,173	18,031	18,933	19,880	20,874	21,917	23,013	24,164	25,372	26,641	27,973	29,371	30, B40
Final Closure	0	0	9	0	0	0	0	0	0	0	0	0	0	0	0	Û	0
Post Closure	c	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(
Total	19,960	14,834	15 , 57å	70,310	17,173	25,475	18,933	85,462	20,874	30,965	23,013	103,879	25,372	26,641	131,800	29,371	30,840
Waste volume	1,272,000	1,289,00)	1,307,000	1,324,000	1,342,000	1,359,000	1,377,000	1,394,000	1,412,000	1,429,000	1,446,000	1,464,000	1,481,000	1,499,000	1,516,000	1,534,000	1,551,000
secycle vol. above pres. (15%)	191,000	193,000	196,000	199,000	201,000	204,000	207,000	209,000	212,000	214,000	217,000	220,000	222,000	225,000	227,000	230,000	233,000
Landfill volume	1,081,000	1,096,000	1,111,000	1,125,000	1,141,000	1,155,000	1,170,000	1,185,000	1,200,000	1,215,000	1,229,000	1,244,000	1,259,000	1,274,000	1,289,000	1,304,000	1,318,000
Accumulated total	14.655.000	15.754.003	16.265.000	1/.950.000	19.131.000	20.286.000	21.456.000	22.641.000	23.841.000	25.056.000	26.285.000	27.529.000	28.788.000	30.062.000	31.351.000	32.655.000	33.973.000

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Bacona Rd., no rr - Sys A	Bacona	Rd.,	80	٢r	-	Sys	A	
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	2021	2022	2023	2624	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
fre-dev Cap. Costs																	
Periodic Costs			7 445														
(Salvage)			(519)					(519)									
Cell prep.		20,637			20,037												
Cell clasure	7 174	2,903	7 174	7 174	2,903	7 174	7 114	2,903									
U 6 A Final Clasare	/1130	/1130	/1130	19130	1,130	/,130	19130	63	113								
Post Closure									541	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509
Total	7,136	30,676	10,081	7,136	30,676	7,135	7,136	7,026	654	1,509	1,509	1,509	1,509	1,509	1,509	1,509	19,754
Bacona kd., no rr - Sys A . Hominal \$ (000)																	
	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
Pre-dev	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cap. Costs Periodic Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Heavy eq.	0	0	17,335	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(Salvage)	0	0	(2,598)	0	0	0	0	(3,315)	0	0	0	0	0	0	0	0	0
Cell prep.	0	98,534 17.074	0	0	113,834	0	ψ Λ	10 510	U A	U A	. 0	v 0	0	v	0	0	v ۵
Cell Closure	17 193	13,034 74 AN1	15 /01	37 494	10,014	41.328	43.395	29,234	۵ ۵	ŏ		0	ŏ	Ŏ	0	Ő	ŏ
Final Closure	32,302	5	0	0	0.,000	0	0	404	760	0	Ō	Ō	Ō	Ö	Ó	Ó	٥
Post Closure	0	ð	Ō	0	0	0	0	0	3,627	10,625	11,157	11,715	12,300	12,915	13,561	14,239	14,951
ïotəl	32,362	146,169	50,43B	37,486	169,208	41,32B	43,395	44,863	4,386	10,625	11,157	11,715	12,300	12,915	13,561	14,239	14,951
Waste volume	1,569,600	1,586,000	1,603,000	1,621,000	1,638,000	1,656,000	1,673,000	1,085,000									
Recycle vol. above pres.(15%) 235,000	238,000	240,000	243,000	246,000	248,000	251,000	163,000									
Landfill volume	1,334,000	1,348,000	1,363,000	1,378,000	1,392,000	1,408,000	1,422,000	922,000									
Accumulated total	35,307,000	16,655,000	58,018,000	37,376,000	40,788,000	42,196,000	45,618,000	44,540,000									

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Bacona Kc., no rr - Sys A

	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054
Pre-dev Cap. Costs Periodic Costs Heavy eq. (Salvage) Cell prep. Cell closure										•							
Final Closure Post Closure	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509
lotal	14,238	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509	1,509
Васова Kd., по гг — Sys A / Nominal \$ (GOO)	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054
Pre-dev Cap. Costs Sociedie Coste	C Q	0 0	0 0	0	Ŭ O	0	0 0	0 0	0	0	0	0	0	0	0 0	0 0	0 0
Heavy eq. (Salvaçe) Cell prep. Cell closure	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 . 0	0 0 0	0 0 0	. 0 0 0	0 0 0	0 0 0	0 0 0
O & M Final Closure Post Closure	0 Û 15,699	0 0 16,484	0 0 17,308	0 0 13,173	0 0 19,082	0 20,036	0 21,038	0 22,090	0 23,194	0 24,354	0 25,572	0 26,850	0 28,193	0 29,602	0 31,082	0 32,636	0 34,268
Total	15,699	16,494	17,303	18,173	19,082	20,036	21,038	22,090	23,194	24,354	25,572	26,850	28,193	29,602	31,082	32,636	34,268

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baste volume Recycle vol. above pres.(15%) Landfill volu∽e Accumulated total

Bacona Rd., no rr - Sys A

·	2055	2056	2057	2058	2059
Pre-dev					
Cap. Costs					
Have an					
(Salvace)		•			
Cell prep.					
Celi closure					
O & H					
Final Closure	1 520	1 645		1 540	0/0
rost closure	1,347	1,347	1,347	1,307 	700
Total	1,509	1,509	1,509	1,509	968
*****	2055	2056	2057	205B	2059
Pre-dev	0	0	0	3	0
Cap. Losts	Ő	Ő	Ō	Ō	Û
Periodic Costs					
Heavy eq.	0	0	0	0	0
(Salvage)	0	0	0	0	0
Cell prep.	0	0	0	0	0
Cell Closure	U A	U A	V A	V A	V A
u a n Final Closura	0	0	0	ŭ ŭ	v ۵
Post Closire	35,982	37,781	39,670	41,653	28,062
*-1.1	76 05 3				

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Waste volume Recycle vol. ahove pres.(15%) Landfill volume Accumulated total

SOBARIARI IIIIIII Bacoma Road — Without Resource Recovery Annual (NFLATION RATE 0.00) Sobrariari				23-Jun-87 IBACNKR										
INUAL REQUIREMENTS TO BE FUNDED BY TIP FEES		:	*****ALL FIGU	RES IN THOUS	AND5 1111									
CALENDAR YEAR	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001
E-DEVELOPMENT AND CAPITAL BUNDS Tip fee revenue arounts here fund the debt serv The coverage amount is then used to fund the de	1,469 ICE FEQUITERI bt service fi	2,938.8 ent PLuS the eserve and to	6,201.4 coverage req o offset the	6,201.4 uirement on periodic cos	6,201.4 the bonds. t reserve re	6,201.4 equirement.	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4
Present Value 4.003	1,412.9	2,717.0	5,513.0	5,301.0	5,097.1	4,901.1	4,712.6	4,531.3	4,357.0	4,189.5	4,028.3	3,873.4	3,724.4	3,581.2
RIODIC COSTS (financed by reserve collections) Heavy Equipment Cell preparation and closure Final Closure Post Closure LESS Surplus from coverage LESS Earnings on debt reserve			566.0 5,711.0 3.0 429.0 (238.6) 0.0	546.0 5,711.0 3.0 429.0 (233.6) (19.8)	566.0 5,711.0 3.0 429.0 (238.6) (39.6)	566.0 5,711.0 3.0 429.0 (238.6) (59.3)	566.0 4,523.0 3.0 429.0 (238.6) (79.1)	714.0 4,523.0 3.0 429.0 (1,236.3) (98.9)	714.0 4,523.0 3.0 429.0 (1,236.3) (98.9)	714.0 4,523.0 3.0 429.0 (1,236.3) (98.9)	714.0 4,523.0 3.0 429.0 (1,236.3) (98.9)	566.0 5,711.0 3.0 429.0 (1,236.3) (98.9)	566.0 5,711.0 3.0 429.0 (1,236.3) (98.9)	566.0 5,711.0 3.0 429.0 (1,236.3) (98.9)
TAL PERIODIC COSTS			6,470.5	6,450.7	6,430.9	6,411.1	5,203.4	4,333.8	4,333.8	4,333.8	4,333.8	5,373.8	5,373.8	5,373.8
TAL BONDS AND FERIODIC COSTS	1,469.4	2,938.8	12,671.9	12,652.1	12,632.3	12,612.5	11,404.8	10,535.3	10,535.3	10,535.3	10,535.3	11,575.3	11,575.3	11,575.3
ERATIONS AND MAINTENANCE O	0	0	7,573	7,936	8,319	8,719	9,139	9,581	10,043	10,529	11,039	11,573	12,134	12,723
TOTAL LANDFILL COSTS	1,469.4	2,939.8	20,244.5	20,538.5	20,950.9	21,331.9	20,544.2	20,116.3	20,578.7	21,064.3	21,573.9	23,148.5	23,709.5	24,298.1
STE PROJECTIONS			674	889	903	918	932	948	962	977	992	1,007	1,022	1,037

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ANNUAL REQUIREMENTS TO BE FUNDED BY THE FEES

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CALENDAR YEAR		2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
PRE-DEVELOPMENT AND CAFITAL BUNDS Tip fae revenue amounts here fund the c The coverage amount'is then used to fur	debt serv ad the ce	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4	6,201.4	0.0 fron DSR	0.0	0.0
Present Value	4.00%	3,443.4	3,311.0	3,193.6	3,061.2	2,943.5	2,830.2	2,721.4	2,616.7	2,516.1	2,419.3	2,326.3	0.0	0.0	0.0
RIDDIC COSIS (financed by reserve collection	ions)														
Heavy Equipment		566.0	566.0	566.0	565.0	566.0	566.0	566.0	566.0	566.0	566.0	566.0	566.0	714.0	714.0
Cell preparation and closure		5,711.0	5,711.0	5,711.0	5,711.0	5,711.0	5,711.0	5,711.0	5,711.0	5,711.0	5,711.0	5,711.0	5,711.0	5,711.0	7,691.0
Final Llosure		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
rost Llosufe (FCC Curalus from courses		429.0	429.0	429.0	429.0	429.0	429.0	429.0	429.0	429.0	429.0	429.0	429.0	429.0	429.0
LEGS Services on deat receive		11,230.37	(1,230.3)	(1,230.3/	(1,230.3)	(1,238.3)	(1,238.3)	(1,238.3)	(1,238.3)	(1,236.3)	(1,236.3)	(1,236.3)	0.0	0.0	0.0
		\10.11 	(70.7)	(70.7/	(78.7)	170.73	(75.7)	(98.9)	(98.9)	(78.7)	(98.9)	(98.9)	0.0	0.0	0.0
TAL PERIODIC CUSTS		5,373.8	5,373.8	5,373.8	5,373.8	5,373.8	5,373.8	5,373.8	5, 373.8	5,373.8	5,373.8	5,373.8	6,709.0	6,857.0	8,837.0
TAL BONDS AND PERIODIC COSTS		11,575.3	11,575.3	11,575.3	11,575.3	11,575.3	11,575.3	11,575.3	11,575.3	11,575.3	11,575.3	11,575.3	6,709.0	6,857.0	8,837.0
ERATIONS AND MAINTENANCE	0	13,340	13,988	14,669	15,382	16,132	16,918	17,743	18,609	19,518	20,472	21 ₁ 474	22,525	23,628	24,786
TOTAL LANDFILL COSTS		24,9:5.3	25,563.6	26,243.0	26,957.7	27,707.0	28,492.8	29,318.5	30,184.2	31,093.2	32,047.4	33,048.9	29,233.8	30,484.7	33,622.9
ISTE PROJECTIONS		1,051	1,066	1,081	1,096	1,111	1,125	1,141	1,155	1,170	1,185	1,200	1,215	1,229	1,244
17151111111111111111111111111111111111	***********	*******	*****	******	*********	******	********	**********	********	11111111111111	mminm	mainm		minn	minn
HI LUDE TYURINAL AVERTALIAN CONDUCTIONS ADDRESSED ADDRESSED ADDRES		23.71	23.98	24,28	24.60	24.94	25.33	25.70	- 26.13	26.58	27.04	27.54	24.06	24.80	27.03
HUFILLING LUNTUNER: #\$#\$#\$#\$#\$#\$#\$#\$#\$#\$# HTE: LACT VEAD REDT CEDUNCE TO DATE BY SEBT	F 9626992	**********	*********	**********	*********	11111))11111	********	********	********	*********	*******	**********		***********	********

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ANNUAL REQUIREMENTS TO BE FUNDED BY TIP FEES

	CALENDAR YEAR		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
PRE-DEVELUPMENT AN Tip fee reven The coverage	D CAPIIAL BUNDS we amounts here fund the amount is then used to fu	debt serv nd the de	0.0	0.0	Ú. O	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Present Value	4.00X	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PERIODIC COSTS (fi	nanced by reserve collect	ions)													
Heavy Equipment Cell preparatio Final Closure Post Closure LESS Surplus fro LESS Earnings on	n and closure n coverage debt reserve		714.0 7,691.0 3.0 429.0 0.0 0.0	714.0 7,691.0 3.0 429.0 0.0 0.0	566.0 5,711.0 3.0 429.0 0.0 0.0	566.0 5,/11.0 3.0 429.0 0.0 0.0	566.0 5,711.0 3.0 429.0 0.0 0.0	566.0 5,711.0 3.0 429.0 0.0 0.0	566.0 7,691.0 3.0 429.0 0.0 0.0	0.0 7,691.0 3.0 429.0 0.0 0.0	0.0 7,691.0 3.0 429.0 0.0 0.0	0.0 3,693.0 3.0 429.0 0.0 0.0	0.0 3,693.0 3.0 429.0 0.0 0.0	0.0 3,693.0 3.0 429.0 0.0 0.0	0.0 2,363.5 1.9 274.6 0.0 0.0
TOTAL PERIODIC CUS	TS		8,837.0	8,837.0	8,709.0	6,709.0	6,709.0	6,709.0	8,689.0	8,123.0	8,123.0	4,125.0	4,125.0	4,125.0	2,640.0
TOTAL BONDS AND PE	RIUDIC COSVS		8,837.0	8,837.0	6,709.0	6,709.0	6,709.0	6,709.0	Ü,689.0	8,123.0	8,123.0	4,125.0	4,125.0	4,125.0	2,640.0
OPERATIONS AND MAI	NTEMANCE	0	25,002	27,278	28,617	30,023	31,499	33,049	34,675	36,382	38,175	40,056	42,032	44,106	29,697
	TOTAL LANDFILL COSTS		34,838.2	36,114.6	35,320.2	36,732.3	38,207.9	39,757.9	43,364.0	44,505.5	46,298.0	44,181.3	46,157.4	48,230.8	32,337.0
WASTE PROJECTIONS	111711111111111111111111111111111111111		1,259	1,274 1,274	1,289	1,304	1,318	1,334	1,348	1,363	1,378	1,392	1,408	1,422	922
UNIT COST -KONINAL LANGFILLING COMPOM MOTE: LAST YEAR DE	ENTARRARRARRARRARRARRARRARRARRARRARRARRARR	********* T RESERVE	27.67 11111111111	28.35 *****	27.41	28.17	28.99 ******	29.80 *******	32.17	· 32.65	33.60 ******	31.74 	32.78 *****	33.92 \$\$\$\$\$\$	35.07 *****

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APPENDIX D

RESOURCE RECOVERY COSTS

Tabulation of Resource Recovery Costs over time based on phone info provided to Dave L. 5/12/87 by GBB Total annual cost to the system is shown for each verdor - under both 0% and 5% inflation assumptions The per ton figures (in 1990 dollars) reflect distribution of costs over the entire Metro system. RDM

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1	RESCURCE RE	COVERY COST	RIEDEL-200,000 tons					
	Tens	GROSS SERV. FEE	\$/ton	GROSS SEPV.	\$/ton			
.53.	to ratho	IN TESU BOLLARS	(1990)	INFL: DOLLAR	.v=L.			
1930	373,800	\$5,180	\$7.07	\$5,180	\$7.07			
1991	338,000	\$5,790	\$5.52	\$5,1*8	\$5.89			
1992	903,000	\$5,777	\$5.40	\$6,348	\$7.03			
1993	918,000	\$5,753	\$6.28	\$6,589	\$7.18			
1994	\$32,000	\$5,749	\$5.17	\$6,843	\$7.34			
1995	948,000	\$5,734	\$5.05	\$7,110	\$7.50			
1995	982,000	\$5,718	\$5.94	\$7,390	\$7.58			
. 1997	977,000	\$5,702	\$5.84	\$7,684	\$7.85			
1998	992,000	\$5,585	\$5.73	\$7.993	\$3.08			
1999	1,007,000	\$5,569	\$5.53	\$9,318	\$3.25			
2000	1,622,000	\$5,651	\$5.53	\$8,539	\$8.47			
2001	1,037,000	\$5,632	\$5.43	\$9.017	\$8.70			
2002	1,051,000	\$5,513	\$5.34	\$9,394	\$8.94			
2003	1,285,303	\$5,593	\$5.25	\$9,790	\$9.19			
2004	1,081,000	\$5,572	\$5.15	\$10,205	\$9.44			
2005	1,095,200	\$5,551	\$5.05	\$10,542	\$9.71			
2005	1,111,320	\$5,523	\$4.98	\$11,101	\$9.39			
2007	1,125,000	\$5,506	\$4.39	311.583	\$19.35			

2	RESCURCE RE	EDDVERY COST	CE-350,000 tons					
/ear	Tens to Yetro	GROSS BERV. FEE IN 1997 DOLLARS	GROSS SERV. In 1990 DCL	\$/ton (1990)	GROSS SERV. INFL. DOLLAR	\$/ton INFL.		
1991	828,000	\$20,178	\$15,535	\$22.00	\$20,176	\$22.72		
1992	303,000	\$°9,789	\$19,15*	\$21.22	\$20,438	\$22.53		
1393	918,003	\$19,595	\$18,952	\$20.55	\$20,925	\$22.30		
1394	302,202	319,209	\$12,571	\$19.93	\$21,255	\$22.81		
1995	343,000	\$18,322	\$12,121	\$19.18	\$21,521	\$22.81		
1995	\$52,000	313,323	\$*2,*74	\$ 8.39	\$22,409	\$23.29		
1997	\$77,000	\$18,349	\$17,402	\$17.81	\$22,455	\$22.99		
1998	392,000	\$17.552	317.013	317.15	\$22.349	\$23.13		
.353	1.007.000	\$17.453	\$15,317	\$15.70	\$22,659	\$22.30		
2000	1,022,000	\$15,895	\$15,047	\$15.70	\$23.355	\$23.34		
2001	1,037,000	\$15,525	\$ 5,279	\$14.73	\$24,092	\$23.23		
2002	1,051,000	\$15,345	314,702	5-3.99	\$24,570	\$22.35		
2003	1.055.000	\$13,996	\$13,355	\$12.54	\$24,332	\$22.33		
2004	1,081,000	\$12.252	\$11.654	\$10.78	\$23,753	\$21.98		
2005	1.095.000	\$12,057	\$11.452	\$10.45	\$24,794	\$22.52		
2005	1.111.000	311.295	510,704	39.53	\$25,307	\$22.78		
2007	1,125,000	\$10,523	\$9,347	\$8.94	\$25,885	\$23.01		

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3	RESCURCE RE	COVERY COST	FLUCR-350,000 tons						
	Tons	GRCSS SERV. FEE	GROSS SERV.	\$/ton	GROSS SERV.	\$/ton			
Year	to Metro	IN 1991 DOLLARS	IN 1990 DOL	(1990)	INFL. DOLLAR	INFL.			
1991	258,000	\$18,033	\$17,625	\$19.85	\$18,033	\$23.31			
1992	903,000	\$18,165	\$17,754	\$19.55	\$18,585	\$20.53			
1993	913,000	\$18,323	\$17,825	\$19.42	\$19,359	\$21.09			
1994	932,000	\$18,324	\$17,784	\$19.08	\$20,044	\$21.51			
1995	948,000	\$18,325	\$17,753	\$18.73	\$20,802	\$21.94			
1995	962,000	\$18,541	\$18,041	\$18.75	\$21,953	\$22.82			
1997	977,000	\$18,011	\$17,413	\$17.83	\$22,013	\$22.54			
1998	992,000	\$17,595	\$17,107	\$17.24	\$22,432	\$22.51			
1999	1,007,000	\$17,538	\$15,950	\$15.83	\$23,041	\$22.88			
2000	1,022,000	\$15,993	\$16,323	\$15.97	\$23,215	\$22.72			
2001	1,037,000	\$*5,278	\$15,695	\$15.14	\$23,123	\$22.59			
2002	1,051,000	\$15,806	\$15,226	\$14.49	\$23,844	\$22.53			
- 2003	1,055,000	\$14,703	\$14,131	\$*3.25	\$23,572	\$22.21			
2004	1,031,000	\$13,285	\$12,727	\$11.77	\$23,232	\$21.49			
2005	1,095,000	\$13,128	\$12,571	\$11.47	\$24,101	\$21.99			
2005	1,111,000	\$12,498	\$11,948	\$10.75	\$24,548	\$22.10			
2007	1,125,090	\$11,853	\$11,327	\$10.07	\$25,050	\$22.2?			

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4	RESOURCE RE	ECOVERY COST	30M-350,000 ters					
	Tons	GROSS SERV. PEE	GRCSS SERV.	\$/ton	GROSS SERV.	\$/ton		
1934	to retro	IN 385 JULIARS	TN 1980 DOF	()	INFEL JULIAR	1351.		
1991	888,000	\$20,241	\$19,685	\$22.37	\$20,241	\$22.79		
1992	903,000	\$20,054	\$19,504	\$21.50	\$20,320	\$22.93		
1923	918,000	\$23,022	\$19,466	\$21.20	\$21,183	\$23.08		
1994	932,000	\$79,359	\$19,293	\$23.71	\$21,543	\$23.22		
1995	948,000	\$19,708	\$19,141	\$20.19	\$22,143	\$23.38		
1995	982,000	\$19,834	\$*9,252	\$20.02	\$22,952	\$23.87		
1937	977,000	\$19,308	\$18,732	\$19.17	\$23,158	\$23.70		
1993	992,000	\$19,215	\$18,454	318.51	\$23,553	\$23.84		
1999	1,007,000	\$18,513	\$18,328	\$18.20	\$24,318	\$24.15		
2090	1,022,000	\$18,387	\$17,200	\$*7.42	\$24,525	\$21.10		
2231	1,037,000	\$17,850	\$17,271	\$18.85	\$24,979	\$24.09		
2002	1,051,000	\$17,455	\$15,375	\$*5.05	\$25,307	\$24.27		
2003	1,055,000	\$15,544	\$15,955	\$14.97	\$25,553	\$23.97		
0004	1,221,200	\$15,350	\$14,773	313.37	\$25,335	\$23.43		
2005	1,093,000	\$15,228	\$14,514	\$13.35	\$25,321	\$21.02		
2003		5-4,702	\$14, 121	:-2	\$25,915	\$24.23		
2007	1,125,000	\$14,176	\$13,599	\$12.09	\$27,556	\$24.50		

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5	5 RESCURCE RECOVERY COST		RIEDEL-100,C	CJ tons	
V	Tons	GROSS SERV. FEE	\$/ton	GROSS SERV.	\$/ton
1935	to retro	IN 1990 DOFF3K2	(1950)	INFL. DOLLAR	INFL.
1990	873,300	\$4,380	\$4.99	\$4,350	\$4.39
1991	888,000	\$4,155	\$4.69	\$4,368	\$4.92
1992	903,000	\$4,159	\$4.5;	\$4,523	\$5.01
1993	918,000	\$4,152	\$4.52	\$4,537	\$5.11
1994	332,000	\$4,145	\$4.45	\$4,358	\$5.21
1995	948,000	\$4,137	\$4.35	\$5,038	\$5.31
1995	952,000	\$4,129	\$4.29	\$5,223	\$5.43
1997	977,000	\$4,122	\$4.22	\$5,427	\$5.55
:533	992,000	\$4,113	\$4.15	\$5,535	\$5.58
1999	1,007,000	\$4,105	\$4.08	\$5,855	\$5.81
2000	1,322,900	\$4,095	\$4.01	\$5,085	\$5.95
2001	1,037,030	\$4,025	\$3.94	\$6,328	\$5.10
2002	1,051,000	\$4,077	\$3.93	\$6,532	\$5.25
2003	1,056,000	\$4,067	\$3.82	\$6,349	\$5.42
2004	1,031,000	\$4,057	\$3.75	\$7.130	\$5.50
2005	1,096,000	\$4,045	\$3.59	\$7,425	\$5.77
2005	1,111,000	\$4,235	\$3.53	\$7,734	\$5.95
2007	1,125,000	•		• •	

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5	RESOURCE RE	ECOVERY COST	C			
	Tons	GROSS SERV. FEE	GROSS SERV.	\$/ton	GROSS SERV.	\$/ton
Yean	to Metro	IN 1991 DOLLARS	IN 1990 DOL	(1990)	INFL. DOLLAR	INFL.
1990	873,800					
1991	388,000	\$23,955	\$23,135	\$25.05	\$23,855	\$25.85
:532	\$33,000	\$23,359	\$22,555	\$25.09	\$24,085	\$26.67
1993	918,000	\$23,109	\$22,393	\$24.40	\$24,599	325.90
1954	\$32,000	\$22,512	\$21,896	\$23.49	\$24,903	\$25.72
1995	918,000	\$22,115	\$21,395	\$22.57	\$25.247	\$25.53
1995	\$\$2,000	\$22,113	\$21,337	\$22.23	\$26,129	\$27.16
1997	977,000	\$21,121	\$20,394	\$20.87	\$26,064	\$25.88
1933	\$92,000	\$23,524	\$19,894	\$20.05	\$25,541	\$25.75
1999	1.007.000	\$22.374	319,541	319.52	\$27,313	\$27.12
2000	1.022.000	\$19.382	\$12.651	\$13.25	\$27.335	\$25.81
2001	1.037.000	\$13.390	\$17,653	3-7.03	327,530	\$25.55
2002	1.051.000	\$17.645	\$15,921	\$15.10	\$27,959	\$25.51
2003	1.055.000	\$15.910	\$15,202	\$*4.28	\$27.177	125.73
2004	1.031.000	\$13,580	\$13,000	\$12.03	\$26,552	\$24.55
2005	1.095.000	\$13,430	\$12,754	\$11.54	\$27,572	\$25.25
2005	1.111.000	\$12,438	\$11.780	\$10.50	\$28,119	\$25.31
2007	1,125,220	\$11,445	\$10,807	\$9.51	\$23,537	\$25.45

7	RESOURCE RECOVERY COST			LUCR-450,00		
ves.	Tons to Metro	GROSS SERV. FEE IN 1991 DOLLARS	GRCSS SERV. In 1990 DOL	\$/ton (1990)	GRCSS SERV. INFL. DOLLAR	\$/ton INFL.
1950	875,800					
1991	388,000	\$21,977	\$21,307	\$23.99	\$21,977	\$24.75
1992	903,000	\$21,949	\$21,280	\$23.57	\$22,539	\$25.07
1993	918,000	\$22,*23	\$21,427	\$23.34	\$23,583	\$25.59
1994	932,000	\$22,095	\$21.374	\$22.93	\$24,408	\$26.19
1995	948,000	\$22,367	\$21,321	\$22.49	\$25,323	\$26.71
1995	952,000	\$22,444	\$21,572	\$22.53	\$25,733	\$27.79
-997	977,000	\$21,534	\$20,975	\$21.37	\$25,799	\$27 13
1998	992,000	\$21.229	\$20,479	\$20.54	\$27,309	\$27.53
1999	1.007.000	\$21.026	\$23,235	\$20.14	\$28,058	\$27 27
2000	1.022.000	\$20,215	\$19.477	\$19.05	\$28,255	\$27 55
2001	1,037,000	\$19,406	\$18,573	318.01	\$28,518	\$27 50
2002	1,051,000	\$18,799	\$13.071	\$17.19	\$29,021	\$27 51
2003	1.055.000	\$*7.331	\$15,555	\$15.53	\$28,771	325 99
2004	1,031,000	\$15,559	\$14,864	\$13.75	\$23,175	\$28.05
2005	1,195,000	\$15.255	314,555	\$13.28	325.250	\$25.70
2005	1.111.200	\$14,545	\$13, 357	\$12.48	\$25 802	\$25 22
2007	1,125,000	\$13,735	\$13,070	\$11.52	\$20,412	\$27.03

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3	RESCURCE RE	BOOVERY COST			S/C-M 450,000	tons
	Tons	GRCSS SERV. FEE	GRCSS SERV.	\$/ton	GRCSS SERV.	\$/ton
Year	to Metro	IN 1997 DOLLARS	IN 1990 DOL	(1990)	INFL. DOLLAR	INF
1950	874,000					
1991	323,000	\$22,495	\$21,345	324.30	\$22,495	\$25.32
- 535	903,000	\$22,245	\$21,512	\$23.93	\$22,337	\$25.35
-853	318,300	\$22,204	\$21,555	\$23.49	\$23,540	\$25.54
1994	932,000	\$21,994	\$21,349	\$22.91	\$24,049	\$25.90
1935	948,000	\$21,601	\$20,508	\$22.05	\$24,610	\$25.38
1896	952,000	\$21,953	\$21,325	\$22.15	\$25,555	\$26.57
1997	977,000	\$21,285	\$20,525	\$21.11	\$25,723	\$25.33
1998	992,000	\$23,947	\$20,232	\$20.45	\$25,255	\$25.47
.338	1,007,000	\$20,778	\$20,108	\$19.97	\$27.003	\$25.32
2300	1,022,000	\$20,101	\$13,430	\$19.01	\$27,290	\$25.70
2001	1,237,000	\$*9,:25	\$18,753	\$18.08	\$27,524	\$25.54
2002	1,051,000	\$12,917	\$12,044	\$17.35	\$28,178	\$25.31
2003	1,285,220	\$17,733	\$17,065	\$15.01	\$23,109	\$25.37
2004	1,091,000	\$15,210	\$15,553	\$14.39	\$27,757	\$25.53
2005	1,096,000	\$15,041	\$15,384	\$14.04	\$28,817	\$25.29
2005	1,111,000	\$15,354	\$14,712	\$13.24	\$29,431	\$25.45
2017	1 125 100	C14 587	\$14 343	t.2 +3	\$20 *00	105 75

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9 RESOURCE RECOVERY COST

CE-250,600 tons

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	Fons	GROSS SERV. FEE	GROSS SERV.	\$/tan	GPOSS SERV.	\$/ton
Year	to Metro	IN 1991 DOLLARS	IN 1990 DOL	(1990)	INFL. DOLLAR	INFL.
1990	974,000					
1991	383,000	\$19,274	\$18,593	\$21.05	\$19,274	\$21.70
1392	903,303	\$18,998	\$18,425	\$20.41	\$19,525	\$21.59
1993	918,000	\$18,350	\$18,283	\$19.92	\$20,070	\$21.36
1994	932,000	\$13,584	\$18,002	\$19.32	\$20,414	\$21.94
1995	948,000	\$18,328	\$17,722	\$13.59	\$20,851	\$21.99
1995	962,000	\$18,315	\$17,715	\$18.42	\$21,563	\$22.42
1997	977,200	\$17,755	\$17,152	\$17.57	\$21,770	\$22.23
1998	992,093	\$17,479	\$15,883	\$17.02	\$22,234	\$22.46
1999	1,207,300	\$17,340	\$16,741	\$15.52	\$22,975	\$22.82
2000	1,922,900	\$15,789	\$15,139	\$15.84	\$23.297	\$22.80
2001	1,037,000	\$15,238	\$15,533	\$15.08	\$23,351	\$22.82
2002	1,051,000	\$15,824	\$15,224	\$14.49	\$24,209	\$23.03
2003	1,058,000	\$14,860	\$14,255	\$13.33	\$24,254	\$22.75
2004	1,001,000	\$13,621	\$13,037	\$12.08	\$24,075	\$22.27
2005	1,096,000	\$13,483	\$12,299	\$	\$25,050	\$22.35
2005	1,111,000	\$12,931	\$12,353	\$11.12	\$25,557	\$23.10
2007	1,125,000	\$12,380	\$11,809	\$~0.50	\$25,342	\$23.42

10	RESCURCE RE	COVERY COST			FLUOR-250,000	tons
	Tons	SROSS SERV. FEE	GROES SERV.	\$/ton	GRCSS SERV.	\$/tcn
fear	to Yetho	IN 1991 COLLARS	IN 1990 DOL	(1995)	INFL. 20114R	NEL.
1990	874,000					
· 35*	313,000	\$15,453	\$14,987	\$15.33	\$15,453	\$17.41
1992	903,009	\$15,437	\$15,015	\$15.53	\$15,974	\$17.59
1993	918,000	\$15,629	\$15,139	\$*8.49	\$15,555	\$18.14
1994	\$32,000	\$15,558	\$15,151	\$18.38	\$17,294	\$18.55
1995	943,000	\$15,533	\$15,164	\$15.00	\$17,973	\$13.95
1935	962,000	\$15,342	\$15,400	\$16.01	\$18,952	\$19.70
:\$97	977,900	\$15,492	\$14,959	\$15.31	\$19,117	\$19.57
1958	\$92,000	\$15,257	\$14,739	\$14.85	\$19,535	\$19.55
.333	1,007,000	\$15,155	\$14,529	\$14.53	\$23,131	\$19.95
2000	1,922,000	\$14,735	\$14,153	\$13.58	\$20,352	\$* 992
2221	1,037,000	\$14,255	\$:3,735	\$13.25	\$20,559	\$*9.92
2002	1,051,000	\$13,917	\$13,400	\$12.75	\$21,105	\$20.08
2003	1,255,000	\$*3,130	\$12,519	\$11.84	\$21,141	\$13.33
2034	1,081,000	\$12,117	\$11.515	\$10.75	\$20,992	\$10.42
2005	1,095,000	\$12,005	\$11.505	\$10.50	\$21,787	\$19.28
2005	1,111,000	\$11,555	\$11.050	\$9.95	\$22,250	\$20.05
2007	1,125,000	\$11,105	\$10,515	\$9.44	\$22,340	\$23.80

11	RESOURCE	RECOVERY	COST
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S/OM-250,000 tons

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	Tons	GROSS SERV. FEE	GROSS SERV.	\$/ton	GROSS SERV.	\$/ton
Year	to Yetro	IN 1991 DOLLARS	IN 1990 DOF	(1990)	INFL: DOLIAR	INFL.
1990	874,000					
1991	383,000	\$7,423	\$15,958	\$19.10	\$17,423	\$19.62
1992	903,000	\$17,290	\$15,329	\$18.54	\$17,754	\$19.57
1993	918,000	\$17,257	\$*6,301	\$18.30	\$18,239	\$19.87
1934	932,000	\$17,151	\$15,580	\$17.90	\$18,544	\$20.00
1995	943,000	\$17,043	\$15,553	\$17.48	\$19,055	\$20.13
1995	952,000	\$17,133	\$15,553	\$17.31	\$19,751	\$20.53
- 1997	977,000	\$16,757	\$15,273	\$16.55	\$19,980	\$20.45
1998	\$92,000	\$16,559	\$15,381	\$15.21	\$20,425	\$20.59
:559	1,007,000	\$13,475	\$15,983	\$15.37	\$20,999	\$20.35
2000	1,022,000	\$16,099	\$15,604	\$15.27	\$21,323	\$20.35
2001	1,037,000	\$15,723	\$*5,325	\$14.53	\$21,632	\$20.91
2002	1,051,000	\$15,441	\$14,941	\$14.22	\$22,172	\$21.10
2003	1,065,000	\$14,783	\$14,284	\$13.40	\$22,324	\$20.94
2004	1,081,000	\$13,937	\$13,441	\$12.43	\$22,329	\$20.55
0005	1,096,000	\$13,943	\$13,345	\$12.13	\$23,123	\$21.10
2006	1,111,000	\$13,457	\$12,959	\$11.57	\$23,690	\$21.32
2007	1,125,000	\$13,051	\$12,595		\$24,299	\$21.50

APPENDIX E

TRANSFER STATION COSTS

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(ALL COSTS ARE IN CONSTANT BOLLARS; BASE YEAR IS 1990)

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KEY ASSUMPTIONS

. H-Е.2 -New Landfill in Operation in 1991 -WTKC and EfAC in Operation in 1991 -Riedel Compost Facility includes a Transfer Station -Unit Price in the Contract Rebid would increase Annually at a . Constant Inflation Kate of Five Percent -SB,000,000 Bevelopment Cost of Full Scale Transfer Station -95,000,000 Bevelopment Cost of Poun Scale Transfer Station -91 Interest Rate on Bobb Service (on Development Cost) (for constant dollar projection inflation rate (53) is deducted) -Annual Increase in Regional Waste Flow is approximately Two to Three Percent -Waste Transfer costs excluded from the costs of Materials & Services

ANNU! 88551	NL NOYES 	
1991	٠	Assumes high Capital Outlay due to new Office Equipment for WTRC ÐC
1993	٠	Assumes increase in Capital Fund Transfer due to scheduled repairs (pitfloor, clam shell, and cumpactur) at CfRC
1996	١	Assumes increase in Capital Fund Transfer due to scheduled major repairs (pitfloor and clam shell) at WIKC and EIRC
	۱.	Assumes slight increase in Capital Outlay due to replacement of Office Equipment at WTHC and EYRC
1998	A	Assumes increase in Capital Fund Transfer due to sceduled repairs (pitfloor and clam shell) at CTRC
2001	1	Assunes increase in Capital Fund Transfer due to sheduled repairs (compactor and calm shell) at WIWC and EIGC
	I .	Assumes increase in Capital Outlay due to Office meeds at WTRC and ETRC
2003	*	Assume major increase in Capital Fund Transfer due to scheduled repairs (compactor, reroofing, clam smell, and pitfloor) at CTRC
2004	٨	Assumes increase in Capital Outlay due to Office needs at WIRC and EVRC
2007	٨	Assumes major increase in Capital Fund Trnasfer due to scheduled repairs (reroffing, clam shell, and compactor) at WTRC and ETRC

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17 YEAR TRANSFER STATION COSTS AT CONSTANT 1990 PRICES

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	SFER SYSTEM/ITENS	1990	1991	1992	1993	1994	1995	1996	1997	1778	1999	
CTRC												
	Personal Services	\$171,153	4171 153	4171 157	4171 151	A171 187	A111 1FT				1012200 10120	
	Naterials and Services	\$1.924.954	1 61 924 954	41 074 054	#1 01/05/	01/1,103	\$1/1,103	\$1/1,153	\$1/1,153	\$171,153	6171,153	
	Canital Butlay	\$21 743	4 4 31 24 7	431 7/3	01,720,730	1,720,730	\$1, 726, 736	\$1, 726, 956	\$1,924,954	\$1,926,956	\$1,926,956	
	Babt Service	4140 700	1 021,703	121,703	021,763	\$21,763	\$21,763	\$21,763	\$21,763	\$21,763	\$21,743	
	Lan Alda & Incur Yransfor	4310 115	1 0307,/77	0303,267	\$297,731	\$303,962	\$290,124	\$279,740	\$264,844	\$256,984	\$242, 421	
	Canital Fund Transfor	8210,12J	\$210,123	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$210,125	\$218,125	
	Cast Bassey	\$113,763			\$400,000	100000 0000				\$310,000		
		•2/3, 103	1 12/3,403	\$2/3,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$2/3,403	\$273,403	
	futal	\$3,096,962	1 \$2,981,199 1	\$2,916,667	\$3,309,131	\$2,915,342	\$2,901,524	\$2, 891, 140	\$2, 176, 244	\$3,178,384	\$2,853,821	
			1					in c		ч.		
	WASTE TO MEINO FACILITIES (IPY)	673,200	1 888,000 1	903,000	718,000	932,000	748,000	762,000	977,000	792,000	1,007,000	
푸	AVERAGE DASE RATE (0/TUN)	\$3.54	1 \$3.36	\$3.23	\$3.40	\$3.13	\$3.04	\$3.01	\$2.94	\$3.20	\$2.83	
	9%- Interest Rate 25 = Rapayment Period 8866888668886888888888888888888	DEDT (WINC &	ISSUME FULL SIZE	st)			·		98-98	5		
										8		
WIRC		1990	1 1991	1992	1993	1994	1995.	1996	1997	1998	1010	
WIRC	Porconal Saruizae	1990	1 1991	1992	1993	1994	1975.	1996	1997	1778	1979	
WIRC	Personal Services Naterials and Services	1990 61/1,153	1 1991 1 6171,153	1992 \$171,153	1993 \$171,153	1994 \$171,153	1995. \$1/1,153	1996 8171, 153	1997 6171,153	1990 \$171,153	1999 8171,153	
WIRC	Personal Services Naterials and Services Canital Autian	1990 6171,153 61,926,956	1 1991 1 6171,153 1 61,926,956	1992 \$171,153 \$1,926,956	1993 \$171,153 \$1,926,956	1994 \$171,153 \$1,926,956	1993. \$1/1,153 \$1,926,956	1996 8171,153 81,926,956	1997 6171,153 61,926,956	1998 6171,153 61,924,954	1999 8171,153 81,926,956	
VſŔĊ	Personal Services Naterials and Services Capital Outlay Debt Service	1990 6171,153 61,924,954 684,591	1 1991 6171,153 1 91,926,956 1 686,591	1992 8171,153 81,924,954 618,191	1993 \$171,153 \$1,926,956 \$16,191	1994 \$171,153 \$1,926,956 \$18,191	1995. \$1/1,153 \$1,926,956 \$18,191	1996 8171, 153 81, 926, 956 851, 670	1997 6171,153 61,926,956 618,191	1998 6171,153 61,924,956 618,191	1999 8171,153 81,924,954 818,191	
WIRC	Personal Services Naterials and Services Capital Outlay Debt Service Can Didu & Louis Transfor	1990 6171,153 61,926,956 686,591 6814,450 6210,115	1 1991 6171,153 81,926,956 886,591 8814,450	1992 \$171,153 \$1,924,956 \$18,191 \$814,450	1993 \$171,153 \$1,924,956 \$16,191 \$814,450	1994 6171, 153 61, 926, 956 618, 191 6814, 450	1995. \$1/1,153 \$1,924,956 \$18,191 \$814,456	1996 8171, 153 81, 926, 956 851, 670 8814, 450	1997 61/1,153 61,924,956 618,191 6814,450	1978 6171,153 61,926,956 618,191 6814,450	1999 8171,153 81,926,954 818,191 8814,450	
W FRC	Personal Services Naterials and Services Capital Outlay Debt Service Gen, Bidg, & Insur. Transfer Capital Euro Texasfer	1990 51,71,153 51,926,956 5846,591 5814,450 5218,125	1 1991 6171,153 91,926,956 886,591 8814,450 8218,125	1992 \$171,153 \$1,924,956 \$18,191 \$814,450 \$218,125	1993 \$171,153 \$1,924,956 \$16,191 \$814,450 \$218,125	1994 6171,153 91,926,956 618,191 5814,450 9218,125	1995. \$1/1,153 \$1,924,954 \$18,191 \$814,450 \$218,125	1996 8171, 153 81, 926, 956 851, 670 8814, 450 8218, 125	1997 61/1,153 61,924,956 618,191 6814,450 6210,125	1998 6171,153 61,926,956 618,191 5814,450 6214,125	1999 8171,153 81,926,954 818,191 8814,450 8218,125	
W fkC	Personal Services Materials and Services Capital Outlay Debt Service Gen, Bidg, & Insur. Transfer Capital Fund Transfer Continuers	1990 5171,153 51,926,956 584,591 5814,450 5218,125	1 1991 5171,153 51,926,956 586,591 5814,450 5218,125	1992 8171,153 81,924,954 618,191 5814,450 5218,125	1993 \$171,153 \$1,924,954 \$16,191 \$814,450 \$218,125	1994 6171,153 91,926,956 618,191 5814,450 6218,125	1995. 81/1,153 61,926,956 618,191 6814,450 6218,125	1996 8171,153 91,926,956 851,670 8814,450 9218,125 8300,000	1997 61/1,153 61,926,956 618,191 6814,450 6218,125	1998 6171,153 61,926,956 618,191 6814,450 6218,125	1999 8171,153 81,926,954 818,191 8814,450 8218,125	
VſŔĊ	Personal Servicos Naterials and Services Capital Outlay Debt Service Gen, Bidg, & Insur. Transfer Capital Fund Transfer Contingency	1990 \$1,71,153 \$1,924,954 \$844,991 \$814,450 \$218,125 \$273,403	1991 6171,153 91,926,956 886,591 8814,450 6218,125 1 4273,403	1992 \$171,153 \$1,924,956 \$18,191 \$814,450 \$218,125 \$273,403	1993 \$171,153 \$1,924,956 \$16,191 \$814,450 \$218,125 \$273,403	1994 6171,153 91,926,956 616,191 5814,450 6218,125 9273,403	1995. \$1/1,153 \$1,924,956 \$18,191 \$814,456 \$218,125 \$273,405	1996 8171, 153 81, 926, 956 851, 470 8814, 450 8218, 125 6300, 000 82/3, 403	1997 8171,153 81,924,954 618,191 8814,450 8218,125 8273,403	1978 6171,153 61,926,956 618,191 6814,450 6218,125 6273,403	1999 8171,153 \$1,926,954 \$18,191 \$814,450 \$218,125 \$273,403	
VſŔĊ	Personal Services Naterials and Services Capital Outlay Debt Service Gen, Bidg, & Insur. Transfer Capital Fund Transfer Contingency 	1990 \$1,71,153 \$1,926,956 \$846,591 \$814,450 \$218,125 \$273,403 \$3,490,678	1991 6171,153 91,926,956 886,591 8814,450 8218,125 8218,125 8273,403 63,490,678	1992 \$171,153 \$1,924,956 \$18,191 \$814,450 \$218,125 \$273,403 \$3,422,278	1993 \$171,153 \$1,924,956 \$16,191 \$814,450 \$218,125 \$273,403 \$3,422,278	1994 6171, 153 91, 926, 956 616, 191 8814, 450 6218, 125 8273, 403 63, 422, 278	1975. \$1/1,153 \$1,924,956 \$10,191 \$814,450 \$218,125 \$273,403 \$3,422,278	1996 8171, 153 81, 926, 956 851, 670 8814, 450 8218, 125 8300, 000 82/3, 403 63, 422, 278	1997 6171,153 61,924,956 618,191 6814,450 6218,125 6273,403 63,755,757	1978 6171,153 61,926,956 618,191 6814,450 6214,125 6273,403 53,422,278	1999 8171, 153 81, 926, 954 818, 191 8814, 450 8218, 125 8273, 403 \$3, 422, 278	
V (kC	Personal Services Naterials and Services Capital Outlay Debt Service Gen, Bidg, & Insur. Transfer Capital Fund Transfer Contingency fUTAL TUTAL CUST (CIRC & WFWC)	1990 \$171,153 \$1,926,956 \$846,591 \$814,450 \$218,125 \$273,403 \$3,490,678 \$4,587,640	1 1991 6171,153 91,926,956 886,591 8814,450 6218,125 8273,403 93,490,678 86,471,877	1992 \$171,153 \$1,924,956 \$18,191 \$814,450 \$218,125 \$273,403 \$3,422,270 \$4,338,945	1993 \$171,153 \$1,924,956 \$16,191 \$814,450 \$218,125 \$273,403 \$3,422,278 \$6,731,409	1994 6171, 153 91, 926, 956 618, 191 5814, 450 9218, 125 9273, 403 63, 422, 278 96, 337, 640	1995. \$1/1,153 \$1,924,954 \$18,191 \$814,450 \$218,125 \$273,404 \$3,422,278 \$4,323,802	1994 8171, 153 81, 924, 954 851, 670 8814, 450 8218, 125 8300, 000 82/3, 403 63, 422, 2/8 84, 313, 418	1997 61/1,153 61,924,956 618,191 6814,450 6210,125 62/3,403 63,755,757 64,432,001	1998 6171,153 61,926,956 618,191 5814,450 6218,125 6273,403 53,422,278 \$6,600,462	1999 8171, 153 81, 926, 954 818, 191 8814, 450 8218, 125 8273, 403 83, 422, 278 86, 276, 099	
VIKC	Personal Services Materials and Services Capital Outlay Debt Service Gen, Bidg, & Insur. Transfer Capital Fund Transfer Contingency 	1990 \$171,153 \$1,926,956 \$84,591 \$814,450 \$218,125 \$273,403 \$3,490,678 \$6,587,640 \$73,800	1 1991 6171,153 91,926,956 986,591 8014,450 1 8218,125 1 8273,403 - 93,490,478 1 93,490,478 1 84,471,877 1 888,000	1992 \$171,153 \$1,924,954 \$18,191 \$814,450 \$218,125 \$273,403 \$3,422,270 \$4,338,945 903,000	1993 \$171,153 \$1,924,956 \$16,191 \$814,450 \$218,125 \$273,403 \$3,422,278 \$6,731,409 918,000	1994 6171, 153 91, 926, 956 618, 191 5814, 450 6218, 125 5273, 403 63, 422, 278 54, 337, 640 932, 000	1975. \$1/1,153 \$1,926,956 \$18,191 \$814,450 \$218,125 \$273,403 \$3,422,278 \$4,323,802 948,000	1996 8171, 153 91, 926, 956 851, 670 8814, 450 9218, 125 8300, 000 82/3, 403 63, 422, 279 86, 313, 418 962, 000	1997 6171,153 61,926,956 618,191 6814,450 6218,125 6273,403 63,755,757 66,632,001 977,000	1978 6171,153 61,924,956 618,191 6014,450 6218,125 6273,403 63,422,278 66,600,662 992,000	1999 \$171,153 \$1,926,956 \$18,191 \$814,450 \$218,125 \$273,403 \$3,422,278 \$6,276,099 1,007,000	

2000	2001	2002	2003	2004	2005	2004	2007	
\$171,153 \$1,926,956 \$21,763 \$238,637 \$218,125	\$171,153 \$1,924,956 \$21,763 \$77,742 \$218,125	\$171,153 \$1,926,956 \$21,763 \$8,079 \$218,125	\$171,153 \$1,926,956 \$21,763 \$0 \$218,125	\$171, 153 \$1, 926, 956 \$21, 763 \$0 \$218, 125	\$171,153 \$1,926,956 \$21,763 \$0 \$218,125	\$171,153 \$1,924,954 \$21,763 \$0 \$218,125	6171,153 61,926,956 621,763 60 8218,125	based on current and future debts
\$273,403 \$2,850,037	\$273,403	\$2,519,403 \$2,519,479	\$500,000 \$2/3,403 \$3,111,400	\$273,403 \$2,611,400	\$2/3,403 \$2,411,400	\$273,403	\$273, 403 \$2, 611, 400	assume 8% of personal services, materials & services and capital outlay
1,022,000 \$2.19 工	1, 037, 000 62. 59	1,051,000 \$2.49	1,046,000 \$2.92	1,081,000 52.42	1,096,000 \$2.38	1, 111, 000 \$2. J5	1, 125, 000 82. 32	waste flow based on capacity of Notro's facilities 6/TOM OME FULL SIZE TRAMSFER STATION

2000	2001	2002	2003	2004	2005	2006	2007
\$171,153	\$171,153	\$171,153	\$171,153	\$171,153	6171,153	\$1/1.153	\$171,153
\$1,924,954	\$1,926,956	\$1,926,956	\$1,926,956	\$1,924,956	\$1.926.956	\$1.924.954	\$1. 924. 954
\$18,191	\$65, 970	\$18,191	\$18,191	\$18,191	\$18,191	\$80.270	418 101
\$814,450	\$814,450	\$814,450	\$814,450	\$814.450	\$814.450	\$814.450	6814 450
\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125
\$273,403	\$273,403	\$273,403	\$2/3,403	1273,403	\$273,403	\$273,403	\$1,000,000 \$273,403
\$3,422,278	\$3,422,278	\$3,422,278	13, 122, 278	\$3,422,278	\$3,422,2/0	83,484,307	\$4,422,278
\$6,272,315	\$6,111,420	\$6,041,757	\$6,533,678	\$6,033,678	\$4,033,478	\$4,095,707	\$7,033,478
1,022,000	1,037,000	1,051,000	1,066,000	1,081,000	1,096,000	1,111,000	1,125,000
\$6.14	\$5.89	\$5.75	\$6.13	\$5.58	\$5.51	\$5.49	\$4.25

assume BX of personal services, materials 6 services and capital outlay

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waste flow based on capacity of Metro's facilities

S/TON--TWO FULL SIZE TRANSFER STATIONS

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-E.4

LTRC	(FULL SIZE)	1990	1991	1992	1993	1994	1995	1976	1997	1978	1999	
	Personal Services Naterials and Services Capital Outlay	\$171,153 \$1,926,956 \$86,591	\$171,153 \$1,926,956 \$86,591	\$171,153 \$1,926,956 \$18,191	\$171,153 \$1,926,956 \$18,191	\$171,153 \$1,926,956 \$18,191	\$171,153 \$1,926,956 \$18,191	\$171,153 \$1,926,956 \$70,771	\$171,153 \$1,924,954	\$171,153 \$1,926,956	\$171,153 \$1,926,956	
	Beut Service	\$814.400	1 \$814.450	\$814.450	1814 450	6814 450	6914 458	6814 450	4014 454	BI0,171	P10,171	
	Gen, Bldg, & Insur. Transfer Capital Fund fransfer	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	
	Contingency	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	
	TOTAL (ETRC- FULL SIZE-DWLY)	\$3,490,678	\$3,490,678	63, 422, 278	\$3, 422, 278	\$3, 422, 278	\$3,422,278	\$3,774,858	\$3,422,278	\$3, 422, 278	\$3,422,278	
	TOTAL COST (CTRC, WIRC & ETRC)	\$10,078,318	1 \$9,962,555	\$9,741,223	\$10,153,687	\$9,759,918	\$9,744,080	\$10,088,274	\$10,054,279	\$10,022,940	\$9,698,377	
	WASTE TO HETRO FACILITIES (TPY)	873,800	1 888,000 1	903,000	\$18,000	932,000	948,000	962,000	977,000	992,000	1,007,000	
	AVERAGE DASE RATE (0/TOX)	\$11.53	1 \$11.22	\$10.81	\$11.06	\$10.47	\$10.28	\$10.49	\$10.27	\$10.10	\$7.43	
E.5	\$28858888888888888888888888888888888888	- DEDT (EIRC DA Assu	evelopment Cost) HE BOWN SCALE				ı					
ETRC	(DOWN BIZE)	1970	1 1991	1972	1993	1994	1995.	1774	1997	1778	1999	
8	Personal Services Materials and Services Capital Outlay Bebt Service Gen, Bldg, & Insur. Transfer Capital Fund Transfer	\$171,153 \$1,924,954 \$84,591 \$509,031 \$218,125	\$171,153 \$1,924,954 \$88,591 \$509,031 \$218,125	61/1,153 61,924,954 514,191 6509,031 6218,125	6171,153 61,926,956 518,191 5509,031 6218,125	\$171,153 \$1,924,954 \$18,191 \$509,031 \$218,125	\$171,153 \$1,924,954 \$18,191 \$509,031 \$218,125	\$1/1,153 \$1,924,956 \$51,6/0 \$509,031 \$218,125 \$300,000	6171,153 61,924,954 618,191 6509,031 6218,125	6171,153 61,924,954 618,191 6509,031 6218,125	\$171,153 \$1,924,954 \$18,191 \$509,031 \$218,125	
	Contingency	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273, 403	\$273,403	\$273,403	\$2/3,403	
	TUTAL (EIRC- DOWN SIZE-ONLY)	13, 185, 259	1 \$3,185,259	\$3,116,859	\$3,116,859	\$3,116,859	\$3,116,859	\$3,450,338	\$3,116,859	\$3,114,859	\$3,114,859	
	TUTAL COST (CTRC, WTRC & ETRC)	\$9,172,899	1 \$9,657,136	\$7,455,804	\$9,848,263	\$9,454,499	\$9,440,661	\$9,763,756	\$9,748,860	\$9,717,521	69, 392, 958	
	WASTE TO METRO FACILITIES (IPY)	873,800	: 888,000 I	903,000	918,000	932,000	948,000	962,000	977,000	992,000	1,007,000	
	AVERAGE DASE RATE (\$/TON)	\$11.18	\$10.88	\$10.47	\$10.73	\$10.14	\$9.96	\$10.15	\$7.78	\$7.80	\$9.33	

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6.24

UPOSCALE RET FACILITY TRANSFER STATION (Facility Process 200,000 TPY) DPERATION CONTRACT & \$6.24/TON 0.55 6.24 WASTE TO METRO FACILITY (TPY) AVERAGE BASE RATE (\$/TOH)	1940 \$1,750,882 873,800 \$2.00		1991 \$1,799,416 888,000 \$2.03	1992 \$1,851,096 903,000 \$2.05	1993 \$1,902,576 918,000 \$2.07	1994 \$1,950,624 932,000 \$2.09	1995 \$2,005,536 948,000 \$2.12	1976 82,053,584 962,000 82.13	1997 62,105,044 977,000 62.15	1998 \$2,154,544 992,000 \$2.17	1999 \$2,208,024 1,007,000 \$2.19
0.5: 10000 DOWNSCALE 6.24 RET FACILITY TRANSFER STATION (Facility Process 100,000 TPY)		I					•				
OPERATION CONTRACT & \$6.24/YOR	\$2, 374, 882	į.	\$2,423,616	\$2,475,096	\$2,526,576	\$2,574,424	\$2,629,536	\$2, 477, 584	\$2,729,064	\$2,780,544	\$2,832,024
工 、 AVENAGE BASE RATE (\$/fON) 「 つ	\$2.72	i	\$2.73	\$2.74	\$2.75	\$2.76	\$2.77	\$2.78	\$2.79	\$2.80	\$2.81

CONSTANT BOLLARS

YSTEN CUSTS SCE	NARTU \$/TUN 	1990	1991	1992	1993	1994	1495	1476	1997	1976	1999
YSIEM:			1					(e) is			
A -3 FULL	. SIZE TRANSFER STATIONS	\$11.53	\$11.22	\$10.81	\$11.06	\$10.47	\$10.28	\$10.47	\$10.29	\$10.10	\$9.43
8 -2 FULL & 1 Dú	. SIZE TRANSFER STATIONS Inn Size transfer station	\$11.18	\$10.88	\$10.47	\$10.73	\$10.14	\$7.96	\$10.15	69.98	\$7.88	\$7.33
C -3 FULL	SIZE TRANSFER STATIONS	611.53	\$11.22	\$10.81	\$11.04	\$10.47	\$10.28	\$10.49	\$10.29	\$10.10	\$9.63
● -2 FJLL ▲ 1 00	. SIZE TKANSFER STATIUNS Inn Size Trinisfer Statiun	\$11.18	\$10.88	\$10.47	\$10.73	\$10.14	\$9.96	\$10.15	\$9.98	\$7.80	\$9.33
E -2 FULL & NET	SILE TRAFSFER STATIONS TRANSFER STATION	\$9.24	\$9.31	\$9.07	\$7.41	\$8.69	\$8.79	\$8.70	\$8.94	\$8.83	\$8.43

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	2007	2006	2005	2004	2003	2002	2001	2000
	\$171,153	\$171,153	\$171,153	\$171,153	\$171,153	\$171,153	\$171,153	\$171,153
	\$1,926,956	\$1,926,956	\$1,926,956	\$1,924,956	\$1, 926, 956	\$1, 926, 956	\$1,926,956	\$1,926,956
	\$18,191	\$80,220	\$18,191	\$18,191	\$18,191	\$18,191	\$65,970	\$18,191
	\$814,450	\$814,450	\$814,450	\$814,450	\$814,450	\$814,410	\$814,450	\$814,450
	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125	\$218,125
	\$1,000,000			-			\$350,000	
assume BX of personal services, materials &	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403	\$273,403
services and capital outlay	\$4,422,278	\$3, 484, 307	\$3,422,278	\$3, 422, 278	\$3,422,278	13, 422, 278	\$3,820,057	\$3,422,278
	\$11,455,956	\$9,580,014	\$9,455,956	\$9,455,956	19,955,956	\$9,464,035	\$9,931,477	\$9,694,593
waste flow based on capacity of Metro's facilities	1,125,000	1,111,000	1,096,000	1,081,000	1,066,000	1,051,000	1,037,000	1,022,000
\$/TONTHREE FULL SIZE TRANSFER STETIONS	\$10.10	\$8.42	\$8.63	\$8./5	\$9.34	\$9.00	\$9.58	\$9.49

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,	2007	2006	2005	2004	2003	2002	2001	2000
	\$171.153	\$171,153	\$171,153	\$171,153	\$171,153	\$171,153	\$171,153	\$171,153
	\$1.924.954	\$1.926.956	\$1.926.954	\$1,926,956	\$1,926,956	\$1,926,956	\$1,926,956	\$1,926,954
	\$18.191	\$80.220	\$18,191	\$18,191	\$18,191	\$18,191	\$65, 970	\$18,191
	\$509.031	\$509.031	\$509.031	\$509,031	\$509,031	\$509,031	\$509,031	\$509,031
	\$218,125	\$218,125	\$218,125	\$218.125	\$218,125	\$218,125	\$218,125	\$218,125
	\$1.000.000						\$350,000	
assume BX of personal se	\$273,403	6273,403	\$273,403	\$273,403	\$273,403	\$2/3,403	\$2/3,403	\$273,403
services and capital ou	\$4,116,859	63,178,888	\$3,116,859	\$3,116,859	\$3,116,859	\$3,116,859	\$3,514,638	\$3,116,859
*'	\$11,150,537	\$9,274,595	\$9,150,537	\$9,150,537	\$9,650,537	\$9,158,616	\$9,626,058	\$9,389,174
waste flow based on cap	1,125,000	1,111,000	1,046,000	1,081,000	1,066,000	1,051,000	1,037,000	1,022,000
			-0.25	*0 • <i>1</i>		40.71	40.50	40 18
\$/TONTWO FULL AND ONE	\$9.91	\$8.35	\$8.35	58.46	\$7.05	\$8.71	\$7.28	\$7.17

services, materials & utlay

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acity of Metro's facilities

DOWN SIZE TRANSFER STATION

APPENDIX F

TRANSPORTATION COSTS (INCLUDING BARGE COSTS)

- e (

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TRAVEL TIME MATRIX (in minutes to travel from facility to facility).

TRAVEL TIME MATRIX (is sinutes per trip).(includes total travel time plus loading time)

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			WASTE SHIPPI	ED TO					WASTE SHIPPED TO									
	-	Bacona Rd.	Fluor	C-E	9/0-M	Riedel	Fluor			Bacona Rd.	Fluor	C-E	s /d-n	Riedel	Fluor			
B CTRC A 1990 (IFF PEAK	64.7	61.9	36.6	35.6		25.4	U CIRI A I	C 1990 OFF PEAK	159.4	153.7	103.3	101.3		80.8			
T WTRC E 1990 (IFF PEAK	39.1	54.0	30.2	29.1		21.4	T NTRI E 1	C Ly90 OFF Peak	108.2	138.0	: • 90.4	88.2		72.7			
S ETRC H 1990 I I	IFF PEAK	56.4	46.1	17.7	17.0		13.4	S ETRI H I	C 1990 DFF PEAK	142.8	123.6	45.4	64.0		56.B			
P Riedel P 1990 (E	JFF PEAK	56.4	46.8	17.7	17.0		13.4	P Riel P 1 F	IEL 1990 OFF PEAK	142.8	123.4	45.4	<u> 44.9</u>		56.8			
B Fluor 1990 (F	DFF PEAK	54.9						D Fluc	DT LYPD OFF PEAK	139.8	e.			,				
R C-E D 1990 ()FF PEAK	61.1				· 17.7		R C-E 0 1	1990 OFF PEAK	152.2		• ••		á 5.4				
S/Q-N 1990 (IFF PEAK	60.0					•	" \$/0· 1	N LVPO OFF PLAK	150.0		•		. [.]				
H												1	•					
F.2												- -						

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\$0.07 TRAVEL COST MATRIX (in 1990 dollars/ton assuming 20 tons/trip).

WASTE SHIPPED TO

	Bacona Ré	Fluor	C-E	5/ 0-n	Fluor Barging	Riedel							
CTRC													
1990 OFF PEAK	111.07	\$10.68	\$7.17	\$7.03	\$14.34								
WTRC													
1990 OFF PEAK	\$7.52	\$9.59	\$6.28	\$6.13	\$13.78								
ETRC													
1990 OFF PEAK	\$9.92	\$8.58	\$4.54	84.45	\$12.68								
Riedel													
1990 OFF PEAK	\$9.92	\$8.58	\$4.54	\$4.45	\$12.68								
Fluor													
1990 DFF PEAK	\$9.71			•									
C-E													
1990 OFF PEAK	\$10.57					\$4.54							
5/U-N													
1990 OFF PEAK	\$10.42												
Bacona ƙd. is the	propased 1	andfill si	te an Daco	ina £d.									
CTRC is the Clack	amas Transf	er and Rec	ycling Cen	iter is Ori	egos City								
WikC is the propa	ed West Tr	anafar and	Recycline	fanter si		TV have							
are to the proposed aest fransier and necycling center at 209th and 19 hay.													
ETRC is the proposed East Transfer and Recycling Center in Multnonah County.													
Riedel is the Col	Riedel is the Columbia site and will replace ETRC if selected.												
Fluor is the St. Helens site.													
C-E is the Gilmore	e site.												

S/O-H is the Rivergate site.

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TRANSPORTATION CUSTS FOR B74,000 TONS IN 1990 tons)

System	A				System	C		a X		System	E					System	6			
		Dir. Haul	tacona Rd.				Dir. Haul	bacona Rd.	Fluor			Dir. Haul	Bacona Rd.					Dir. Haul	Bacona Rd.	Fluor
CTRC	tons dollars	131,100	131,100 \$1,451,063		CTRC	tons dollars	131,100	131,100 \$1,451,063		CTRC	tons dollars	131,100	131,100 \$1,451,063			CTRC	tons dollars	131,100	122,100 \$1,351,448	9,000 \$96,098
NTKC	tons dollars	262,200	262,200 \$1,971,174		WTRC	tons dollars	262,200	262,200 \$1,971,174		WTRC	tons dollars	262,200	262,200 \$1,971,174			NTRC .	tons dollars	262,200	262,200 \$1,971,174	
ETRC	tons dollars	480,700	480,700 \$4,767,838		ETRC	tons dollars	480,700	130,700 \$1,296,352	350,000 \$3,004,731	Riedel	tons dollars	480,700	341,000 \$3,382,219			Riedel	tons dollars	480,700	0 \$0	341,000 \$2,927,467
				-	Fluor	tons dollars	0	89,600 \$870,030						5 E		Fluor	tons dollars	0	89,600 \$870,030	
landfi 	874,000	transport.	\$8,190,075		landf:	1 613,600		transport.	\$8,593,351	landfi)	734,300	transport	. \$6,804,456		۲	landfil	473,900		transport.	\$7,216,217
System	ŝ				System	D				System	f				×	System	H			
		Dir. Haul	Bacona Rd.				Dir. Haul	Bacona Rd.				Dir. Haul	Bacona Rd.	C-E	5. ²			Dir. Haul	Bacona Rd.	\$/0-M
CTRC	tons dollars	131,100	131,100 \$1,451,063		CTRC	tons dollars	131,100	131,100 \$1,451,063		CTRC	tons dollars	131,100	61,800 \$684,025	69,300 \$497,137		CTRC	tons dollars	131,100	61,800 \$684,025	69,300 \$487,510
WTRC	tons dollars	262,200	262,200 \$1,971,174		NTRC	tons dollars	262,200	262,200 \$1,971,174		WTRC	tons dollars	262,200	262,200 \$1,971,174			WTRC	tons dollars	262,200	262,200 \$1,971,174	
ETRC	tons dollars	130,700	130,700 \$1,296,352		ETRC	tons dollars	130,700	130,700 \$1,296,352		Riedel	tons dollars	200,000	60,300 \$598,087			Riedel	tons dollars	200,000	60,300 \$598,087	
C-E	tons dollars	350,000	116,100 \$1,227,343	-	S/0-M	tons dollars	350,000	89,400 \$931,425		C-E	tons dollars	280,700	116,100 \$1,227,343	ž		S/0-N	tons dollars	280,700	89,400 \$931,425	10.
landfi	640,100	transport.	\$5,945,933	-	landfi	1 613,400		transport.	\$5,650,014	landfil	500,400		transport.	\$4,977,747	е і	landfil	473,700		transport.	\$4,672,222
system	44	E System N	F System C	G System 1	1	1 System F	K Sveten F	L System E	N System H	System	22					System	"			
TT	46	353600	350000	350000		.,	350000	350000	350000				Bacona Rd.	Fluor					Bacona Rd.	Fluor
rrres ret retres	47 41 49	115:00	89600	89400		200000	116100 200000 60300	89600 200000 60300	89400 200000 60300	CTRC	tons dollars	131,100	131,100 \$1,451,063			CTRC	tons dollars	131,100	122,100 \$1,351,448	9,000 \$129,074
							55500	20300	55355	WIRC	tons dollars	262,200	262,200 \$1,971,174	*		WTRC	tons dollars	262,200	262,200 \$1,971,174	
										ETRC	tons dollars	480,700	130,700 \$1,296,352	350,000 \$4,436,315		Riedel	tons dollars	480,700	0 \$0	341,000 \$4,322,238
										Fluor	tons dollars	0	89,600 \$870,030			Fluor	tons dollars	0	89,600 \$870,630	
										landfil	613,600		transport.	\$10,024,935		landfil	473,900	••••••	transport.	\$8,643,965

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TRANSPORTATION COSTS FOR 874,000 TONS IN 1990 tons)

System	n A			System	K				System	1			
		Dir. Haul	Bacona Rd.			Dir. Haul	Bacona Rd.	Fluor	3		Dir. Haul	Bacona Rd.	
CINC	tons dollars	131,100	131,100 \$1,451,063	CTŔĊ	tons dollars	131,100	131,100 \$1,451,063		CTKC	tons doll ars	131,100	131,100 \$1,451,063	
NTRC	tons dollars	262,200	262,200 \$1,971,174	WTRC	tons dollars	262,200	262,200 \$1,971,174		WTRC	tons dollars	262,200	262,200 \$1,971,174	
ETRC	tons dollars	480,700	480,700 \$4,767,838	ETRC	tons dollars	480,700	30,700 \$304,499	450,000 \$3,863,226	Riedel	tons dollars	480,700	410, 900 \$4, 075, 524	
				Fluor	tons dollars	0	115,600 \$1,122,494						
landfi	1 874,000	transport.	\$8,190,075	landfil	539,600		transport.	\$8,712,457	landfil	804,200	transport.	\$7,497,762	
System	J			System	L				System	M			
		Dir. Haul	Bacona Rd.			Dir. Haul	Bacona Rd.				Dir. Haul	Bacona Rd.	
CTRC	tons dollars	131,100	131,100 \$1,451,063	CTRC	ta ns dollars	131,100	131,100 \$1,451,063		CTRC	tons dollars	131,100	131,100 \$1,451,063	
UTRC	tons dollars	262,200	262,200 \$1,971,174	WTRC	tons collars	262,200	262,200 \$1,971,174		WTRC	tons dollars	262,200	262,200 \$1,971,174	
ETRC	tons dollars	30,700	30,700 \$304,499	ETRC	toms dollars	30,700	30,700 \$304,499		Riedel	tons dollars	230,700	91,000 \$902,586	

\$304,499		dollars	30,700	\$304,499	
149,800	\$/0-M	tons	450,000	115.300	
\$1,583,600		dollars	• 21 •	\$1,201,267	
\$5,310,337	landfil	539,300		transport.	\$4,928,004

system	104	f É System J	F Systen K	ű System L	I System I	K Systen H	L Systen N	N System D
rr	106	450000	450000	450000		250000	250000	250000
rrres	107	149800	115600	115300		82500	63700	63500
ret	108				100000	200000	200000	200000
retres	109				30200	60300	60300	60300

System KK

CTRC

WTRC

ETRC

Fluor tons

landfil 539,600

288 - 218 . Da. - 288-1

tons

tons

tons

dollars

dollars

dollars

dollars ------

Dir.	Haul	Bacona	Rd.

System N

CIRC 131,100 tons 131,100 0 \$1,451,063 dollars \$0 WTRC 262,200 262,200 tons dollars \$1,971,174 Riedel tons 480,700 91,000 250,000 dollars \$902,586 \$2,146,237 Fluor tons 63,700 dollars \$618,537 ---------landfil 548,000 transport. \$7,089,598

Fluor

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0/ 5124				24		aysten	0			
		Dir. Haul	Bacona Rd.	C-E				Dir. Haul	Bacona Rd.	\$/0-N
CTRC	tons	131,100	131,100	. 0	199	CTRC	tons	131,100	131,100	0
	GOIIArs		\$1,451,063	\$0			dollars		\$1,451,063	\$0
WTRC	tons	262,200	262,200			WTRC	tons	262,200	262,200	
	dollars		\$1,971,174	2	2		dollars		\$1,971,174	
Riedel	tons	230,700	91,000	ъ.	8.8 ₁₀	Riedel	tons	230,700	91,000	
	dollars		\$902,586				dollars		\$902,586	
C-E	tons	250,000	82,500			5/0-N	tons	250,000	63.500	
	dollars		\$872,143				dollars	have been the second second	\$661,583	
landfil	566,800		transport.	\$5,196,967	а Г	landfil	547,800		transport.	\$4.986.406

Cushes 0

			System	NN			
	Bacona Rd.	Fluor				Bacona Rd.	Fluor
131,100	131,100 \$1,451,063		CTRC	tons dollars	131,100	131,100 \$1,451,063	0 \$0
262,200	262,200 \$1,971,174		NTRC	tons dollars	262,200	262,200 \$1,971,174	
480,700	30,700 \$304,499	450,000 \$5,703,834	Riedel	tons dollars	480,700	91,000 \$902,586	250,000 \$3,168,797
0	115,600 \$1,122,494		Fluor	tons dollars	0	63,700 \$618,537	
	transport.	\$10,553,064	landfil	548,000		transport.	\$8,112,157

C-E

tons

dollars

450,000

landfil 573,800 transport. \$5,310,33

12.76	\$8.72	\$8.59	\$8.98	\$8.44	68.37	\$8.36	\$9.13
\$8.35	\$8.12	\$7.99	68.39	\$7.86	\$7.80	\$7.80	\$8.57
\$8.94	\$8.72	\$8.59	\$8.98	\$8.44	\$8.37	\$8.36	\$9.13
\$8.35	\$8.12	\$7 . 99 .	\$8.39	\$7.86	\$7.80	\$7.80	\$8.57
\$8.96	\$8.72	\$8.59	\$8.98	\$2.44	\$8.37	\$9.36	49.13
\$8.35	\$9.12	\$7.99	18.39	\$7.36	\$7.80	\$7.80	\$8.57
18.96	\$8.72	\$8.59	\$2.98	\$2.44	\$8.37	\$8.34	\$9.13

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(E) NET DOWNSCALE	\$10.26	\$10.02	\$9.76	\$10.08	\$9.56	\$9.44	\$9.35	\$9.58	\$9.46	\$9.04
F -2 FULL SIZE TRANSFER STATIONS 6 RET FRAMER STATION	\$9.54	\$9.31	\$9.07	\$9.41	\$8.89	\$8.79	\$8.70	\$8.94	\$8.83	\$8.43
(F)w/ RET DOWHSCALE	\$10.26	\$10.02	\$9.76	\$10.08	\$9.56	\$9.44	\$9.35	\$7.58	\$9.46	\$9.04
6 -2 FULL SIZE TRANSFER STATIONS & Ret Thanfer Station	69.54	\$9.31	\$9.07	\$7.41	\$8.89	\$8.79	\$8.70	58.74	\$8.83	\$8.43
(G)u/ KET DOWNSCALE	\$10.26	\$10.02	\$9.76	\$10.08	\$9.56	\$7.44	\$9.35	\$9.58	\$7.46	\$9.04
N -2 FULL SIZE TRAMSFER STATIONS & RET TRANFER STATION	\$9.54	\$9.31	\$9.07	\$9.41	\$8.89	\$8.79	\$8.70	\$8.94	\$8.83	\$8.43
(H)w/ RET DOWNSCALE	\$10.26	\$10.02	\$9.76	\$10.00	\$9.56	\$9.44	\$9.35	\$9.58	\$7.46	\$9.04

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2000	2001	2002	2003	2004	2005	2004	2007	
\$2,259,504	\$2,310,984	\$2,359,032	\$2,410,512	12,461,992	\$2, 513,472	\$2,544,952	\$2,613,000	based on operations contract that excludes waste transfer
1,022,000	1,037,000	1,051,000	1,066,000	1,081,000	1,094,000	1,111,000	1,125,000	DASED ON ONE TRANSFER STATION (KRF COMPONENT)
\$2.21	\$2.23	\$2.24	\$2.26	\$2.28	\$2.29	\$2.31	\$2.32	0/TONDHE TRANSFER STATION

\$2,883,584	\$2,931,981	\$2,983,032	\$3, \$34, 512	\$3,085,992	\$3,137,472	83,188,952	43,237,000
\$2.82	\$2.83	\$2.64	\$2.85	\$2.85	\$2.86	12.87	\$2.88
H-F.8				ł			
2000	2001	2002	2003	2004	2005	2004	2407
59.49	\$9.58	\$9.00	19.34	18.75	\$8.43	\$8.62	\$1\$.18
\$7.19	19.28	18.71	\$9.03	58.46	\$8.35	48.35	67.91
\$7.47	69.58	17.00	\$9.34	18.75	68.43	58.42	610.1R

\$7.91	68. 35	\$8.35	58.46	\$9.05	18.71	\$9.28	\$7.19
\$10.18	68.42	\$8.43	\$8.75	\$7.34	\$7.00	\$9.58	\$7.47
\$9.91	68.35	48.35	sb.46	\$9.05	\$8./1	19.28	19.19
\$8.57	\$7.80	\$7.80	\$7.84	\$8.39	\$7.99	\$8.12	18.35

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Technical Report- Barging Costs

Barging Systems:

The barging companies¹ indicate a long term committment is required to offset high initial capital costs. This would result in a small savings in transportation costs to the St. Helens site. (Long term is 20 years)

The cost of transporting waste by barge varies according to the system and geography of the route. There are three types of barging systems: 1) Bin Barge; 2) Container Barge; and 3) Rollon Roll-off Barge. All the systems would require special interchange facilities, and loading and unloading equipments at the loading and unloading points.

The Bin Barge system would require a hopper and conveyor belt to feed the waste into the bin barge, and a "pico crane" to unload the waste at the St. Helens dock.

The Container Barge systems would require an adjustable pad and forklifts for loading and unloading. A compactor-loader may be needed to load waste into the containers so as to maximize load economies.

The Roll-on Roll-off system would need an adjustable ramp with transition lip at the loading and unloading docks. In addition 120 trailers and 4 tractors would be needed. A compactor-loader may also be needed to load waste into the containers so as to maximize load economies.

The Bin Barge and Roll-on Roll-off systems would involve an estimated initial capital cost in the range of \$7 to \$12 million, and operation and maintainance costs of approximatelly \$4 million annually. The Container Barge system would require an estimated initial capital cost of \$3.1 million and an annual operating expence less than \$1 million.

A detailed cost analysis of the Container Barge system is shown in the following pages. The analysis takes the following into account: 1) the hauling of empty containers between the proposed East Transfer and Recycling Center (ETRC) and Port of Portland's Terminal 1; 2) the hauling of containers between Port of St. Helens and the proposed site for Resource Recovery facility; 3) the towing of the container barge between Terminal 1 and Port of St. Helens; and 4) the loading and unloading of containers at both terminals.

 Barging cost estimates were based on figures submitted by Port of Portland, Port of St. Helens, Foss Launch & Tug, Co., & Sowsear-Knoppton Inc..

ANNUALIZED COSTS OF METRO'S PURCHASES & MGMT. :

To compute an annual cost (to be incured by Metro) for the container barging system the following amortization assumptions were employed:

-Containers	5 yrs. @ 9%
-Tractors	5 yrs. @ 9%
-Chasis	5 yrs. @ 9%
-Barges	40 yrs @ 9%

TABLE 3

ţ.	ANNUALIZED COST	S
Items		Costs (\$/YEAR)
Containers		\$137,600
Tractors (see	Appendix B)	\$116,808
Chasis		\$1,375
Barges		\$51,570
Towing		\$200,000
Labour Wages (see Appendix A)	\$208,032
Fuel (for Trac	tor)	\$5,076
Admin.		\$100,000

TOTAL \$820,461

WASTE HAULED

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COST PER TON

\$2.34

350,000 TPY

SYSTEM'S COSTS (PER TON)

MORAL DADGING COO	-	
MATERIAL HANDLING	(PORT OF ST. HELENS)	\$2.60/TON
MATERIAL HANDLING	(PORT OF PORTLAND)	\$2.60/TON
METRO'S PURCHASES	& MGMT.	\$2.34/TON

TOTAL	DAI	GING		131		\$1.54/10N
COST	PER	TON	IN	1990	PRICES	\$8.73/TON

CONTAINER BARGE SYSTEM COSTS

KEY ASSUMPTIONS

1

- The Port of Portland will provide land to barge interchange and load and unload containers into/from the barge.
- The Port of St. Helens will provide barge to land interchange and unload and load containers from/into the barge.
- Towing Services will be contracted out.

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 Metro will manage the hauling of containers to and from the interchanges.

TABLE 1

MATERIAL HANDLING AT THE INTERCHANGE

Desc	cription:	Cost (\$/TON)
1)	<pre>@ Port of Portland Terminal 1, @ \$57.40 per containers</pre>	\$2.60
2)	@ Port of St. Helens, @ \$57.40/container	\$2.60

TABLE 2

METRO'S PURCHASES AND MANAGEMENT

Description:

.

Cost (Full \$ Annual)

Capital:	- Containers (160) - Tractor (6) - Chasis (12) - Barges (4)		\$800,000 \$450,000 \$96,000 \$1,800,000					
		TOTAL	\$3,146,000					
Operating	Expences:							
	- Labor (6 Tractor - Towing - Fuel - Admin.	Drivers)	\$208,032 \$200,000 \$5,100 \$100,000					

TOTAL	\$513,132

APPENDIX A

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Labor Cost @ \$12.00/ Hr. Wage

Description	Per Year
Wage	\$24,960
Fringe:	
Overtime (five days/year)	\$864
Vacation (two weeks/year) FICA Tax @ \$7.15 of Payroll	\$96C \$1,915
SAIF @ \$11.20 per \$100 of Payroll	\$2,999
State Unemployment Tax g 2.2% of \$14,000	\$308
Federal Unemployment @ .8% of \$7,000	\$56
Tri-Met Tax @ .006% of Payroll	\$150
Health and Welfare Insurance	\$2,460

TOTAL

\$34,672

APPENDIX B

Tractor Operation Cost for Single Tractor (Excluding Fuel)

Description		Per Year	
Depreciation		\$12,893	
Insurance		\$2,400	
Licence		\$100	
Public Utilities Commission Plate	S	\$475	
Garage/Parking @ \$50/month		\$600	
Tires and Repairs		\$3,000	
	TOTAL	 \$19,468	·

FUEL COST PER YEAR

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		COST
Milage (mpg)	5.0	
Miles (hauling)	3,630.0	
Miles (idle)	500.0	
Gallons Consumed (hauling)	726.0	\$726.0
Gallons Consumed (idle)	120.0	\$120.0

TOTAL COST

\$846.0

APPENDIX G

DIVERSION PREMIUM COSTS

DIVERSION PREMIUM COSTS⁴ (Dollars per ton)

	YEAR WASTE FLOW	1990 874,000	1991 898,000	1992 903,000	1993 918,000	1994 932,000	1995 948,000	1996 962,000	1997 977,000	1993 992,000	;999 1,007,000	2000 1,022,000	2001 1,037,000	2002 1,051,000	2003 1,066.000	2004 1,081,000	2005 1,096,000	2006 1,111,000	2007 1,125,000	AVERAGE
CO	ST FOR SYSTEM A PREMIUM COST	\$47.07 \$0.00	\$45.78 \$0.00	\$46.38 \$0.00	\$46.57 \$0.00	\$44.89 \$0.00	\$43.87 \$0.00	\$44.25 \$6.00	\$44.22 \$0.00	\$44.22 \$0.00	\$44.99 \$0.00	\$45.06 \$0.00	\$45.38 \$0.00	\$45.08 \$0.00	\$45.69 \$0.00	\$45.40 \$0.00	\$45.59 \$0.00	\$45.93 \$0.00	\$47.88 \$0.00	
00	ST FOR SYSTEM B PREMIUM COST		\$62.66 \$60.30	\$61.18 \$57.15	\$60.58 \$54.59	\$58.99 \$56.19	\$55.88 \$52.73	\$56.56 \$50.64	\$55.08 \$45.36	\$54.03 \$41.59	\$52.75 \$33.40	\$51.41 \$27.78	\$50.34 \$21.98	\$49.59 \$20.26	\$48.29 \$11.84	\$45.75 \$1.63	\$45.13 (\$2.18)	\$44.12 (\$8.61)	\$44.72 (\$15.20)	\$29.97
CO	ST FOR SYSTEM C PREMIUM COST		\$63.82 \$58.12	\$62.88 \$57.22	\$62.54 \$55.96	\$61.30 \$58.74	\$59.53 \$57.01	\$59.50 \$56.34	\$58.11 \$52.10	\$57.09 \$49.00	\$55.80 \$41.80	\$54.56 \$37.30	\$53.57 \$32.64	\$52.13 \$28.46	\$51.02 \$21.83	\$48.73 \$13.84	\$48.10 \$10.56	\$47.17 \$5.30	\$47.85 (\$0.1D)	\$37.42
C03	ST/SYSTEM CC w/ BARGING PREMIUM COST		\$65.43 \$63.62	\$64.47	\$64.10 \$61.46	\$62.83 \$64.24	\$61.04 \$62.51	\$60.99 \$61.84	\$59.57 \$57.59	\$58.53 \$54.50	\$57.22 \$47.30	\$55.96 \$42.80	\$54.95 \$38.13	\$53.50 \$33.96	\$52.37 \$27.33	\$50.05 \$19.34	\$49.41 \$16.06	\$48.46 \$10.80	\$49.13 \$5.40	\$42.92
CO	ST FOR SYSTEM D PREMIUM COST		\$62.48 \$53.51	\$61.22 \$51.42	\$60.79 \$49.74	\$59.44 \$52.04	\$57.57 \$49.83	\$57.37 \$48.44	\$56.12 \$44.63	\$55.18 \$41.71	\$53.94 \$34.59	\$52.82 \$30.47	\$51.96 \$26.19	\$50.61 \$22.31	\$49.69 \$16.35	\$47.62 \$9.23	\$47.03 \$6.04	\$46.21 \$1.17	\$46.99 (\$3.85)	\$31.40
CO:	ST FOR SYSTEM E PREMIUM COST	\$45.68	\$48.29 \$9.61	\$47.59 \$7.78	\$47.46 \$5.20	\$46.52 \$10.92	\$44.25 \$2.54	\$43.80 (\$3.06)	\$43.69 (\$3.74)	\$43.23 (\$7.02)	\$42.34 (\$19.08)	\$41.95 (\$22.74)	\$43.30 (\$15.42)	\$42.85 (\$16.78)	\$42.93 (\$21.07)	\$42.07 (\$25.71)	\$40.63 (\$38.97)	\$40.33 (\$44.55)	\$40.84 (\$56.70)	(\$14.05)
CO	ST FOR SYSTEM F PREMIUM COST		\$65.20 \$43.80	\$63.75 \$41.97	\$63.09 \$40.34	\$61.45 \$41.31	\$59.28 \$39.11	\$58.57 \$36.87	\$57.38 \$34.42	\$57.28 \$34.66	\$55.95 \$29.56	\$54.61 \$26.12	\$53.13 \$21.52	\$52.00 \$19.47	\$50.70 \$14.29	\$48.15 \$7.97	\$47.53 \$5.67	\$45.45 \$1.56	\$46.22 (\$5.02)	\$25.51
CO	ST FOR SYSTEM G PREMIUM COST		\$66.30 \$43.34	\$65.44 \$43.01	\$65.10 \$42.29	\$63.86 \$44.19	\$62.09 \$43.16	\$61.68 \$41.92	\$60.66 \$40.13	\$60.06 \$39.26	\$58.76 \$34.66	\$57.51 \$31.81	\$56.13 \$27.87	\$55.06 \$26.22	\$53.94 \$21.98	\$51.63 \$16.85	\$51.51 \$16.21	\$50.51 \$12.71	\$50.34 \$6.91	\$31.32
CO	ST/SYSTEM GG w/ BARGING PREMIUM COST		\$67.91 \$46.91	\$67.03 \$46.59	\$66.66 \$45.87	\$65.39 \$47.77	\$63.60 \$46.74	\$63.17 \$45.50	\$62.12 \$43.71	\$61.50 \$42.84	\$60.18 \$38.24	\$58.91 \$35.39	\$57.51 \$31.45	\$56.43 \$29.80	\$55.28 \$25.56	\$52.96 \$20.43	\$52.82 \$19.79	\$51.80	\$51.51 \$10.48	\$34.90
CO	ST FOR SYSTEM H Premium cost		\$65.01 \$40.45	\$63.78 \$39.24	\$63.29 \$38.12	\$61.89 \$39.59	\$59.96 \$38.11	\$59.37 \$36.35	\$58.42 \$34.67	\$57.86 \$33.78	\$56.59 \$29.18	\$55.46 \$26.58	\$54.21 \$22.88	\$53.24 \$21.41	\$52.31 \$17.61	\$50.23 \$13.06	\$50.15	\$49.25	\$49.19 \$3.67	\$26.85
co	ST FOR SYSTEM I PREMIUM COST	\$44.48	\$47.32 \$6.93	\$45.64 \$3.38	\$45.54 (\$1.70)	\$45.62 \$9.84	\$43.37 (\$6.81)	\$42.35 (\$17.92)	\$42.35 (\$19.14)	\$42.42 (\$25.60)	\$41.55 (\$49.60)	\$43.11 (\$28.50)	\$42.55 (\$42.03)	\$42.12 (\$44.61)	\$42.22 (\$53.07)	\$40.29 (\$79.14)	\$39.95 (\$88.57)	\$39.68 (\$99.57)	\$36.63 (\$181.38)	(\$42.20)
CO.	ST FOR SYSTEM J PREMIUM COST		\$64.25 \$51.70	\$62.59 \$48.75	\$61.91 \$46.60	\$60.27 \$47.77	\$57.94 \$44.42	\$57.73 \$43.19	\$56.54 \$40.09	\$55.37 \$36.84	\$54.03 \$30.33	\$52.49 \$25.30	\$51.20 \$20.12	\$49.61 \$15.85	\$48.66 \$10.53	\$45.70 \$1.08	\$45.04	\$43.85 (\$7.70)	\$44.30 (\$13.42)	\$25.85
co	ST FOR SYSTEM K PREMIUM COST		\$66.30 \$51.85	\$65.09 \$50.53	\$64.81 \$49.79	\$63.61 \$52.17	\$61.57 \$50.46	\$61.80 \$50.50	\$60.16 \$46.56	\$59.04 \$43.95	\$57.70 \$38.28	\$56.28 \$34.31	\$55.12 \$30.21	\$53.61 \$26.80	\$52.16 \$20.61	\$50.75 \$17.31	\$50.07	\$48.97 \$10.09	\$49.51 \$5.48	\$34.91
CO	ST FOR SYSTEM KK PREMIUM COST		\$68.34 \$57.26	\$67.10 \$55.94	\$55.20	\$65.55 \$57.60	\$63.58 \$55.87	\$63.59 \$55.92	\$62.01 \$51.98	\$60.87 \$49.37	\$59.50 \$43.70	\$58.06 \$39.73	\$56.87 \$35.63	\$55.34 \$32.23	\$53.86 \$26.03	\$52.43	\$51.72	\$50.60 \$15.52	\$51.13 \$10.92	\$40.34
:0	ST FOR SYSTEM L PREMIUM COST		\$62.36 \$41.35	\$61.00	\$60.57 \$38.12	\$59.26 \$40.01	\$57.00 \$37.18	\$57.22 \$37.28	\$55.78 \$33.75	\$54.78 \$31.30	\$53.53 \$25.70	\$52.29 \$22.09	\$51.31 \$18.37	\$49.93 \$15.23	\$48.74 \$9.71	\$47.65	\$47.03	\$46.09	\$45.77 (\$3.72)	\$23.43
co	ST FOR SYSTEM M PREMIUM COST		\$64.08 \$50.02	\$62.77 \$48.16	\$62.24 \$45.54	\$60.88 \$48.51	\$58.80 \$46.06	\$58.27 \$43.91	\$57.89 \$43.46	\$56.95 \$41.11	\$55.73 \$35.23	\$54.62 \$31.82	\$53.38 \$27.00	\$52.46	\$51.47 \$20.04	\$49.39 \$14.04	\$48.80 \$11.45	\$47.92	\$47.89	\$31.75
CO	ST FOR SYSTEM N PREMIUM COST		\$62.74 \$43.48	\$61.77 \$42.62	\$61.55 \$41.91	\$60.50 \$44.64	\$58.73 \$43.22	\$58.46	\$58.18 \$41.84	\$57.30 \$39.80	\$56.11 \$34.36	\$55.09 \$31.46	\$53.94	\$53.09 \$25.83	\$52.25	\$50.37	\$49.80 \$14.12	\$48.98 \$10.40	\$49.04	\$30.87
:0	ST FOR SYSTEM NN PREMIUM COST		\$63.87 \$46.56	\$62.88 \$45.71	\$52.55 \$44.99	\$61.58 \$47.73	\$59.79 \$46.30	\$59.50 \$45.02	\$59.21 \$44.93	\$58.32 \$42.89	\$57.11 \$37.45	\$56.08 \$34.56	\$54.91 \$30.33	\$54.05	\$53.20	\$51.30	\$50.72	\$49.89	\$49.93	,
co	ST FOR SYSTEM O PREMIUM COST		\$51.90 \$41.17	\$60.78 \$35.84	\$60.41 \$38.67	\$59.24 \$41.00	\$57.36 \$35.20	\$56.94 \$37.44	\$56.75 \$37.55	\$55.93 \$35.60	\$54.77 \$30.19	\$53.83 \$27.50	\$52.77	\$51.98	\$51.27	\$49.54	\$17.22	\$13.50 \$48.26	\$7.C9 \$48.38	\$33.96
			20122											1	\$10.23	\$13.75	\$11.43	\$7.93	\$1.72	\$27.47

"Premium to divert waste from the landfill

MINUTES OF THE COUNCIL OF THE METROPOLITAN SERVICE DISTRICT

June 30, 1987 Special Meeting

Councilors Present: Mike Bonner, Tanya Collier, Tom DeJardin, Jim Gardner, Gary Hansen, Sharron Kelley, Corky Kirkpatrick, David Knowles, Mike Ragsdale, George Van Bergen and Richard Waker

Councilors Absent: Larry Cooper

Also Present: Rena Cusma, Executive Officer

Staff Present:

Dick Engstrom, Vickie Rocker, Don Carlson, Ray Barker, Bob Applegate, Debbie Allmeyer, Tor Lyshaug, Dave Luneke, Dennis Mulvihill, Richard McConaghy, Steve Rapp, Jon Allred, Becky Crockett

Presiding Officer Waker called the special meeting to order at 5:40 p.m. He explained that Resolution No. 87-780 would be the only item on the agenda and that the Council had conducted a public hearing on resource recovery project issues at their meeting of June 25, 1987.

1. Consideration of Resolution No. 87-780, for the Purpose of Authorizing Entry into Memorandum of Understanding Negotiations with System Contractors of Mass Composting and Mass Incineration Systems

Debbie Allmeyer, Resource Recovery Project Coordinator, summaried staff's recommendation: that staff be authorized to enter into preliminary negotiations, or Memorandum of Understanding negotitions, with the firms of 1) Riedel Environmental Technologies for a composting facility and transfer station; 2) Schnitzer/Ogden for mass incineration technology; and 3) Fluor/SEI for mass incineration technology. The composting facility's proposed location was at N.E. Columbia Boulevard in Portland and a St. Helens' site was recommended for mass incinceration technology.

Presiding Officer Waker noted he had received a letter from the Port of Portland, signed by Lloyd Anderson, indicated the Port supported the recommendations made by the Resource Recovery Review Committee and the Executive Officer.

He read an unsigned letter from the Tri-County Council, submitted by Executive Director Maureen Ernst, OSSI:

"The Tri-County Council has gone on record in support for continued negotiations with the Alternative Technology proposals. We encourage the Metro Council and staff to study

> all the proposals and render no decisions until the landfill/disposal sites have been secured."

A letter from Councilor Larry Cooper read:

"Since I will be unable to attend the June 30 Special Meeting due to previous commitments, I would like to put several comments in writing to you. Personally, I feel we are committed to a balanced system, i.e., landfill, burner and composting. The composting is fairly simple since we had one responsive bidder.

Landfill siting by Metro is going to be a long, arduous process. We have several proposals including Arlington and Boardman plus others that may offer a temporary solution to Metro. I would dismiss the one from Art Raz as I believe his presentation and following correspondence were less than professional.

In the matter of the burners, since I would hate to spend the negotiating budget money, I think we should look into the Combustion Engineering as well as the other two vendors. There is plenty of opportunity to negotiate for better tipping fees and for a better equity position and the project would impact the costs.

I also understand from last nights' meeting that the question of flow control has again come up. I feel comfortable with it but for everyone's peace of mind, we should get a firm opinion that we do have that right."

A letter was received from Wastech and written copies were distributed to all Councilors. The letter expressed concerns about designating the site proposed by Riedel for the regional transfer station.

Main Motion: Councilor Knowles moved, seconded by Councilor Hansen, to adopt Resolution No. 87-780.

Councilor Knowles then discussed two amendments to the Resolution he wished to propose. The first amendment would add Combustion Engineering (CE) and their proposal for a facility using resource derived fuel (RDF) technology to the list of burner technologies with which staff could negotiate. Staff would therefore be negotiating with three different firms. The second amendment would instruct staff to enter into limited negotiations with the three firms on business and financial issues, including risk and equity contribution matters.

> First Motion to Amend: Councilor Knowles moved, seconded by Councilor Kirkpatrick, to add the RDF proposal submitted by Combustion Engineering to the list of firms with which staff would negotiate.

Councilor Knowles explained it would be appropriate to include RDF technology in Resolution No. 87-780 because Metro had, from the outset, identified RDF technology as acceptable. The Review Committee's recommendation was inconsistent with that determination. Councilor Knowles also thought CE's proposal was clearly better than at least one of the mass incineration proposals in terms of risk posture, better in terms of the amount of equity they would put into the project and the amount of money they would take out of the project, and potentially better in terms of addressing the statemandated hierarchy of solid waste disposal. Finally, Councilor Knowles said that in order to place Metro in the best possible negotiating posture, it would be best to know as much as possible about all three technologies represented.

Councilor Hansen asked if Councilor Knowles intended staff to enter into negotiations with CE assuming they would use the St. Helens' site. Councilor Knowles said the Resolution was clear -- a precondition of the project was to use the St. Helens' site for a 350,000 ton per year facility. He would not propose changing those conditions for the CE proposal.

Councilor DeJardin agreed with Councilor Knowles' amendment. He was concerned, however, that additional negotiating costs could be incurred by adding one more vendor to the list.

Councilor Knowles said his second proposed amendment would help keep costs down by proposing more limited negotations at the onset of the process. Metro would not be committing its full resources to entering into memorandums of understanding (MOU's) with all the proposers until basic economic questions were answered to Metro's satisfaction.

Presiding Officer Waker asked Councilor Knowles to explain the exact intent of his second proposed amendment and how it would effect the MOU negotiation process.

Councilor Knowles said he did not propose chaning the full MOU negotiation with Riedel. The amendment would, however, revise the Resolution to instruct the staff to enter into limited negotiations regarding those issues listed in the "Economic Impact Criteria" of the Final Evaluation Report and to report back to the Council within 60 days. He suggested that procedure due to continuing questions raised about risk posture and equity of the proposals. For example, he said, there were still outstanding questions about Fluor's parent guarantee.

Councilor Kelley reminded Councilor Knowles the Review Committee had determined that although the CE proposal was more cost effective than the cost of mass burn, RDF technology was not "tried and true." Questions remained about emission levels. She suggested Councilor Knowles include CE's proposal and provisions for limited negotiations in his first amendment. She did not think it appropriate to recommend staff enter into a MOU with CE at this time.

Councilor Knowles said he did not want to limit the possibility of entering into MOU negotions with CE, especially since they had submitted an excellent financial proposal and since the Sierra Club and other parties had advocated that RDF was a cleaner technology than mass incineration.

Councilor Van Bergen thought the issue of the location of the next regional landfill should also be addressed in the Resolution. Councilor Gardner said he would, later in the meeting, propose an amendment that would request staff further refine system cost analysis to include two sets of assumptions for Eastern Oregon and the Bacona Road landfill sites.

Councilor Hansen requested the staff or Executive Officer respond to Councilor Knowles' two proposed amendments.

Executive Officer Cusma said she supported the Review Committee's recommendation because she believed the CE proposal was not responsive to Metro's Request for Proposals. She pointed out that Metro would eventually have to make a hard decision and narrow down the proposals. She thought it too expensive to continue negotiations with four firms and recommended going forward with the tried and true technology of mass incineration.

Ms. Allmeyer noted that although CE's proposal for RDF technology was responsive, the mass incinceration proposals were ranked superior and therefore recommended for MOU negotiations.

Councilor Knowles again pointed out that CE's proposal was superior in the areas of economic risk and equity and to cut off negotiations before all economic factors were known would be unwise.

Councilor Gardner asked CE's response to Councilor Knowles' proposals.

Paul Barbian of Combustion Engineering said CE would be pleased to negotiate for a project and would add something to Metro's process. He pointed out the proposal was responsive, CE was highly rated on economic issues, and the RDF technology had been rated acceptable by the Review Committee.

Vote on First Motion to Amend: A vote resulted in:

Ayes: Councilors Bonner, Collier, DeJardin, Gardner, Hansen, Kirkpatrick, Knowles, Ragsdale and Van Bergen

Nays: Councilors Kelley and Waker

Absent: Councilor Cooper

The motion carried.

Second Motion to Amend: Councilor Knowles moved, seconded by Councilor Kirkpatrick, that Paragraph 3 of the "Be it Resolved" section of Resolution No. 87-780 be eliminated and that Paragraph 2 be replaced with language (to be drafted later) that would instruct staff to enter into preliminary negotiations with each of the proposers solely on equity and risk postures and to report back to the Council within 60 days.

Councilor Hansen said he would oppose the amendment because it could delay the MOU process and would complicate staff's negotiation process. He pointed out the Council had originally expected to complete the entire MOU process in about 60 days.

Councilor Collier asked if staff could complete the initial financial negotiations within 30 days.

The Executive Officer advised that imposing time limits could seriously hinder negotiations. She said the Council would be fully briefed at regular invervals on the status of the negotiations.

Councilor Ragsdale was also concerned about any amendment that would limit staff's negotiation leverage.

Dean Gisvold, legal counsel for the project, agreed that too many Council limitations could hamper negotiations, but he also pointed out that certain financial issues needed to be resolved very early in the negotiation process including equity, cost of the St. Helens site, and risk.

Ed Einowski, bond counsel for the project, agreed with Mr. Gisvold that certain financial issues needed to be dealth with before proceeding to the MOU phase. He said those financial issues would be very easy to identify and resolve.

Paul Atanasio of Salomon Brothers, questioned whether the "limited MOU negotiations" proposed by Councilor Knowles were really the same as formal MOU negotiations. He agreed with the opinions of Mssrs.

Gisvold and Einowski. He thought 60 days was enough time to resolve financial issues. Thirty days would not be enough time.

Councilor Van Bergen asked Councilor Knowles if the second amendment would include language about landfill sites. Councilor Knowles said he did not think enough was known about proposed sites at this time to address that issue in the amendment. Councilor Gardner added that at or near the end of the MOU phase, Metro would have received more difinitive information about Eastern Oregon sites and the Bacona Road site.

Ms. Allmeyer reminded the Council that the estimated fees paid to Metro's negotiating team were \$500 per hour. Consultant costs would increase if limited negotiations were conducted with Combustion Engineering. Councilor Knowles explained that the total project would eventually cost between \$300 and \$400 million and the consultants' time was well-spent if the results were the best possible project.

Councilor Gardner said he would support the amendment because it would have the effect of shortening the time for MOU negotiations and net project costs could actually decrease due to a tighter financial arrangement.

Tor Lushaug, Acting Solid Waste Director, urged the Council not to vote for the amendment or take any action that would hamper staff's negotiation process. He recommended the negotiations be conducted in one continuous process.

Councilor Bonner supported the amendment because the Final Evaluation Report had not addressed his questions about project finances.

Councilor Hansen said he hoped Councilor Knowles would draft final wording for the amendment that would instruct staff to commence the MOU process at this time, focusing on financial issues at the start, to report back to the Council within 60 days regarding financial issues, and to continue on with other aspects of the MOU negotiations.

Councilor Ragsdale requested Councilor Knowles restate the motion to establish specific language for the amendment before a vote was taken. A discussion followed about the wording of the motion. Mr. Gisvold listed key financial issues to be resolved explaining the negotiating team understood precisely what issues had to be initially resolved. Councilor DeJardin suggested the Council was placing too much emphasis on defining tasks in the amendment and that more generic wording would be more beneficial to the negotiators. Councilor Van Bergen agreed with the generic approach.

> Restatement of Second Motion to Amend: Councilor Knowles proposed the following wording, which was also agreeable to Councilor Kirkpatrick, for the amendment which would replace the second "Be it Resolved" paragraph of the Resolution and eliminate the third paragraph:

> > "That Metro will proceed with limited negotiations with Schnitzer/Ogden, Fluor/SEI and Combustion Engineering and staff shall report back to the Council within 60 days with a recommendation on whether to proceed with a Memorandum of Understanding."

Councilor Ragsdale said he could support the above language because no restrictions were being placed on the negotating team.

Councilor Kelley again reminded the Council that the Review Committee had eliminated Combustion Engineering from further negotiations because RDF technology was not a proven entity. She cautioned the Council against making a decision to award the project based solely on economic factors.

Vote on the Second Motion to Amend: A vote resulted in:

Ayes: Councilors Bonner, Collier, DeJardin, Gardner, Kirkpatrick, Knowles, Ragsdale, Van Bergen and Waker

Nays: Councilors Hansen and Kelley

Absent: Councilor Cooper

The motion carried.

Third Motion to Amend: Councilor Gardner moved, seconded by Councilor DeJardin for discussion purposes, to add a new paragraph 3 to the "Be it Resolved" section to read as follows:

> "That entering Memorandum of Understanding negotiations does not indicate Metro necessarily will complete procurement of a resource recovery facility or facilities. The Metro staff is requested to continue to define and refine the projected costs of regional solid waste disposal systems which both exclude and include resource recovery facilities. Staff is also requested to obtain the most reliable information possible on the costs of contracting for Eastern Oregon landfill disposal."

In response to Councilor DeJardin's question, Councilor Gardner said costs would be projected to reflect the life of the system.

Revision of Third Motion to Amend: After discussion on the motion, Councilors Gardner and DeJardin agreed to reword the amendment as follows:

"That entering Memorandum of Understanding negotiations indicates Metro's interest in proceeding with procurement of a resource recovery facility or facilities. At the same time, Metro staff is requested to continue to define and refine the projected costs of regional solid waste disposal systems which both exclude and include resource recovery facilities. Staff is also requested to obtain the most reliable information possible on the costs of contracting for Eastern Oregon landfill disposal. The ultimate decision to complete resource recovery procurement will depand on Metro negotiating the lowest cost possible."

Councilor Gardner envisioned staff would provide cost projections according to the MOU time frame. At the end of the MOU process, the Council would examine the best available system costs information to make its final decision.

The Executive Officer said she expected to have more difinitive landfill cost information in September or October when the Council made its final decision.

Vote on Third Motion to Amend: A vote on the motion resulted in all eleven Councilors present voting aye. Councilor Cooper was absent.

Councilor Kelley noted that after MOU negotiations were completed, she wanted staff to address the issue of ash separation and related costs and emmission levels. She suggested that emmission levels be lower than Marion County's. Ms. Allmeyer invited the Council to submit other concerns to staff.

Vote on the Main Motion as Amended: A vote on the motion to Adopt Resolution No. 87-780 as amended resulted in all eleven Councilors present voting aye. Councilor Cooper was absent.

The motion carried. (Note: The Clerk changed the title of Resolution No. 87-780 to be consistent with the adopted amendments. The title now reads: "For the Purpose of Authorizing Entro Into Memorandum of Understanding Negotiations with Contractor of Mass Compost-

ing and Limited Negotiations with Contractors of Mass Incineration and Refuse Derived Fuel.")

In response to Councilor Van Bergen's question, the Presiding Officer said the Council would address the flow control issue another time. Councilor Hansen pointed out the State Attorney General had recently issued an opinion on the matter which could be provided the Councilor. The Executive Officer said she would forward a copy of the opinion to Councilor Van Bergen.

There was no other business and the meeting adjourned at 7:10 p.m.

Respectfully submitted,

NM

A. Marie Nelson Clerk of the Council

amn 7801C/313-2 07/13/87